

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239090000

Completion Report

Spud Date: December 29, 2017

OTC Prod. Unit No.: 011-223560

Drilling Finished Date: March 07, 2018

1st Prod Date: April 20, 2018

Amended

Completion Date: April 09, 2018

Amend Reason: CORRECT THE PERFORATION INTERVAL

Drill Type: HORIZONTAL HOLE

Well Name: DAUGHTEY FIU 1-30-31XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 30 14N 12W
NW NE NE NE
240 FNL 635 FEL of 1/4 SEC
Derrick Elevation: 1523 Ground Elevation: 1493

First Sales Date: 04/20/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673900		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1485		951	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10810		937	6781
PRODUCTION	5	18	P-110ICY	23192		1549	8996

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	30	P-110IC	3042	0	379	10281	13323

Total Depth: 23192

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2018	MISSISSIPPIAN	33	54	16449	498455	3073	FLOWING	4600	36/64	4400

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
655726	640
659493	640
675878	MULTIUNIT

Perforated Intervals	
From	To
13110	23031

Acid Volumes
2194 BBLS 15% HCL ACID

Fracture Treatments
522,450 BBLS OF FLUID & 25,239,644 LBS OF SAND

Formation	Top
MISSISSIPPIAN	11843

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED , NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 31 TWP: 14N RGE: 12W County: BLAINE SW SE SE SE 30 FSL 415 FEL of 1/4 SEC Depth of Deviation: 12465 Radius of Turn: 620 Direction: 178 Total Length: 10082 Measured Total Depth: 23192 True Vertical Depth: 13522 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1140422</div> <div>Status: Accepted</div>