Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011239180000

Well Name: SINCLAIR 1-9H

Drill Type:

Location:

OTC Prod. Unit No.: 011-2236600

Completion Report

Spud Date: February 18, 2018

Drilling Finished Date: May 12, 2018 1st Prod Date: June 11, 2018 Completion Date: June 25, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 06/11/2018

BLAINE 9 17N 13W SE SW SW SW 191 FSL 640 FWL of 1/4 SEC Derrick Elevation: 1629 Ground Elevation: 1609

HORIZONTAL HOLE

COUNCIL OAK RESOURCES LLC 23853 Operator:

> 6120 S YALE AVE STE 1200 TULSA, OK 74136-4241

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	674565	N/A
	Commingled		

				С	asing and Cen	nent				
1	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CONDUCTOR			20			C)			
SURFACE			13 3/8	54.5	J-55	1015		600	1315	SURFACE
INTER	MEDIATE		9 5/8	40	P-110	P-110 8890		1500	720	5115
PRODUCTION			5 1/2	20	20 P-110 16075		10000 1970		`5809	
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
	1			There are	no Liner record	ds to displa	ay.	1		1

Total Depth: 16080

Pac	cker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	er records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day		iravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 02, 2018	MISSISSIPPIAN	263	5	54	6186	23521	1294	FLOWING	4100	30	2460
		Cor	npletio	on and	Test Data I	by Producing F	ormation				
	Formation Name: N	/ISSISSIPPIAN			Code: 35	9MSSP	С	lass: GAS			
	Spacing Order	'S				Perforated I	ntervals				
Orde	r No	Unit Size			From	n	T	о			
668	479	640			1107	1	16	021			
	Acid Volumes	3				Fracture Tre	atments				
	1,531 BARREL	S		2	80,125 BAR	RELS, 9,123,10	0 POUNDS	PROPPANT	_		
Formation		т	ор		v	/ere open hole l	ogs run? No				
MISSISSIPPIA	N					ate last log run:	-				
		•				Was H2S En	countered?	Yes	Depth Enco	untered: 1	1071
					v	/ere unusual dri	lling circums	tances encou	untered? No		
					E	xplanation:					
Other Remark	s										
READINGS TO	MEASURED DURING 2 PPM OR LOWER. N SUBMITTED.	G THE FLOWBAC OCC - THIS DOC	K PRC	DCESS IT IS A	. MECHAN CCEPTED E	ICAL AND CHE BASED ON THE	MICAL PRO DATA SUB	CESSES AR MITTED THE	e being US Final Loc	ED TO LO ATION E	OWER XCEPTION
					Lateral H	loles					
Sec: 9 TWP: 1	7N RGE: 13W County	BLAINE									
	W NW										

119 FNL 438 FWL of 1/4 SEC

Depth of Deviation: 10557 Radius of Turn: 568 Direction: 360 Total Length: 4916

Measured Total Depth: 16080 True Vertical Depth: 10633 End Pt. Location From Release, Unit or Property Line: 119

