Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123029600003 **Completion Report** Spud Date: August 29, 1934

OTC Prod. Unit No.: Drilling Finished Date: October 27, 1934

1st Prod Date:

Amended

Amend Reason: RECLASSIFY WELLBORE TO DRY

Completion Date: October 27, 1934

Recomplete Date: July 18, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FITTS WEST UNIT TRACT 28 (NORRIS-BLACKMAN 1) 1

Purchaser/Measurer:

First Sales Date:

PONTOTOC 25 2N 6E C SE NW SE Location:

1650 FSL 990 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

> 9 GREENWAY PLZ STE 1300 HOUSTON, TX 77046-0922

	Completion Type					
	Single Zone					
	Multiple Zone					
Х	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	12 1/2			429		300	SURFACE	
INTERMEDIATE	9			1958		1000	1212	
PRODUCTION	5 1/2	14		4394		350	2620	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 4405

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
1928	CICR				

Initial Test Data

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Test Date	Forma	ation	Oil BBL/Day	Oil-Gra (API	vity Gas) MCF/Da	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
				There	are no Initial D	ata records to disp	olay.				
			Con	npletion	and Test Dat	a by Producing F	ormation				
	Formation N	Name: CHIMI	NEY HILL		Code:	251CMNL	C	class: DRY			
	Spacing	g Orders			Perforated Intervals						
Orde	er No	U	nit Size		Fr	om	٦	Го			
705	582		UNIT		30	512	36	626			
	Acid V	olumes				Fracture Tre	atments		\neg		
	N	I/A				N/A					
	Formation N	Name: VIOLA	\		Code:	202VIOL	C	class: DRY			
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	U	nit Size	-	Fr	om	7	Го			
705	582		UNIT		38	306	4(000			
	Acid V	olumes			Fracture Treatments						
	٨	I/A			N/A						
	Formation N	Name: BROM	1IDE		Code:	202BRMD	C	class: DRY			
	Spacing	g Orders				Perforated I	ntervals		\neg		
Orde	er No	U	nit Size		Fr	om	1	Го			
705	582		UNIT		4	18	4′	150			
	Acid V	olumes				Fracture Tre	atments				
	N	I/A				N/A					
	Formation N	Name: MCLIS	SH		Code:	202MCLS	C	class: DRY			
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		Fr	om	7	Го			
705	582		UNIT		42	214	43	312			
Acid Volumes				Fracture Treatments							
N/A					N/A						
ormation			Т	ор		Word and hale	loge run? N-				
EE PREVIOL	JS RECORD				0	Were open hole Date last log run:		ı			

Were unusual drilling circumstances encountered? No

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Other Remarks

WELL NAME FORMERLY NORRIS-BLACKMAN 1. UIC PERMIT NUMBER 1004950037 HAS BEEN CANCELLED. POOH WITH PACKER SET @ 1,934' AND 2-7/8" TUBING SET @ 1,926'. RU PUMP WITH INJECTION RATE @ 2 BPM, NO FLOW OBSERVED ON SURFACE CASING. OPEN TUBING TO TANK, RELEASE PACKER, POOH WITH 2-7/8" TUBING. RIH WITH 5-1/2" 10K CICR WITH STINGER SET @ 1,928' WITH 75' CL H NEAT CEMENT ON TOP. TOP OF CEMENT @ 1,797'. 131.15' PLUG. WELLBORE TEMPORARILY ABANDONED, WITNESSED BY DEL LYNCH. MIT RUN JULY 19, 2018 - GOOD TEST. RDMOWOR, TURN WELL OVER TO PRODUCTION. WELLBORE WILL BE PLUGGED AND ABANDONED WITHIN 90 DAYS, PENDING INTENT TO PLUG SUBMITTAL.

