

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239180000

**Completion Report**

Spud Date: February 18, 2018

OTC Prod. Unit No.: 011-2236600

Drilling Finished Date: May 12, 2018

1st Prod Date: June 11, 2018

Completion Date: June 25, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SINCLAIR 1-9H

Purchaser/Measurer: ENLINK

Location: BLAINE 9 17N 13W  
SE SW SW SW  
191 FSL 640 FWL of 1/4 SEC  
Derrick Elevation: 1629 Ground Elevation: 1609

First Sales Date: 06/11/2018

Operator: COUNCIL OAK RESOURCES LLC 23853

6120 S YALE AVE STE 1200  
TULSA, OK 74136-4241

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 674565             |  | N/A               |  |
|                 | Commingled    |                    |  |                   |  |

| Casing and Cement |        |        |       |       |       |      |            |
|-------------------|--------|--------|-------|-------|-------|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI   | SAX  | Top of CMT |
| CONDUCTOR         | 20     |        |       | 0     |       |      |            |
| SURFACE           | 13 3/8 | 54.5   | J-55  | 1015  | 600   | 1315 | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40     | P-110 | 8890  | 1500  | 720  | 5115       |
| PRODUCTION        | 5 1/2  | 20     | P-110 | 16075 | 10000 | 1970 | 5809       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 16080**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation     | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 02, 2018 | MISSISSIPPIAN | 263         | 54                | 6186        | 23521                   | 1294          | FLOWING           | 4100                     | 30         | 2460                 |

Completion and Test Data by Producing Formation

|                               |           |  |       |            |  |
|-------------------------------|-----------|--|-------|------------|--|
| Formation Name: MISSISSIPPIAN |           | Code: 359MSSP                              |       | Class: GAS |  |
| Spacing Orders                |           | Perforated Intervals                       |       |            |  |
| Order No                      | Unit Size | From                                       | To    |            |  |
| 668479                        | 640       | 11071                                      | 16021 |            |  |
| Acid Volumes                  |           | Fracture Treatments                        |       |            |  |
| 1,531 BARRELS                 |           | 280,125 BARRELS, 9,123,100 POUNDS PROPPANT |       |            |  |

| Formation     | Top   |
|---------------|-------|
| MISSISSIPPIAN | 10271 |

Were open hole logs run? No

Date last log run:

Was H2S Encountered? Yes

Depth Encountered: 11071

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks  |
|--|
| 160 PPM WAS MEASURED DURING THE FLOWBACK PROCESS. MECHANICAL AND CHEMICAL PROCESSES ARE BEING USED TO LOWER READINGS TO 2 PPM OR LOWER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. |

| Lateral Holes   |
|---|
| Sec: 9 TWP: 17N RGE: 13W County: BLAINE<br><br>NW   NW   NW   NW<br><br>119 FNL   438 FWL of 1/4 SEC<br><br>Depth of Deviation: 10557 Radius of Turn: 568 Direction: 360 Total Length: 4916<br><br>Measured Total Depth: 16080 True Vertical Depth: 10633 End Pt. Location From Release, Unit or Property Line: 119 |

| FOR COMMISSION USE ONLY                        |
|--|
| <div>Status: Accepted</div> <div>1140459</div> |

API NO. 011-23918  
OTC PROD. UNIT NO. 011-2236600

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

JUL 26 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                             |                              |        |      |                     |                         |     |                      |                    |               |             |     |
|-----------------------------|------------------------------|--------|------|---------------------|-------------------------|-----|----------------------|--------------------|---------------|-------------|-----|
| COUNTY                      | Blaine                       | SEC    | 09   | TWP                 | 17N                     | RGE | 13W                  | SPUD DATE          | 2/18/2018     |             |     |
| LEASE NAME                  | SINCLAIR                     |        |      | WELL NO.            | 1-9H                    |     |                      | DRLG FINISHED DATE | 5/12/2018     |             |     |
| SE 1/4 SW 1/4 SW 1/4 SW 1/4 | FSL of 1/4 SEC 191           |        |      | FWL of 1/4 SEC 640  | DATE OF WELL COMPLETION |     |                      | 6/25/2018          | 1st PROD DATE | 6/11/2018   |     |
| ELEVATION Derrick FL        | 1629                         | Ground | 1609 | Latitude (if known) |                         |     | Longitude (if known) |                    |               | RECOMP DATE | N/A |
| OPERATOR NAME               | Council Oak Resources, LLC   |        |      |                     |                         |     | OTC/OCC OPERATOR NO. | 23853              |               |             |     |
| ADDRESS                     | 6120 S. Yale Ave, Suite 1200 |        |      |                     |                         |     |                      |                    |               |             |     |
| CITY                        | Tulsa                        |        |      | STATE               | OK                      |     |                      | ZIP                | 74136         |             |     |

|             |  |  |  |  |  |  |  |  |  |  |  |
|-------------|--|--|--|--|--|--|--|--|--|--|--|
| 640 Acres   |  |  |  |  |  |  |  |  |  |  |  |
| W           |  |  |  |  |  |  |  |  |  |  |  |
| E           |  |  |  |  |  |  |  |  |  |  |  |
| X           |  |  |  |  |  |  |  |  |  |  |  |
| LOCATE WELL |  |  |  |  |  |  |  |  |  |  |  |

COMPLETION TYPE

|  |               |
|--|---------------|
| <input checked="" type="checkbox"/> SINGLE ZONE              |               |
| <input type="checkbox"/> MULTIPLE ZONE                       | N/A           |
| <input type="checkbox"/> Application Date COMMINGLED         | N/A           |
| <input type="checkbox"/> Application Date LOCATION EXCEPTION | 674565 674565 |
| <input type="checkbox"/> ORDER NO.                           |               |
| <input type="checkbox"/> INCREASED DENSITY                   | N/A           |
| <input type="checkbox"/> ORDER NO.                           | I.D.          |

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE   | WEIGHT | GRADE | FEET   | PSI    | SAX   | TOP OF CMT |
|--------------|--------|--------|-------|--------|--------|-------|------------|
| CONDUCTOR    | 20     |        |       |        |        |       |            |
| SURFACE      | 13 3/8 | 54.5   | J55   | 1,015  | 600    | 1315  | Surf       |
| INTERMEDIATE | 9 5/8  | 40     | P110  | 8,890  | 1,500  | 720   | 5,115      |
| PRODUCTION   | 5 1/2  | 20     | P110  | 16,075 | 10,000 | 1,970 | 5,809      |
| LINER        |        |        |       |        |        |       |            |
| TOTAL DEPTH  |        |        |       |        |        |       | 16,080     |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

359M55P

|   |                    |  |  |  |  |  |                    |
|---|--------------------|--|--|--|--|--|--------------------|
| FORMATION                                       | Mississippian      |  |  |  |  |  | Monitor            |
| SPACING & SPACING ORDER NUMBER                  | 668479 - 640 Acres |  |  |  |  |  | Report to be Focus |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Gas                |  |  |  |  |  |                    |
| PERFORATED INTERVALS                            | 11,071'            |  |  |  |  |  |                    |
|   | 16,021'            |  |  |  |  |  |                    |
| ACID/VOLUME                                     | 1531 bbls          |  |  |  |  |  |                    |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | 280,125 bbls       |  |  |  |  |  |                    |
|   | 9,123,100 # prop   |  |  |  |  |  |                    |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

EnLink

☒

OR

First Sales Date

6/11/2018

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

|                          |          |  |  |  |  |  |
|--------------------------|----------|--|--|--|--|--|
| INITIAL TEST DATE        | 7/2/2018 |  |  |  |  |  |
| OIL-BBL/DAY              | 263      |  |  |  |  |  |
| OIL-GRAVITY ( API)       | 54       |  |  |  |  |  |
| GAS-MCF/DAY              | 6186     |  |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  | 23,521   |  |  |  |  |  |
| WATER-BBL/DAY            | 1294     |  |  |  |  |  |
| PUMPING OR FLOWING       | Flowing  |  |  |  |  |  |
| INITIAL SHUT-IN PRESSURE | 4100     |  |  |  |  |  |
| CHOKE SIZE               | 30       |  |  |  |  |  |
| FLOW TUBING PRESSURE     | 2460     |  |  |  |  |  |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

|                          |              |       |           |                        |              |
|--------------------------|--------------|-------|-----------|------------------------|--------------|
| SIGNATURE                | Marlon Wells | DATE  | 7/20/2018 | PHONE NUMBER           | 918-513-0925 |
| 6120 S. Yale, Suite 1200 | Tulsa        | OK    | 74136     | marlonw@counciloak.net |              |
| ADDRESS                  | CITY         | STATE | ZIP       | EMAIL ADDRESS          |              |