FOR COMMISSION USE ONLY

Status: Accepted

1140459

API NO. 011-23918 OTC PROD. 011-2236600 UNIT NO. 011-2236600 AMENDED (Reason) TYPE OF DRILLING OPERATIC STRAIGHT HOLE SERVICE WELL If directional or horizontal, see r COUNTY Blain LEASE NAME SE 1/4 SW 1/4 SW ELEVATION 1629 Grou OPERATOR NAME CO ADDRESS	if recompletion of it recompletion of it recompletion of its constraint of the iteration of	E: ginal 1002A or reentry. HORIZONTAL HOLE P 17N RGE 13V WELL 1-5 191 FWL of 1/4 SEC 64 nown)	SPUD DRLG DATE COMP DATE COMP DH 1st PF 10 RECC L (OTC/OCC OPERATOF	Oil & Gai Post Oklahoma C COMF D DATE FINISHED OF WELL PLETION ROD DATE OMP DATE ongitude if known)	s Conservati t Office Box ity, Oklahom Rule 165:10 PLETION R 2/18/ 5/12/ 6/25/ 6/11/ N	52000 na 73152-2000 I-3-25		CET JL 26 MA COR 640 Acres		Form 1 Rev.
СІТҮ	Tulsa	STATE	OK	ZIP	74	136	X	OCATE WEI		
]	CASING & CEMENT		1	1	1				
X SINGLE ZONE	, 	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date COMMINGLED	N/A	CONDUCTOR	20	EAE	165	4.045	600	1915	Cumf	
Application Date			13 3/8 9 5/8	54.5 40	J55 P110	1,015	600	1315 720	Surf 5,115	
ORDER NO. INCREASED DENSITY	-674565 674965 N/A E.C.	PRODUCTION	9 5/8	20	P110	8,890 16,075	1,500	1.970	5,115	
ORDER NO.		LINER	5 I/Z	20	FIIU	10,075	10,000	1,970	3,009	
FORMATION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	A BY PRODUCING FORMATI Mississippian 668479 - 640 Acres Gas 11,071' 16,021'							R.	aniter eport tob	na Faci
ACID/VOLUME	1531 bbls									
~	280,125 bbls									
FRACTURE TREATMENT (Fluids/Prop Amounts)	9,123,100 # prop									
	Min Gas Allo	owable (165-1	0-17-7)		Gan	Purchaser/Measurer		Enl	Link	
INITIAL TEST DATA	X OR Oil Allowable		,			Sales Date		6/11/	2018	
INITIAL TEST DATE	7/2/2018									
OIL-BBL/DAY	263									
OIL-GRAVITY (API)	54									
GAS-MCF/DAY	6186		Ĩ		ШШ					
GAS-OIL RATIO CU FT/BBL	23,521				CII	DALT	TEN			
WATER-BBL/DAY	1294			AD	JU	BMIT	ICUL			
PUMPING OR FLOWING	Flowing									
INITIAL SHUT-IN PRESSURE	4100									
CHOKE SIZE	30									
FLOW TUBING PRESSURE	2460									
signat		pervision and direction, w	ith the data Marlor JAME (PRIN	and facts stat n Wells NT OR TYPE	ed herein to	be true, correct, and	complete to the be 7/20/201 DATE	st of my know 8 91 PH	Medge and belief. 8-513-0925 ONE NUMBER	
6120 S. Yale, ADDRE		Tulsa CITY	OK STATE	74136 ZIP	<u> </u>	ma	EMAIL ADDF		Э Т	

PLEASE TYPE OR USE BLA FORMATION REC Give formation names and tops, if available, or descript drilled through. Show intervals cored or drillstem teste	ORD tions and thickness of formations	LEASE NAME	SINCLAIR	
NAMES OF FORMATIONS	ТОР		FOR COMMISSION	N USE ONLY
Mississippian	10,271' MD	ITD on file	YES NO DISAPPROVED 2) Reject Code	35
			·	
		Were open hole logs i Date Last log was run Was CO ₂ encountere	d?yes _X_no at	N See Demerice
		Was H ₂ S encountered Were unusual drilling If yes, briefly explain b	circumstances encountered?	what depths? <u>See Remarks</u> yes <u>X</u> no
Other remarks: 160 ppm was measured	during the flowback proces	s. Mechanical and	chemical processes are bein	g used to lower readings
to 2 ppm or lower.				

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

	 	0407	10163		
X					

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Loca	tion 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical Dep	oth		BHL From Lease, Unit, or Propert	y Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC 09	^{VP} 17N	RGE	13W	COUNTY			Blaine			
Spot Location NW 1/	4 NW	1/4	NW 1/4	NW	1/4	Feet From 1/4 Sec Lines	FNL	119'	FWL	438'
Depth of Deviation	10,557'		Radius of Turn	568		Direction 360	Total Length		4916'	
Measured Tot	al Depth		True Vertical De	pth		BHL From Lease, Unit, or Prop	erty Line:			
	16,080'		10,6	633'			119'			
LATERAL #2								2		
SEC T	VP	RGE		COUNTY						

Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		Radius of Turn		Direction	Total	
Deviation					Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Propert	y Line:	

