

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220610002

Completion Report

Spud Date: July 08, 2017

OTC Prod. Unit No.: 087-222274

Drilling Finished Date: July 25, 2017

1st Prod Date: October 02, 2017

Completion Date: October 02, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: OC ALLEN 1-30

Purchaser/Measurer: DCP AND COFFEYVILLE

Location: MCCLAIN 30 7N 4W
NE NW NE NE
214 FNL 894 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1282

First Sales Date: 12/12/2017

Operator: FAR WEST DEVELOPMENT LLC 22930

1410 NW 44TH ST
OKLAHOMA CITY, OK 73118-5002

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		662882		There are no Increased Density records to display.
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40		20	SURFACE
SURFACE	9 5/8	40	J-55	763	900	295	SURFACE
PRODUCTION	5 1/2	20	P-110	11650	2100	570	8454

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11650

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2017	HUNTON	11	40	20	1818	20	FLOWING	1800	18/64	60
Oct 04, 2017	HUNTON	12	40	20	1666	15	FLOWING	1800	18/64	60
Oct 06, 2017	MISENER	10	40	25	2500	10	FLOWING	1750	18/64	65

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
657117	80

Perforated Intervals

From	To
11450	11460

Acid Volumes

4,000 GALLONS 15% HCL

Fracture Treatments

1,904 BW SLICK, 15,000 POUNDS 20/40 SAND

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
657117	80

Perforated Intervals

From	To
10940	10950

Acid Volumes

3,948 GALLONS 15% HCL

Fracture Treatments

788 BW SLICK, 14,700 POUNDS 20/40 SAND

Formation Name: MISENER

Code: 319MSNR

Class: OIL

Spacing Orders

Order No	Unit Size
657117	80

Perforated Intervals

From	To
10855	10856

Acid Volumes

7,980 GALLONS 15% HCL

Fracture Treatments

5,109 BW SLICK, 55,742 POUNDS 20/40 SAND

Formation	Top
GIBSON	9250
OSBORN	10060
SYCAMORE	10738
WOODFORD	10782
MISENER	10904
HUNTON	10932
SYLVAN	11472

Were open hole logs run? Yes

Date last log run: July 25, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

September 17, 2018

FOR COMMISSION USE ONLY

1140455

Status: Accepted

API NO. 3508722061X
OTC PROD. 22930
UNIT NO. 087-222274

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

JUL 30 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY McClain SEC 30 TWP 7N RGE 4W
LEASE NAME OC Allen
WELL NO. 1-30
DATE OF WELL COMPLETION 10.2.2017
1st PROD DATE 10.2.2017
RECOMP DATE
ELEVATION Ground 1,282' Latitude (if known) 894'46" Longitude (if known)
OPERATOR NAME Far West Development LLC OTC/OCC OPERATOR NO. 22930
ADDRESS 1410 NW 44th Street
CITY Oklahoma City STATE OK ZIP 73118

640 Acres
LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☒ COMMINGLED
Application Date 7.20.2018
LOCATION EXCEPTION ORDER NO. 662882
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			40		20	Surface
SURFACE	9 5/8"	40#	J55	763	900	295	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20#	P110	11,650	2,100	570	8,454
LINER							
TOTAL DEPTH							11,650'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton	Hunton	Misener
SPACING & SPACING ORDER NUMBER	80 ac 657117	80 ac 657117	80 ac 657117
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	oil	oil
PERFORATED INTERVALS	11,450-60'	10,940-50'	10,855-56'
ACID/VOLUME	4,000gal 15% Hcl	3,948 gal 15% Hcl	1,904 gal 15% Hcl
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,904 BW slick	788 BW slick	5,109 BW slick
	15,000# 20/40 sd	14,700 # 20/40 sd	35,142# 20/40 sd

☒ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP 12.12.2017
Coffeyville 12.20.2017

INITIAL TEST DATA

INITIAL TEST DATE	10.2.2017	10.4.2017	10.6.2017
OIL-BBL/DAY	11	12	10
OIL-GRAVITY (API)	40	40	40
GAS-MCF/DAY	20	20	25
GAS-OIL RATIO CU FT/BBL	1818	1666	2500
WATER-BBL/DAY	20	15	10
PUMPING OR FLOWING	Flow	flow	flow
INITIAL SHUT-IN PRESSURE	1800	1800	1750
CHOKE SIZE	18/64	18/64	18/64
FLOW TUBING PRESSURE	60	60	65

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jeff Haley

7.20.2018 405.557.1384

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1410 NW 44th St

Okla. City

OK

73118

accounting@farwestdev.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Gibson	9,250'
Osborne	10,060'
Sycamore	10,738'
Woodford	10782'
Misener	10,904'
Hunton	10,932'
Sylvan	11,472'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	7.25.2017
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: NA

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: