

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019090480003

**Completion Report**

Spud Date: September 01, 1923

OTC Prod. Unit No.: 019-06407

Drilling Finished Date: October 26, 1923

**Amended**

1st Prod Date: October 26, 1923

Amend Reason: OPEN AND FRAC PORTION OF UNIT INTERVAL

Completion Date: October 26, 1923

Recomplete Date: July 26, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: HEWIITT UNIT (L J WOODRUFF 32) 15-2401

Purchaser/Measurer:

Location: CARTER 15 4S 2W  
C NW SW NW  
1650 FNL 330 FWL of 1/4 SEC  
Latitude: 34.211712 Longitude: -97.403323  
Derrick Elevation: 0 Ground Elevation: 847

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception                                  |
|---|
| Order No  |
| There are no Location Exception records to display. |

| Increased Density                                  |
|--|
| Order No   |
| There are no Increased Density records to display. |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 15 1/2 | 70     |       | 41   |     |     |            |
| SURFACE           | 10 3/4 | 40     |       | 1308 |     |     | SURFACE    |
| PRODUCTION        | 7      | 20     | J-55  | 3000 |     | 475 | 420        |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 3003**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 26, 2018 | HEWITT    | 16          | 35                | 6           | 400                     | 3             | PUMPING           |                          |            |                      |

|  |                  |  |  |            |  |
|--|------------------|--|--|------------|--|
| <b>Completion and Test Data by Producing Formation</b> |                  |  |  |            |  |
| Formation Name: HEWITT                                 |                  | Code: 405HWTT                                    |  | Class: OIL |  |
| <b>Spacing Orders</b>                                  |                  | <b>Perforated Intervals</b>                      |  |            |  |
| <b>Order No</b>  | <b>Unit Size</b> | <b>From</b>                                      |  | <b>To</b>  |  |
| 67990  | UNIT             | 1035   |  | 2932       |  |
| <b>Acid Volumes</b>                                    |                  | <b>Fracture Treatments</b>                       |  |            |  |
| 1,000 GALLONS 15% HCL                                  |                  | 1 STAGE - 92,000 POUNDS SAND, 71,000 GALLONS GEL |  |            |  |

|                  |            |
|------------------|------------|
| <b>Formation</b> | <b>Top</b> |
|------------------|------------|

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

|   |
|---|
| <b>Other Remarks</b>  |
| IRREGULAR SECTION. SET CR @ 1,296'. SQUEEZE 100 SACKS CEMENT. SET CR @ 1,200'. SQUEEZE 125 SACKS. SQUEEZE 200 SACKS IN HIC @ 818' - 884'. RUN RCBL. NEW TOP OF CEMENT @ 420'. ADD LOWER BAYOU @ 1,035' - 1,165'; 2 SPF. FRAC LOWER BAYOU. PUT WELL ON RODS. |

|                                |         |
|--------------------------------|---------|
| <b>FOR COMMISSION USE ONLY</b> |         |
| Status: Accepted               | 1140467 |

API NO. 019-09048  
OTC PROD. UNIT NO. 019-06407

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

JUL 30 2018

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Open & frac portion of unit interval

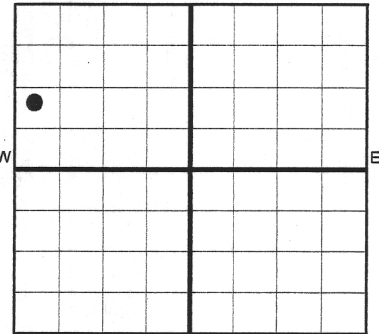
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                     |                             |       |                     |                      |                      |                         |            |                    |            |
|---------------------|-----------------------------|-------|---------------------|----------------------|----------------------|-------------------------|------------|--------------------|------------|
| COUNTY              | Carter                      | SEC   | 15                  | TWP                  | 04S                  | RGE                     | 02W        | SPUD DATE          | 09/01/1923 |
| LEASE NAME          | Hewitt Unit                 |       |                     | WELL NO.             | 15-2401              | DATE OF WELL COMPLETION | 10/26/1923 | DRLG FINISHED DATE | 10/26/1923 |
| C                   | 1/4 NW 1/4 SW 1/4 NW 1/4    | SEC   | 1650                | FWL OF 1/4 SEC       | 330                  | 1st PROD DATE           | 10/26/1923 | RECOMP DATE        | 7/26/2018  |
| ELEVATION N Derrick | Ground                      | 847'  | Latitude (if known) | 34.211712            | Longitude (if known) | -97.403323              |            |                    |            |
| OPERATOR NAME       | XTO Energy Inc.             |       |                     | OTC/OCC OPERATOR NO. | 21003                |                         |            |                    |            |
| ADDRESS             | 210 Park Avenue, Suite 2350 |       |                     |                      |                      |                         |            |                    |            |
| CITY                | Oklahoma City               | STATE | Oklahoma            | ZIP                  | 73102                |                         |            |                    |            |