LATERAL #3 SEC RGE TWP COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

• •			6	11/18			5	RIE(CIEI		
^{API} NO. 011-23918	PLEASE TYPE OR USE BLACK		с	KLAHOMA CC	RPORATIO	N COMMISSION	6	-			Form 1002A Rev. 2009
OTC PROD. UNIT NO. 011-223660	Attach copy of orig			Oil & Gas	Conservation	n Division		JL	L 26	2018	
	if recompletion of	r reentry.		Oklahoma City			~				1016EZ
	A: 22366	IO			ule 165:10-3 LETION RE		0	KLAHON C(PORATION	3
TYPE OF DRILLING OPERATIO		HORIZONTAL HOLE	SPU	D DATE	2/18/2	.018			640 Acres		
SERVICE WELL	reverse for bottom hole location.		DRLC	G FINISHED	5/12/2	:018					
COUNTY Blair		17N RGE 13	A/ DATE	OF WELL	6/25/2	018					
LEASE	SINCLAIR	WELL 1-	COM	PLETION	6/11/2	018					
NAME SE 1/4 SW 1/4 SW	/ 1/4 SIN/ 1/4 FSL of 1	91 ^{FWL of} 6		OMP DATE	N/A	v	v				E
ELEVATION 1620 Grou	1/4 SEC	1/4 320		Longitude	11/7	<u>`</u>					
ODEDATOD			OTC/OCC	(if known)							
	ouncil Oak Resources	•	OPERATO	R NO.	238	53					
ADDRESS		Yale Ave, Suit	e 1200								
CITY	Tulsa	STATE	OK	ZIP	741:	36	X		OCATE WEL	.L.	
		CASING & CEMEN	T.	1				T			
X SINGLE ZONE	, ,	TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	
Application Date	N/A	CONDUCTOR	20								
Application Date	N/A	SURFACE	13 3/8		J55	1,015		600	1315	Surf	
ORDER NO. INCREASED DENSITY	-674565 674965		9 5/8	40	P110	8,890		1,500	720	5,115	
ORDER NO.	N/A I.C.	PRODUCTION	5 1/2	20	P110	16,075		10,000	1,970	5,809	
	ND & TYPE ND & TYPE A BY PRODUCING FORMATION Mississippian	PLUG@ PLUG@ DN 35911	TYPE TYPE NSSP		PLUG @ _ PLUG @ _					16,080	
SPACING & SPACING	668479 - 640 Acres	+/							111	enitor eport tob	E. Enge
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Gas	· · · · · · · · · · · · · · · · · · ·							K	POITION	noricus
Disp, Comm Disp, Svc	11,071'									·	
PERFORATED	16,021'						-				
INTERVALS	10,021										
ACID/VOLUME	1531 bbls										S.
	280,125 bbls										CA
FRACTURE TREATMENT	9,123,100 # prop										3
(Fluids/Prop Amounts)	0,120,100 // plop										6
											m
INITIAL TEST DATA	Min Gas Allov OR Oil Alfowable		:10-17-7)			rchaser/Measurer lles Date			EnE 6/11//		SCANNED
	X OR		10-17-7)								ED
NITIAL TEST DATE	OR Oil Allowable		10-17-7)								ED
INITIAL TEST DATE OIL-BBL/DAY	OR Oil Alfowable 7/2/2018		10-17-7)								ED
NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	0R 0il Allowable 7/2/2018 263			111111	First Sa	Iles Date					ED
NITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY	0R 0II Alfowable 7/2/2018 263 54 6186				First Sa	lles Date					ED
INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	0R 0il Alfowable 7/2/2018 263 54 6186 23,521				First Sa	lles Date					ED
INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	0R 0II Allowable 7/2/2018 263 54 6186 23,521 1294				First Sa	Iles Date					ED
INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	0R 0il Allowable 7/2/2018 263 54 6186 23,521 1294 Flowing				First Sa	lles Date					ED
INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	0R 0II Allowable 7/2/2018 263 54 6186 23,521 1294 Flowing 4100				First Sa	lles Date					ED
INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	OR OR Oil Allowable 7/2/2018 263 54 6186 23,521 1294 Flowing 4100 30				First Sa	lles Date					ED
INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	X OR Oll Allowable 011 Allowable 7/2/2018 263 263 54 6186 23,521 1294 Flowing 4100 30 2460 2460	(165:10-13-3)						ED			ED
	OR OII Allowable 7/2/2018 263 54 6186 23,521 1294 Flowing 4100 30 2460	(165:10-13-3)	reverse. I de with the data Marlou	eclare that I hav and facts stated n Wells	First Sa	BMI1	f this rep d compl	ED port and am a ete to the bes 7/20/2018	authorized by st of my know 3 918	my organization fedge and belief. 3-513-0925	ED
INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dril	OR OII Allowable 7/2/2018 263 54 6186 23,521 1294 Flowing 4100 30 2460	(165:10-13-3)	reverse. I de with the data Marlou	AS eclare that I have and facts stated	First Sa	ales Date	f this rep compl 7	ED Doort and am a ete to the bes 7/20/2018 DATE	authorized by st of my know 3 918	my organization fedge and belief. 3-513-0925 DNE NUMBER	ED

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