FOR COMMISSION USE ONLY

1140454

Status: Accepted

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PLEASE TYPE OR USE BLACK INK ONLY 123-02960-03 NOTE: OKLAHOMA CORPORATION COMMISSION OTC PROD. Attach copy of original 1002A if recompletion or reent Oil & Gas Conservation Division JUL 3 0 2018 UNIT NO. Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION COMMISSION ORIGINAL Rule 165:10-3-25 x AMENDED WELLBORE TO Dry **COMPLETION REPORT** Reason Amended TYPE OF DRILLING OPERATION SPUD DATE 8/29/1934 STRAIGHT HOLE DIRECTIONAL HOLE
SERVICE WELL HORIZONTAL/HOLE DRLG FINISHED 10/27/1934 If directional or horizontal, see reverse for bottom hole location DATE COUNTY WELL COMPLETION SEC 2N RGE **PONTOTOC** 25 6E 10/27/34 DATE LEASE WELL 1ST PROD DATE FITTS WEST UNIT 28-1 NAME NO FWL OF 1/4 RECOMP DATE W NW_{1/4} SE_{1/4} 7/18/2018 1/4 SEC ELEVATION Latitude if Known Longitude if Known Derrick FL Ground **OPERATOR** OTC/OCC OPERATOR NO. SHERIDAN PRODUCTION COMPANY, LLC 22220-0 NAME ADDRESS 9 GREENWAY PLAZA, SUITE 1300 CITY STATE HOUSTON TX 77046 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET TOP OF CMT PSI SAX MULTIPLE ZONE Conductor Application Date COMMINGLED Surface UNIT 12-1/2 429 300 SURF Application Date LOCATION EXCEPTION Intermediate 9 1958 1000 1212 ORDER NO. INCREASED DENSITY Production 5-1/2 14 4394 350 2620 ORDER NO. Liner 1928 TYPE CICR PACKER @__ BRAND & TYPE PLUG @ 4405 TYPE PLUG @ TOTAL DEPTH BRAND & TYPE ___ PLUG @ TYPE____PLUG @ TYPE **COMPLETION & TEST DATA BY PRODUCING FORMATION** -202 VIOL /202BRMD , 202MCLS -251CMNL FORMATION CHIMNEY HILL VIOLA (DH) BROMIDE (DA) MCLISH (DA) SPACING & SPACING 70582 (wait -> UNIT >~UNIT UNIT ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, DRY DRY DRY DRY Disp, Comm Disp, Svc 3612 3806 4118 4214 PERFORATED INTERVALS 3626 4000 4150 4312 ACID/VOLUME NA NA NA NA FRACTURE TREATMENT NA NA NA NA (Fluids/Prop Amounts) Oil Allowable Minimum Gas Allowable Gas Purchaser/Measurer (165:10-13-3) (165:10-17-7) **INITIAL TEST DATA** INJ INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was preprinted by me or unker my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. JOYCE A WILLIAMS 7/26/2018 713-548-1070 NAME (PRINT OR TYPE) DATE PHONE NUMBER

9 GREENWAY PLAZA, SUITE 1300

ADDRESS

HOUSTON

CITY

TX

STATE

77046

7IP

jwilliams@sheridanproduction.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS

SEE PREVIOUS RECORD

				•	
		Were open hole logs run?	yes _X_no		
		Date Last log was run			
1		Was CO ₂ encountered?	yes X no	at what depths?	
		Was H ₂ S encountered?	yes X no	at what depths?	
		Were unusual drilling circu	mstances encountered?		_X_no
		If yes, briefly explain below			
Other remarks:	ORMERLY NORRIS-BLACKMA	N 1 LUC DEDMIT #1004	IOEOO27 LIAC DEEN C	MANOFILED	
	T @ 1934' & 2-7/8" TBG SET @				
	6. OPEN TBG TO TANK, RELEA				
SET @ 1928' w/75' CL H NE	AT CEMENT ON TOP. TOC @	1797'. 131.15' PLUG. W	ELLBORE TA'D, WIT	NESSED BY DEI	L LYNCH.
MITR	UN 7/19/18 - GOOD TEST. RD	MOWOR, TURN WELL (OVER TO PRODUCTI	ON.	
	ORE WILL BE PA'D WITHIN 90				
640 Acres					
640 Acres	BOTTOM HOLE LOCATION FOR DI	RECTIONAL HOLE			
	SEC TWP	RGE COUNTY			
	Spot Location 1/4 1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
	Measured Total Depth	1/4 1/ True Vertical Depth	BHL From Lease, Unit, or Pro	operty Line:	
	BOTTOM HOLE LOCATION FOR HO	ORIZONTAL HOLE: (LATERALS)			
		orthorna Hour. (ERTERALO)			
	SEC TWP	RGE COUNTY			
	Spot Location		<u> </u>		
	1/4 1/4 Depth of Deviation	1/4 1/ Radius of Turn	Feet From 1/4 Sec Lines Direction	FSL	FWL
If more than three drainholes are proposed, attach a				Total Length	
separate sheet indicating the necessary information.	Measured Total Depth	True Vertical Depth	End Pt Location From Lease,	Unit or Property Line:	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end					
point must be located within the boundaries of the lease or spacing unit.	LATERAL #2				
· · · · ·	SEC TWP	RGE COUNTY			
Directional surveys are required for all drainholes and directional wells.	Spot Location 1/4 1/4	1/4 1/	Feet From 1/4 Sec Lines	FSL	FWL
640 Acres	Depth of Deviation	Radius of Turn	Direction	Total Length	
	Measured Total Depth	True Vertical Depth	End Pt Location From Lease,	Unit or Property Line:	
	LATERAL #3				
	SEC TWP	RGE COUNTY			
	Spot Location		Foot From 4/4 Co Live	FOL	F14.0
	1/4 1/4 Depth of Deviation	1/4 1/4 Radius of Turn	Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL
	1	radius of Tufff	DIRECTION	I Oldi Leliyill	

True Vertical Depth

Measured Total Depth

FITTS WEST UNIT

DISAPPROVED

NO

YES

LEASE NAME

ITD on file

APPROVED

TOP

WELL NO. 28-1

FOR COMMISSION USE ONLY

2) Reject Codes

End Pt Location From Lease, Unit or Property Line: