

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260030000

**Completion Report**

Spud Date: May 06, 2018

OTC Prod. Unit No.: 073-223714

Drilling Finished Date: May 15, 2018

1st Prod Date: June 05, 2018

Completion Date: June 01, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: STUTEVILLE 23-17-7 4H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 26 17N 7W  
SW NW NE NW  
400 FNL 1405 FWL of 1/4 SEC  
Derrick Elevation: 1110 Ground Elevation: 1083

First Sales Date: 06/18/2018

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680364		670552	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1495		595	SURFACE
PRODUCTION	7	26	P-110EC	7371		340	3677

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110EC	4868	0	450	7099	11967

**Total Depth: 12042**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2018	OSWEGO	93	44	10	108	340	ARTIFICIA			104

Completion and Test Data by Producing Formation			
Formation Name: OSWEGO		Code: 404OSWG	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
667564	640	7748	11967
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
297,750 GALLONS ACID		49,945 BARRELS FLUIDS, 150 POUNDS PROPPANT	

Formation	Top
OSWEGO	7217

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
EXCEPTION TO RULE ORDER NUMBER 680365

Lateral Holes
Sec: 23 TWP: 17N RGE: 7W County: KINGFISHER  NE   NW   NW   NW  281 FNL   417 FWL of 1/4 SEC  Depth of Deviation: 6035 Radius of Turn: 798 Direction: 360 Total Length: 4825  Measured Total Depth: 12042 True Vertical Depth: 6833 End Pt. Location From Release, Unit or Property Line: 281

FOR COMMISSION USE ONLY	
Status: Accepted	1140470

API NO. 073-26003  
OTC PROD.  
UNIT NO. 073-223714

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED Form 1002A Rev. 2009

JUL 30 2018

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL  
☐ AMENDED  
Reason Amended

TYPE OF DRILLING OPERATION

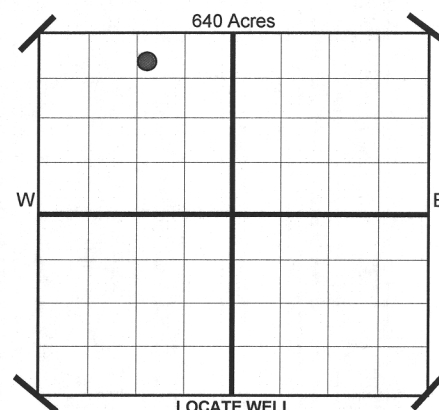
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COUNTY	Kingfisher	SEC	26	TWP	17N	RGE	7W
LEASE NAME	Stuteville 23-17-7			WELL NO	4H		
SHL	SW 1/4 NW 1/4 NE 1/4 NW 1/4			FNL	400		
ELEVATION	Derrick Fl 1,110 Ground 1,083			FWL OF 1/4 SEC	1,405		
Latitude (if Known)							
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.				OTC/OCC OPERATOR NO.	17441	
ADDRESS	P.O. BOX 18496						
CITY	OKLAHOMA CITY			STATE	OK	ZIP	73154

SPUD DATE 5/6/2018  
DRLG FINISHED DATE 5/15/2018  
DATE OF WELL COMPLETION 6/1/2018  
1ST PROD DATE 6/5/2018  
RECOMP DATE  
Longitude (if Known)



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 680364 F.O.
INCREASED DENSITY ORDER NO. 670552

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,495		595	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110EC	7,371		340	3,677
LINER	4-1/2"	13.50#	P-110EC	7,099-11,967		450	7,099
							TOTAL DEPTH 12,042

PACKER @ BRAND & TYPE  
PACKER @ BRAND & TYPE

PLUG @ TYPE  
PLUG @ TYPE  
PLUG @ TYPE

TOTAL DEPTH 12,042

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego								
SPACING & SPACING ORDER NUMBER	640 667564								
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	7,748 - 11,967								
ACID/VOLUME	297,750 gals acid 49,945 bbls fluids 150# proppant								
FRACTURE TREATMENT (Fluids/Prop Amounts)									

Minimum Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

Chesapeake Operating, L.L.C.