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SINCLAIR WELL NO. 1-9H

| NAMES OF FORMATIONS | TOP        |
|---------------------|------------|
| Mississippian       | 10,271' MD |

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? ☐ yes ☒ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? 11,071'

Was H<sub>2</sub>S encountered? ☒ yes ☐ no at what depths? See Remarks

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: \_\_\_\_\_

Other remarks: 160 ppm was measured during the flowback process. Mechanical and chemical processes are being used to lower readings to 2 ppm or lower.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

|   |  |  |  |  |  |  |  |  |  |
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                  | TWP                 | RGE                                     | COUNTY |
|----------------------|---------------------|---|--------|
| Spot Location        | 1/4                 | 1/4                                     | 1/4    |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |        |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC                                     | TWP      | RGE                 | COUNTY  |
|---|----------|---------------------|---------|
| 09                                      | 17N      | 13W                 | Blaine  |
| Spot Location                           | NW 1/4   | NW 1/4              | NW 1/4  |
| Depth of Deviation                      | 10,557'  | Radius of Turn      | 568     |
| Measured Total Depth                    | 16,080'  | True Vertical Depth | 10,633' |
| Feet From 1/4 Sec Lines                 | FNL 119' | FWL 438'            |         |
| Direction                               | 360      | Total Length        | 4916'   |
| BHL From Lease, Unit, or Property Line: | 119'     |                     |         |

LATERAL #2

| SEC                  | TWP                 | RGE                                     | COUNTY       |
|----------------------|---------------------|---|--------------|
| Spot Location        | 1/4                 | 1/4                                     | 1/4          |
| Depth of Deviation   | Radius of Turn      | Direction                               | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |              |

LATERAL #3

| SEC                  | TWP                 | RGE                                     | COUNTY       |
|----------------------|---------------------|---|--------------|
| Spot Location        | 1/4                 | 1/4                                     | 1/4          |
| Depth of Deviation   | Radius of Turn      | Direction                               | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |              |

6/14/18

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Form 1002A  
Rev. 2009

JUL 26 2018

OKLAHOMA CORPORATION  
COMMISSION

1016EZ

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

## COMPLETION REPORT

API NO. 011-23918  
OTC PROD. UNIT NO. 011-223660

PLEASE TYPE OR USE BLACK INK ONLY

## NOTE:

Attach copy of original 1002A  
if recompletion or reentry.☒ ORIGINAL  
☐ AMENDED (Reason)

A: 223660 I

## TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                             |                              |        |                |                      |       |                      |     |
|-----------------------------|------------------------------|--------|----------------|----------------------|-------|----------------------|-----|
| COUNTY                      | Blaine                       | SEC    | 09             | TWP                  | 17N   | RGE                  | 13W |
| LEASE NAME                  | SINCLAIR                     |        |                | WELL NO.             | 1-9H  |                      |     |
| SE 1/4 SW 1/4 SW 1/4 SW 1/4 | FSL of 1/4 SEC               | 191    | FWL of 1/4 SEC | 640                  |       |                      |     |
| ELEVATION Derrick FL        | 1629                         | Ground | 1609           | Latitude (if known)  |       | Longitude (if known) |     |
| OPERATOR NAME               | Council Oak Resources, LLC   |        |                | OTC/OCC OPERATOR NO. | 23853 |                      |     |
| ADDRESS                     | 6120 S. Yale Ave, Suite 1200 |        |                |                      |       |                      |     |
| CITY                        | Tulsa                        | STATE  | OK             | ZIP                  | 74136 |                      |     |

|                         |           |
|-------------------------|-----------|
| SPUD DATE               | 2/18/2018 |
| DRLG FINISHED DATE      | 5/12/2018 |
| DATE OF WELL COMPLETION | 6/25/2018 |
| 1st PROD DATE           | 6/11/2018 |
| RECOMP DATE             | N/A       |

