Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073255600000 **Completion Report** Spud Date: April 01, 2017

OTC Prod. Unit No.: 07321879300000 Drilling Finished Date: April 25, 0207

1st Prod Date: May 29, 2017

Completion Date: May 22, 2017

First Sales Date: 5-30-2017

Drill Type: HORIZONTAL HOLE

Well Name: OHM 28-1H Purchaser/Measurer: KINGFISHER MIDSTREAM

KINGFISHER 33 18N 6W Location:

NE NW NE NW

282 FNL 1752 FWL of 1/4 SEC Latitude: 35.99955 Longitude: -97.848006 Derrick Elevation: 1137 Ground Elevation: 1112

GASTAR EXPLORATION INC 23199 Operator:

> 1331 LAMAR STE 650 HOUSTON, TX 77010-3131

	Completion Type							
	Single Zone							
Multiple Zone								
	Commingled							

Location Exception						
Order No						
662395						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8"	36#	J-55	358		175	SURFACE	
INTERMEDIATE	7"	29#	P-110	7607		665	207	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4.5"	11.6#	P-110	4858	0	0	7449	12307	

Total Depth: 12319

Packer							
Depth	Brand & Type						
7227	BAKER ASIII						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 17, 2017	MISSISSIPPIAN (LESS CHESTER)	498	40	776	1558	2560	GAS LIFT		64	145

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Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (LESS Code: 359MSNLC Class: OIL CHESTER) **Spacing Orders Perforated Intervals** Order No **Unit Size** To From 661889 640 There are no Perf. Intervals records to display. **Acid Volumes Fracture Treatments** 84,630 GALLONS 15% HCL 330,365 BBL SLICKWATER, 12,311,812 LBS SAND

Formation	Тор		
MISSISSIPPIAN	7157		

Were open hole logs run? Yes Date last log run: April 26, 2017

Were unusual drilling circumstances encountered? Yes Explanation: LOST CIRCULATION AT 10860', CONTINUED WITH POOR RETURNS TO TERMINUS AT 12319'.

Other Remarks

OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7607' TO TERMINUS AT 12319'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 28 TWP: 18N RGE: 6W County: KINGFISHER

NW NE NE NW

161 FNL 2285 FWL of 1/4 SEC

Depth of Deviation: 6325 Radius of Turn: 815 Direction: 359 Total Length: 4535

Measured Total Depth: 12319 True Vertical Depth: 7104 End Pt. Location From Release, Unit or Property Line: 161

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1139001

Status: Accepted

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