

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123029600003

Completion Report

Spud Date: August 29, 1934

OTC Prod. Unit No.:

Drilling Finished Date: October 27, 1934

Amended

1st Prod Date:

Amend Reason: RECLASSIFY WELLBORE TO DRY

Completion Date: October 27, 1934

Recomplete Date: July 18, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FITTS WEST UNIT TRACT 28 (NORRIS-BLACKMAN 1) 1

Purchaser/Measurer:

Location: PONTOTOC 25 2N 6E
C SE NW SE
1650 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046-0922

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2			429		300	SURFACE
INTERMEDIATE	9			1958		1000	1212
PRODUCTION	5 1/2	14		4394		350	2620

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4405

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1928	CICR

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CHIMNEY HILL

Code: 251CMNL

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70582	UNIT	3612	3626
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation Name: VIOLA

Code: 202VIOL

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70582	UNIT	3806	4000
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation Name: BROMIDE

Code: 202BRMD

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70582	UNIT	4118	4150
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation Name: MCLISH

Code: 202MCLS

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70582	UNIT	4214	4312
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation	Top
SEE PREVIOUS RECORD	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME FORMERLY NORRIS-BLACKMAN 1. UIC PERMIT NUMBER 1004950037 HAS BEEN CANCELLED. POOH WITH PACKER SET @ 1,934' AND 2-7/8" TUBING SET @ 1,926'. RU PUMP WITH INJECTION RATE @ 2 BPM, NO FLOW OBSERVED ON SURFACE CASING. OPEN TUBING TO TANK, RELEASE PACKER, POOH WITH 2-7/8" TUBING. RIH WITH 5-1/2" 10K CICR WITH STINGER SET @ 1,928' WITH 75' CL H NEAT CEMENT ON TOP. TOP OF CEMENT @ 1,797'. 131.15' PLUG. WELLBORE TEMPORARILY ABANDONED, WITNESSED BY DEL LYNCH. MIT RUN JULY 19, 2018 - GOOD TEST. RDMOWOR, TURN WELL OVER TO PRODUCTION. WELLBORE WILL BE PLUGGED AND ABANDONED WITHIN 90 DAYS, PENDING INTENT TO PLUG SUBMITTAL.

FOR COMMISSION USE ONLY

1140454

Status: Accepted

API NO. 123-02960-03
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JUL 30 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED
Reason Amended

Reclassify
WELLBORE To Dry

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	25	TWP	2N	RGE	6E
LEASE NAME	FITS WEST UNIT			WELL NO.	28-1		
1/4 SE 1/4 NW 1/4 SE 1/4	FSL	1650	FWL OF 1/4 SEC	990			
ELEVATION	Derrick FL			Latitude if Known		Longitude if Known	
Ground							
OPERATOR NAME	SHERIDAN PRODUCTION COMPANY, LLC			OTC/OCC OPERATOR NO.			22220-0
ADDRESS	9 GREENWAY PLAZA, SUITE 1300						
CITY	HOUSTON			STATE	TX	ZIP	77046

COMPLETION REPORT

SPUD DATE 8/29/1934
DRLG FINISHED DATE 10/27/1934
WELL COMPLETION DATE 10/27/34
1ST PROD DATE
RECOMP DATE 7/18/2018

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input checked="" type="checkbox"/> COMMINGLED	UNIT
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	12-1/2			429		300	SURF
Intermediate	9			1958		1000	1212
Production	5-1/2	14		4394		350	2620
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ 1928 TYPE CICR TOTAL DEPTH 4405
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHIMNEY HILL	VIOLA (DK)	BROMIDE (DK)	MCLISH (DK)		
SPACING & SPACING ORDER NUMBER	70582 (unit)	UNIT	UNIT	UNIT		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY	DRY	DRY		
PERFORATED INTERVALS	3612 3626	3806 4000	4118 4150	4214 4312		
ACID/VOLUME	NA	NA	NA	NA		
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA	NA	NA	NA		

☐ Oil Allowable (165:10-13-3) ☐ Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	INJ				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOYCE A WILLIAMS
7/26/2018 713-548-1070
9 GREENWAY PLAZA, SUITE 1300 HOUSTON TX 77046
ADDRESS CITY STATE ZIP
jwilliams@sheridanproduction.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 28-1

Were open hole logs run?	_____ yes	<u>X</u> no
Date Last log was run	_____	
Was CO ₂ encountered?	_____ yes	<u>X</u> no at what depths? _____
Was H ₂ S encountered?	_____ yes	<u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes	<u>X</u> no
If yes, briefly explain below:		

WELLBORE WILL BE PA'D WITHIN 90 DAYS. PENDING INTENT TO PLUG SUBMITTAL.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:			

640 Acres