## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35065203040001

OTC Prod. Unit No.:

Well Name: BILLIE 1

Drill Type:

Location:

## **Completion Report**

Spud Date: March 19, 2018

Drilling Finished Date: March 31, 2018

1st Prod Date:

Completion Date: April 02, 2018

Purchaser/Measurer:

First Sales Date:

Derrick Elevation: 1476 Ground Elevation: 1465

C NW NW NW

STRAIGHT HOLE

JACKSON 18 2S 23W

330 FNL 330 FWL of 1/4 SEC

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN OKLAHOMA CITY, OK 73127-6002

Completion Type	Location Exception		Increased Density
Single Zone	Order No		Order No
Multiple Zone	There are no Location Exception records to display.	<b>-</b>   ŀ	There are no Increased Density records to display.
Commingled			

**Casing and Cement** Size Weight Grade Feet PSI SAX Top of CMT Туре CONDUCTOR 16 42 J-55 40 3 SURFACE SURFACE SURFACE 8 5/8 24 J-55 265 500 175 Liner Size Weight PSI SAX Top Depth **Bottom Depth** Туре Grade Length There are no Liner records to display.

## Total Depth: 6050

Pac	ker	] [	Pl	ıg
Depth	Brand & Type		Depth	Plug Type
There are no Packe	r records to display.	1	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	no Initial Data	a records to disp	olay.				

Formation Name: NONE	C	de: Class: PLUG AN	ID ABANDON
Formation	Тор	Were open hole logs run? Yes	
CANYON	498	6 Date last log run: April 02, 2018	
		<ul> <li>Were unusual drilling circumstances encoun</li> </ul>	tered? No
		Explanation:	

## FOR COMMISSION USE ONLY

Status: Accepted

1139261

Diff PROD	API NO.065-203044	PLEASE TY	PE OR USE	BLACK IN				CORRORATIO		Ĵ	RE	CE	<u>N</u>	Ð
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■ BANGLE TOTAL         ■ Decontrol total	ORIGINAL AMENDED (Reason)							Rule 165:10	-3-25	C	OKLAHÇ		RPORA	tiol
						SPU		- lial	lia		Ľ	640 Acres	SION	
	SERVICE WELL	DIRECTION	AL HOLE	HORI	ZONTAL HOLE	L		3/17/	18	4	•			
Deck IS (PT)     Start B 25 UP     Counter Count (10 / 12 / 12 / 12 / 12 / 12 / 12 / 12 /		reverse for bo	ttom hole loc	ation.		DATE	E	3/3//	18	⊢ <b>·</b>	++			+
BARE BULLT C       3367441       Internoo Date	COUNTY TACKSON	1	SEC 18	TWP2 <	RGE 23			4/2/1	C					
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Denice AFTC       University       (#memo)         MAR       CLB       EXPLODERTION       TOUCOC OPERATOR N       R634-0         DAME       CASING A CEMENT (Perm 1602C must be stacked)       Unconferments       Unconferments         DMILLETON TYPE       CASING A CEMENT (Perm 1602C must be stacked)       Unconferments       Unconferments         MULTIPE 2006       CONDUCTOR       ////////////////////////////////////								-		w	<u> </u>			+
DDRESS 771L MELAOSE LAWE TY OKLAHOON CITY INTO CASSES LAWE INTO CASSES LAWE CONTRICT ON CASES LAWE CONTRINE CASE	Derrick 1476 Grou	nd 1469	Latitude	e (if known)	) .	(if kno	wn)					<u> </u>		1
INT ØKUHHOM CITT       [SIATE OK       #77 38 73127       LOCATE WELL         OMPLETION TYPE       CASING & CEMENT (Form 1002C must be attached)       FEET       PS       SAX       TOP OF CAT         MULTERZ ZONE       TYPE       SIZE ZONE       GRADE       FEET       PS       SAX       TOP OF CAT         MULTERZ ZONE       TYPE       SIZE ZONE       GRADE       FEET       PS       SAX       TOP OF CAT         MULTERZ ZONE       TYPE       SIZE ZONE       GRADE       FEET       PS       SAX       TOP OF CAT         Application Dam       CASING & CEMENT       FEET       PS       SAX       TOP OF CAT         GERTION OUDBRY       BURFACE       STZE ZONE       TYPE       PULG @       TYPE       SIZE ZONE         CORREN       BOAND & TYPE       PULG @       TYPE       PULG @       TYPE       OTHUL       EOSO         DAVID & TYPE       PULG @       TYPE       PULG @       TYPE       OTHUL       EOSO         DAVID & TYPE       PULG @       TYPE       PULG @       TYPE       OTHUL       EOSO         DAVID & TYPE       PULG @       TYPE       PULG @       TYPE       OTHUL @       EOSO         DAVID & TYPE       PULG @					<del>.</del>	отс/осс	OPERATO	<sup>R N</sup> /8634	-0					1
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CKCER @PLUG @TYPEPLUG @TYPE	ACKER @ BRAN	D & TYPE		PLUG	@	TYPF		PLUG @	TYPF				6050	2
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And the definition was prepared by the or under may supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Image: Signature       G-LENN BLYMSTENN         Signature       4/3/18         How End being       How State of the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief         Signature       G-LENN BLYMSTENN         NAME (PRINT OR TYPE)       DATE         DATE       PHONE NUMBER         716       MELANE         OKC       OK         OKC       OK	,,	brough and a	ertinent roma	I ne are are	conted on the -		olaro thet !!		o of the aretart	f the	ort and	(		atio-
<u>SIGNATURE</u> <u>G-LENN BLUMSTEIN</u> NAME (PRINT OR TYPE) <u>ATE</u> PHONE NUMBER <u>716 MELROSE LANE</u> OKC OK 73127 glbeg/bexplanation/inc.com	ake this report, which was pre	pared by me o	r under my si	upervision	and direction, w	everse. 1 de ith the data a	ciare that I h and facts sta	nave knowledg ated herein to b	e or the contents o be true, correct, an	n this rep d comple	port and am ete, to the be	authonzed by st of my know	y my organiz wiedge and f	ation
716 MELROSE LANE OKC OK 73127 glbeg/bexplorationing.com	ph n	VF								4/3	118			
		-	-	-					·	,,,,,	DATE		NE NUMBE	Ŕ
		LANE						9/-	beglberg					

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem te	criptions and thickness of formations asted.	LEASE NAME BILLIE WELL NO.
NAMES OF FORMATIONS	тор 4986	FOR COMMISSION USE ONLY         ITD on file       YES       NO         APPROVED       DISAPPROVED       2) Reject Codes
Other remarks:		

			640	Acres			
				-	-		1
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. e 40 A

 	 0407	Acres		
	-			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			······
Spot Locati	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1	otal Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Proper	ty Line:	· · · · · · · · · · · · · · · · · · ·

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL	L #1								
SEC	TWP	RGE	cor	JNTY					
Spot Loca	ation								
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL		
Depth of Deviation			Radius of Turn		Direction	Total Length	I		
Vieasured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr				
LATERAL					I				
SEC	TWP	RGE	cou	INTY					
Spot Loca	tion						<u>_</u>		
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL		
Depth of Deviation			Radius of Turn	:	Direction	Total Length			
leasured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		······································		
ATERAL	. #3				· · · · · · · · · · · · · · · · · · ·		·		
SEC	TWP	RGE	COU	NTY					
Spot Loca	tion						1		
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL		
Depth of Deviation			Radius of Turn		Direction	Total Length	l		
leasured	Total Depth	True Vertical Depth			BHL From Lease, Unit, or Property Line:				

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