640 Acres

|  |  |  |  |  |  |  |  |  |  |
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LOCATE WELL

## COMPLETION TYPE

|   |               |
|---|---------------|
| <input checked="" type="checkbox"/> SINGLE ZONE |               |
| <input type="checkbox"/> MULTIPLE ZONE          | N/A           |
| <input type="checkbox"/> COMMINGLED             | N/A           |
| LOCATION EXCEPTION                              | 674565 674565 |
| ORDER NO.                                       |               |
| INCREASED DENSITY                               | N/A           |
| ORDER NO.                                       |               |

## CASING &amp; CEMENT (Form 1002C must be attached)

| TYPE         | SIZE   | WEIGHT | GRADE | FEET   | PSI    | SAX   | TOP OF CMT |
|--------------|--------|--------|-------|--------|--------|-------|------------|
| CONDUCTOR    | 20     |        |       |        |        |       |            |
| SURFACE      | 13 3/8 | 54.5   | J55   | 1,015  | 600    | 1315  | Surf       |
| INTERMEDIATE | 9 5/8  | 40     | P110  | 8,890  | 1,500  | 720   | 5,115      |
| PRODUCTION   | 5 1/2  | 20     | P110  | 16,075 | 10,000 | 1,970 | 5,809      |
| LINER        |        |        |       |        |        |       |            |
| TOTAL DEPTH  |        |        |       |        |        |       | 16,080     |

 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

359MSSP

|   |                    |  |  |  |  |  |  |  |  |
|---|--------------------|--|--|--|--|--|--|--|--|
| FORMATION                                       | Mississippian      |  |  |  |  |  |  |  |  |
| SPACING & SPACING ORDER NUMBER                  | 668479 - 640 Acres |  |  |  |  |  |  |  |  |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Gas                |  |  |  |  |  |  |  |  |
| PERFORATED INTERVALS                            | 11,071'            |  |  |  |  |  |  |  |  |
|   | 16,021'            |  |  |  |  |  |  |  |  |
| ACID/VOLUME                                     | 1531 bbls          |  |  |  |  |  |  |  |  |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | 280,125 bbls       |  |  |  |  |  |  |  |  |
|   | 9,123,100 # prop   |  |  |  |  |  |  |  |  |

Monitor  
Report to focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer  
First Sales Date

EnLink

6/11/2018

## INITIAL TEST DATA

|                          |          |  |  |  |  |  |  |  |  |
|--------------------------|----------|--|--|--|--|--|--|--|--|
| INITIAL TEST DATE        | 7/2/2018 |  |  |  |  |  |  |  |  |
| OIL-BBL/DAY              | 263      |  |  |  |  |  |  |  |  |
| OIL-GRAVITY ( API)       | 54       |  |  |  |  |  |  |  |  |
| GAS-MCF/DAY              | 6186     |  |  |  |  |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  | 23,521   |  |  |  |  |  |  |  |  |
| WATER-BBL/DAY            | 1294     |  |  |  |  |  |  |  |  |
| PUMPING OR FLOWING       | Flowing  |  |  |  |  |  |  |  |  |
| INITIAL SHUT-IN PRESSURE | 4100     |  |  |  |  |  |  |  |  |
| CHOKE SIZE               | 30       |  |  |  |  |  |  |  |  |
| FLOW TUBING PRESSURE     | 2460     |  |  |  |  |  |  |  |  |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

|           |                          |      |           |               |                        |
|-----------|--------------------------|------|-----------|---------------|------------------------|
| SIGNATURE | Marlon Wells             | DATE | 7/20/2018 | PHONE NUMBER  | 918-513-0925           |
| ADDRESS   | 6120 S. Yale, Suite 1200 | CITY | Tulsa     | STATE         | OK                     |
|           |                          | ZIP  | 74136     | EMAIL ADDRESS | marlonw@counciloak.net |

SCANNED

E2

JR