☒

OR

1st Sales Date

6/18/2018

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	7/9/2018								
OIL-BBL/DAY	93								
OIL-GRAVITY ( API)	44								
GAS-MCF/DAY	10								
GAS-OIL RATIO CU FT/BBL	108								
WATER-BBL/DAY	340								
PUMPING OR FLOWING	Artificial Lift								
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE									
FLOW TUBING PRESSURE	104								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JUANITA COOPER - SR. REGULATORY ANALYST	DATE	7/27/2018	PHONE NUMBER	405-848-8000
P.O. BOX 18496	OKLAHOMA CITY	OK	73154	EMAIL ADDRESS	juanita.cooper@chk.com
ADDRESS	CITY	STATE	ZIP		

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Classification: DCL-Internal

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Stuteville 23-17-7

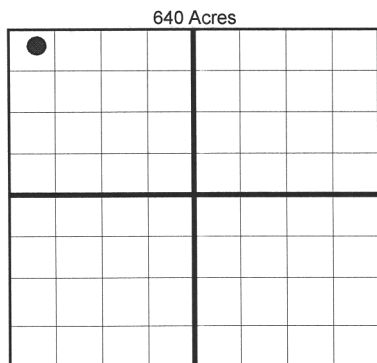
WELL NO. 4H

NAMES OF FORMATIONS	TOP
Oswego	7,217

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run? _____ yes <input checked="" type="checkbox"/> no
Date Last log was run <u>N/A</u>
Was CO <sub>2</sub> encountered? _____ yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered? _____ yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered? _____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain.

Other remarks: Exception to Rule Order 680365



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

SEC	TWP	RGE	COUNTY
23	17N	7W	Kingfisher
Spot Location	NE 1/4	NW 1/4	NW 1/4
Depth of Deviation	6,035	Radius of Turn	798
Measured Total Depth	12,042	True Vertical Depth	6,833
Feet From 1/4 Sec Lines	FSL	281	FWL
Direction	360	Total Length	4,825
BHL From Lease, Unit, or Property Line:		281	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

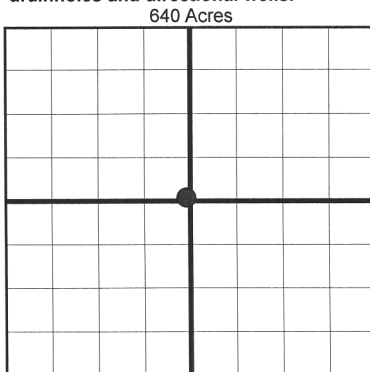


Image with 1002A

# CHESAPEAKE ENERGY

OPERATOR: CHESAPEAKE OPERATING, LLC  
LEASE NAME: STUTEVILLE 23-17-7  
WELL NO. 4H  
STAKED DATE: 2/6/18

GROUND ELEVATION: 1082.87 GR. AT STAKE  
SURFACE HOLE FOOTAGE: 400' FNL - 1405' FWL  
SECTION: 26 TOWNSHIP: T17N RANGE: R7W  
KINGFISHER COUNTY, STATE: OK

BOTTOM HOLE: 23-T17N-R7W-1.M.  
BOTTOM HOLE FOOTAGE: 281' FNL - 417' FWL  
BOTTOM PERF FOOTAGE: 356' FNL - 417' FWL  
TOP PERF FOOTAGE: 736' FSL - 375' FWL  
PENETRATION POINT FOOTAGE: 256' FSL - 582' FWL  
ACCESSIBILITY TO LOCATION: FROM NORTH LINE  
TOPOGRAPHY & VEGETATION: LOCATION FELL ON THE NORTH EDGE OF A FIELD.

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:  
FROM THE TOWN OF KINGFISHER HEAD NORTH ON  
US-81 ±4.7MI TO WHERE IT INTERSECTS N2850RD, HEAD  
SOUTH ON N2850RD ±1.60FT TO E75RD, HEAD EAST  
±0.3MI, PAD SITE IS SOUTH OF ROAD.

## SURFACE HOLE DATA

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2023632.3

Y: 337237.7

GPS DATUM: NAD27

LAT: 35.92643220

LONG: -97.92018274

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 1992033.3

Y: 337261.6

GPS DATUM: NAD83

LAT: 35.92647370

LONG: -97.92051516

## TOP PERF DATA

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2022584

Y: 338382.2

GPS DATUM: NAD27

LAT: 35.92957857

LONG: -97.92372037

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 1990985

Y: 338406.1

GPS DATUM: NAD83

LAT: 35.92961997

LONG: -97.92405294

MD: 7748'