COMPLETION TYPE

|   |
|---|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE          |
| Application Date                                |
| COMMINGLED                                      |
| Application Date                                |
| LOCATION  |
| EXCEPTION ORDER                                 |
| INCREASED DENSITY                               |
| ORDER NO.                                       |

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE    | WEIGHT | GRADE | FEET  | PSI | SAX | TOP OF CMT |
|--------------|---------|--------|-------|-------|-----|-----|------------|
| CONDUCTOR    | 15 1/2" | 70     |       | 41    |     |     |            |
| SURFACE      | 10 3/4" | 40     |       | 1308  |     |     | Surface    |
| INTERMEDIATE |         |        |       |       |     |     |            |
| PRODUCTION   | 7"      | 20     | J-55  | 3,000 |     | 475 | 420'       |
| LINER        |         |        |       |       |     |     |            |
| TOTAL DEPTH  |         |        |       |       |     |     | 3,003      |

PACKER @ BRAND & TYPE CIBP PLUG @ 12810 TYPE CR PLUG @ 1200 TYPE see remarks  
PACKER @ BRAND & TYPE CR PLUG @ 1296 TYPE see remarks

COMPLETION & TEST DATA BY PRODUCING FORMATION

|   |                   |  |  |  |  |  |  |
|---|-------------------|--|--|--|--|--|--|
| FORMATION                                       | Hewitt Sands      |  |  |  |  |  |  |
| SPACING & SPACING ORDER NUMBER                  | 67990 (unit)      |  |  |  |  |  |  |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil               |  |  |  |  |  |  |
| PERFORATED INTERVALS                            | 1 Stage           |  |  |  |  |  |  |
|   | 1035-2932         |  |  |  |  |  |  |
| ACID/VOLUME                                     | 1000 gals 15% HCL |  |  |  |  |  |  |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | 92,000# sand      |  |  |  |  |  |  |
|   | 71,000 gals gel   |  |  |  |  |  |  |

Reported  
To Frac Focus

Min Gas Allowable (165:10-17-7) ☐ OR ☐  
Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

|                          |              |
|--------------------------|--------------|
| INITIAL TEST DATE        | 7/26/2018    |
| OIL-BBL/DAY              | 16 BOPD      |
| OIL-GRAVITY ( API)       | 35           |
| GAS-MCF/DAY              | 6 MCFD       |
| GAS-OIL RATIO CU FT/BBL  | 400 scf/bbl  |
| WATER-BBL/DAY            | 3 BWPD       |
| PUMPING OR FLOWING       | Pumping      |
| INITIAL SHUT-IN PRESSURE | Not Recorded |
| CHOKE SIZE               | N/A          |
| FLOW TUBING PRESSURE     | N/A          |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner  
SIGNATURE NAME (PRINT OR TYPE) 7/27/2018 405-319-3243  
DATE PHONE NUMBER  
210 Park Avenue, Suite 2350 Oklahoma City OK 73102  
ADDRESS CITY STATE ZIP  
debbie\_waggoner@xtoenergy.com  
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested

| FOR COMMISSION USE ONLY |  |
|-------------------------|--|
| ITD on file             | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED                | DISAPPROVED  |
| 2) Reject Codes         |  |
|                         |  |
|                         |  |
|                         |  |
|                         |  |
|                         |  |

Were open hole logs run?             yes      X   no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?             yes      X   no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?             yes      X   no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?             yes      X   no

If yes, briefly explain below

|   |                   |
|---|-------------------|
| Other remarks:  | Irregular Section |
| Set CR @ 1296'. Squeeze 100 sx cmt. Set CR @ 1200'. Squeeze 125 sx. Squeeze 200 sx in HIC @ 818-884'. Run RCBL. New TOC @ 420'. Add L. Bayou @ 1035-1165; 2 SPF. Frac L. Bayou. Put well on rods. |                   |
|   |                   |
|   |                   |
|   |                   |

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

**640 Acres**

A blank 8x8 grid with a 4x4 grid inside it. The grid is composed of 8 columns and 8 rows of squares. A thicker line divides the grid into four 4x4 quadrants.

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

|                      |     |                     |   |
|----------------------|-----|---------------------|---|
| SEC                  | TWP | RGE                 | COUNTY                                  |
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

|                      |     |                     |   |                         |     |     |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC                  | TWP | RGE                 | COUNTY                                  |                         |     |     |
| Spot Location        |     |                     |   | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |                         |     |     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               | Total Length            |     |     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |     |     |

**LATERAL #2**

|                      |     |                     |   |                         |     |     |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC                  | TWP | RGE                 | COUNTY                                  |                         |     |     |
| Spot Location        |     |                     |   | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |                         |     |     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               | Total Length            |     |     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |     |     |

### LATERAL #3

|                      |     |                     |   |                         |     |     |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC                  | TWP | RGE                 | COUNTY                                  |                         |     |     |
| Spot Location        |     |                     |   | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |                         |     |     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               | Total Length            |     |     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |     |     |