

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063228420002

**Completion Report**

Spud Date: August 02, 1989

OTC Prod. Unit No.:

Drilling Finished Date: August 18, 1989

**Amended**

1st Prod Date: August 28, 1989

Amend Reason: PLUG BACK - SHOW WORK NEVER REPORTED BOOCH UPPER AND LOWER

Completion Date: August 28, 1989

Recomplete Date: October 06, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: SPILLMAN 1

Purchaser/Measurer:

Location: HUGHES 14 5N 9E  
SW NW NW SE  
2140 FSL 220 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SJ OK OIL COMPANY 21954

4925 GREENVILLE AVE STE 550  
DALLAS, TX 75206-4037

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
339320	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	379	1500	225	SURFACE
PRODUCTION	5.5	15.5	J-55	4833	4000	325	3400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4833**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4550	CIBP
4700	CIBP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 1997	WAPANUCKA			450			FLOWING	1645	6/64	1520
Dec 03, 1999	UPPER BOOCH-LOWER BOOCH	4		400	100000	10	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: UPPER BOOCH

Code: 404BOCHU

Class: GAS

##### Spacing Orders

Order No	Unit Size
302502	80

##### Perforated Intervals

From	To
2778	2788

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: LOWER BOOCH

Code: 404BOCHL

Class: GAS

##### Spacing Orders

Order No	Unit Size
302502	80

##### Perforated Intervals

From	To
2909	2919

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: WAPANUCKA

Code: 402WPCK

Class: GAS

##### Spacing Orders

Order No	Unit Size
302502	80

##### Perforated Intervals

From	To
4088	4098

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: UPPER BOOCH-LOWER BOOCH

Code:

Class: GAS

Formation	Top
BOOCH	2778
WAPANUCKA	4088

Were open hole logs run? Yes

Date last log run: August 19, 1989

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

September 17, 2018

SET CIBP @ 4,700' TO ISOLATE JEFFERSON. SET CIBP @ 4,550' TO ISOLATE CROMWELL, DUMPED 2 SACKS CEMENT ON TOP PER OCC  
RANDY WILLIAMSON

**FOR COMMISSION USE ONLY**

1138042

Status: Accepted

API NO. 063-22842  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

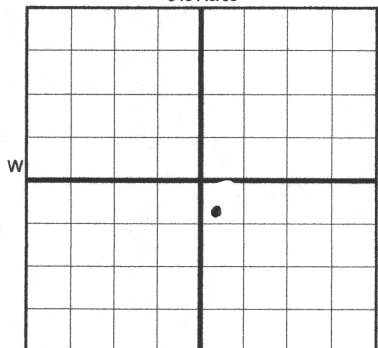
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Form 1002A  
Rev. 2009

OCT 26 2017

OKLAHOMA CORPORATION  
COMMISSION

640 Acres



LOCATE WELL

☐ ORIGINAL  
☒ AMENDED (Reason)

PLUG BACK - Show Work  
Never Reported Booch Upper & Lower

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	HUGHES	SEC	14	TWP	5N	RGE	9E
LEASE NAME	SPILLMAN		WELL NO.	1			
SW 1/4 NW 1/4 SE 1/4	1/4	FSL OF 1/4 SEC	2140	FWL OF 1/4 SEC	220	RECOMP DATE 10/06/2017	
ELEVATION Derrick FL	Ground	Latitude (if known)			Longitude (if known)		
OPERATOR NAME	SJ OK OIL COMPANY			OTC/OCC OPERATOR NO.	21954		
ADDRESS	4925 GREENVILLE AVE, STE 550						
CITY	DALLAS	STATE	TX	ZIP	75206		

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input checked="" type="checkbox"/> EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY
ORDER NO. 339320

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24#	J-55	379'	1500	225	SURFACE
INTERMEDIATE							
PRODUCTION	5.5	15.5#	J-55	4833'	4000	325	3400'
LINER							

PACKER @ BRAND & TYPE

PLUG @

4700

TYPE CFBP

PLUG @

TYPE

TOTAL DEPTH

4,833

PACKER @ BRAND & TYPE

PLUG @

4550

TYPE CFBP

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 BOCHU 402 WPK see remarks 404 BOCHL

FORMATION	Upper BOOCH	WAPANUCKA	Lower BOOCH
SPACING & SPACING ORDER NUMBER	302502 (80)	80 acres 302502	302502 (80)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Gas
PERFORATED INTERVALS	2778'-2788'	4088'-4098'	
	2909'-2919'		
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)	No		

Min Gas Allowable

(165:10-47-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/03/1999	11/14/1997
OIL-BBL/DAY	4	0
OIL-GRAVITY ( API)		
GAS-MCF/DAY	400	450
GAS-OIL RATIO CU FT/BBL	100000	Dry
WATER-BBL/DAY	10	
PUMPING OR FLOWING	PUMPING	FLOWING
INITIAL SHUT-IN PRESSURE		1645
CHOKE SIZE		6/64
FLOW TUBING PRESSURE		1520

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

CHRIS WEBB

10/13/2017

214.234.0336

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

4925 GREENVILLE AVE ste 550

DALLAS

TX

75206

CWEBB@ROCKROIL.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
BOOCH	2778'
WAPANUCKA	4088'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no	<i>Per original 1002A</i>
Date Last log was run	<u>8-19-1989</u>	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?	
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?	
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks: SET CIBP @ 4700' TO ISOLATE JEFFERSON

SET CIBP @ 4550' TO ISOLATE CROMWELL, DUMPED 2 SAX CEMENT ON TOP PER OCC RANDY WILLIAMSON

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

API NO. 063-22842  
OTC PROD UNIT NO. 063-092553

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NOTE:

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OCT 26 2017

1016EZ

OKLAHOMA CORPORATION COMMISSION  
640 Acres

ORIGINAL  
☒ AMENDED (Reason)

PLUG BACK - show work  
Never Reported Booch Upper & Lower

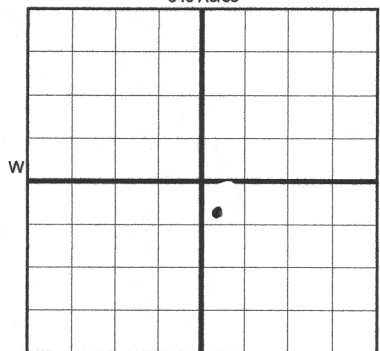
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

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LEASE NAME	SPILLMAN			WELL NO.	1		
NW 1/4 NW 1/4 SE 1/4 1/4	FSL OF 1/4 SEC	2140	FWL OF 1/4 SEC	220	DATE OF WELL COMPLETION	08/28/1989	
ELEVATION Derrick FL	Ground	Latitude (if known)			1st PROD DATE	08/28/1989	
OPERATOR NAME	SJ OK OIL COMPANY			OTC/OCC OPERATOR NO.	21954		
ADDRESS	4925 GREENVILLE AVE, STE 550						
CITY	DALLAS	STATE	TX	ZIP	75206		



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input checked="" type="checkbox"/> COMMINGLED
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

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LINER							

PACKER @ BRAND & TYPE

PLUG @ 4700 TYPE CIBP

PLUG @ 4550 TYPE CIBP

TOTAL DEPTH 4,833

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Upper BOOCH	WAPANUCKA	Lower BOOCH
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PERFORATED INTERVALS	2778'-2788'	4088'-4098'	2909'-2919'
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)		No	

INITIAL TEST DATA

INITIAL TEST DATE	12/03/1999	11/14/1997
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GAS-MCF/DAY	400	450
GAS-OIL RATIO CU FT/BBL	100,000	Dry
WATER-BBL/DAY	10	
PUMPING OR FLOWING	PUMPING	FLOWING
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CHOKE SIZE	6/64	
FLOW TUBING PRESSURE	1520	

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SIGNATURE	CHRIS WEBB	DATE	10/13/2017	PHONE NUMBER	214.234.0336
ADDRESS	4925 GREENVILLE AVE ste 550	CITY	DALLAS	STATE	TX
		ZIP	75206	EMAIL ADDRESS	CWEBB@ROCKROIL.COM