## BOTTOM HOLE DATA

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2022554.8

Y: 342671.6

GPS DATUM: NAD27

LAT: 35.94136252

LONG: -97.92380746

### STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 1990955.8

Y: 342695.5

GPS DATUM: NAD83

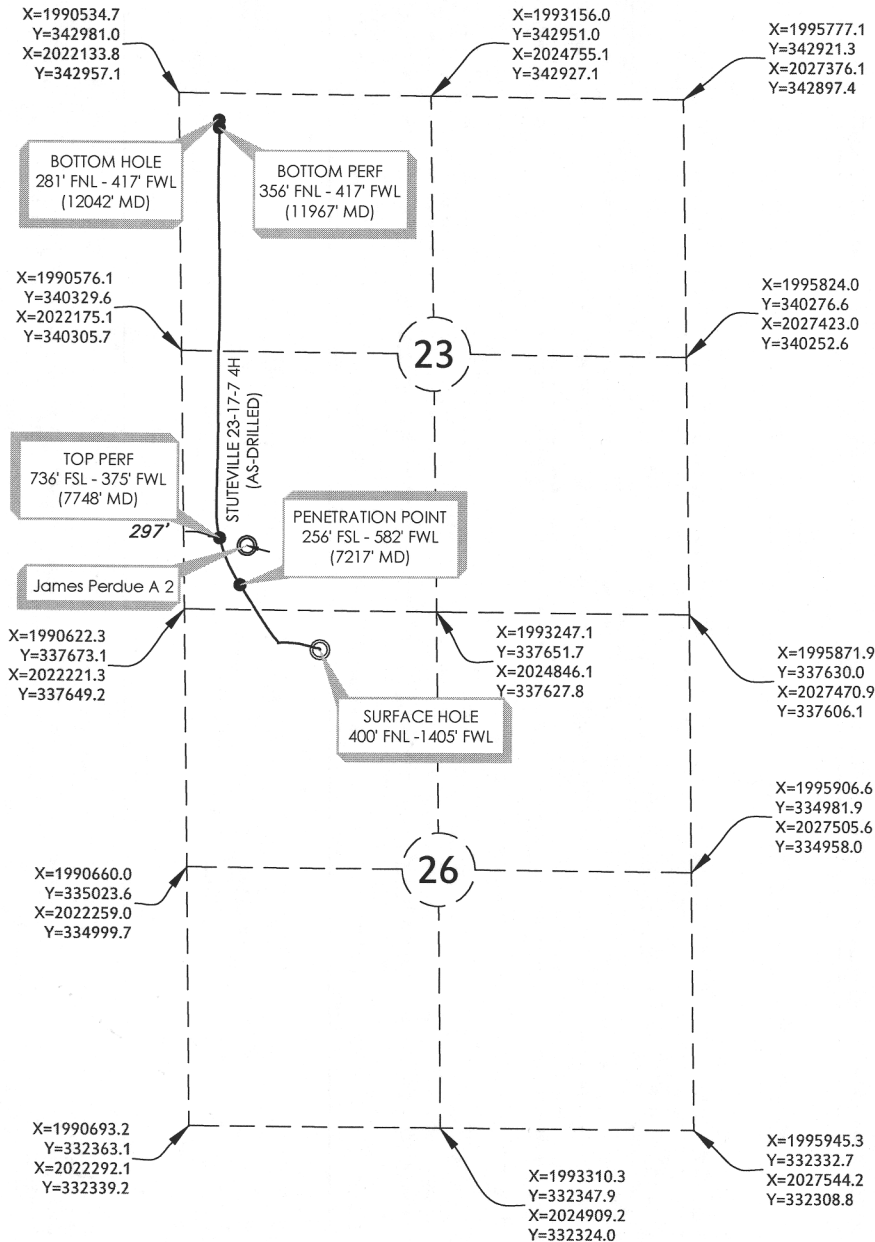
LAT: 35.94140361

LONG: -97.92414026

MD: 12042'

AS-DRILLED INFORMATION PROVIDED BY OPERATOR LISTED.

BASIS OF BEARING:  
GRID NORTH (NAD 83)  
OKLAHOMA - NORTH ZONE



STUTEVILLE 23-17-7 4H

PART OF THE NW/4 OF  
SECTION 26, T17N, R7W  
AS-DRILLED EXHIBIT  
KINGFISHER COUNTY, OKLAHOMA



300 Pointe Parkway Blvd  
Yukon, OK 73099  
405.787.6270 t 405.787.6276 f  
www.craftontull.com  
**Crafton Tull**  
SURVEYING  
CERTIFICATE OF AUTHORIZATION:  
CA 973 (PE/LS) EXPIRES 6/30/2018

SCALE: 1" = 2000'  
PLOT DATE: 06-22-2018

DRAWING: 17601116-AD-WELL  
DRAWN BY: DW

SHEET NO.: 1 OF 1