Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225240000

OTC Prod. Unit No.: 039-224018

Completion Report

Spud Date: December 15, 2017

Drilling Finished Date: February 14, 2018 1st Prod Date: July 11, 2018 Completion Date: July 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ZETTIE 1-23-26XHM

Commingled

Location: CUSTER 23 15N 14W NE NW SE NW 1442 FNL 1676 FWL of 1/4 SEC Derrick Elevation: 1542 Ground Elevation: 1512

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000 Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 07/11/2018

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	678607	667410

Casing and Cement Size Weight PSI SAX Top of CMT Туре Grade Feet SURFACE 13 3/8 55 J-55 1490 835 SURFACE INTERMEDIATE 9 5/8 40 P-110 10030 897 6500 PRODUCTION P-110 10064 5 1/2 23 21466 4266 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 21466

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.			

Initial Test Data

Test Date	BBL/Day		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure 6500	Choke Size 32/64	Flow Tubing Pressure 5210	
Jul 25, 2018			54.4	21085	340081	1433	FLOWING				
		Со	mpletion and	Test Data I	by Producing F	ormation					
	Formation Name: MISSI	ISSIPPIAN		Code: 35	9 MSSP	C	lass: GAS				
	Spacing Orders				Perforated I	ntervals					
Order	· No U	nit Size		From	n	٦	Го				
6630	11	640		1263	1						
6760	68	640			•						
6793	32 ML	JLTIUNIT									
	Acid Volumes				Fracture Tre	atments					
	2003 BBLS 15% HCL AC	ID	37	371,721 BBLS OF FLUID & 17,562,450 LBS OF SAND							
Formation		т	ор	v	Vere open hole I	oas run? No					
MISSISSIPPIAN	٨			11328 Date last log run:							
		L			Were unusual drilling circumstances encountered? No Explanation:						
Other Remarks	3										
	CUMENT HAS BEEN ACC DERS HAVE BEEN SUB		SED ON THE	DATA SUBI	MITTED. NEITH	ER THE FIN	IAL LOCATIO	ON EXCEPTI	OM NOR	THE FINAL	
				Lateral H	loles						
Sec: 26 TWP: 1	5N RGE: 14W County: CL	JSTER									

SW SW SE SW

31 FSL 1612 FWL of 1/4 SEC

Depth of Deviation: 12162 Radius of Turn: 408 Direction: 183 Total Length: 8835

Measured Total Depth: 21466 True Vertical Depth: 12822 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1140138

18 Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016EZ

	API No.: \$5039225240000						Completion Report						Spud Date: December 15, 2017						
	OTC Prod. Unit No.: 039-224018							Drilling Finished Date: February 14, 2018								ary 14, 2018			
													1s	t Prod Da	ate: July 1	1, 2018			
													Comp	oletion Da	ate: July 0	3, 2018			
	Drill	Type:	HORIZONTAL H	IOLE															
	Well Name: ZETTIE 1-23-26XHM											Purc	haser/M	leasurer	ENABLE	MIDSTREAM			
	Location: CUSTER 23 15N 14W								Purchaser/Measurer: ENABLE MIDSTREAM First Sales/Date: 07/11/2018										
	2000		NE NW SE N 1442 FNL 1676 F Derrick Elevation: 1	W WL of 1/4 SE		512	Mc	eH	i	:H:			1		/				
	Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000								ec	, 23	: 4	1,109 8,909	, 2 % 2	2401 2401	77- 18 I	7 S			
	Completion Type Loca						cation Exception					41,10% 224017 7-75 58,90% 224018 I Increased Density							
	X Single Zone					Order No					Order No								
		Multip	le Zone	e 6					678607					667410 677410					
		Comn	ningled																
	Ч	Las	Fo:		Casing and Cement														
M	uttivenit FO: 687511				Size		Weight		Grade		Feet		SAX	Top of CMT					
•				S	13 3/8		55	5 J-55		5 1490			835	SURFACE					
				INTE	ERMEDIATE		9 5/	8	40	P	-110	100	30	-	897	6500			
				PRODUCTION			5 1/2		23	23 P-110		21466			4266	10064			
				Liner															
				Туре	Size	Wei	ight	Gra	ide	Leng	gth	PSI	SAX	То	p Depth	Bottom Depth			
								There are no Liner records to display.											
			Total Depth										Depth: 21466						
	Packer								Plug										
			Depth		Branc	I & Тур	e			Depth Plug Type									
	There are no Packer records to display.									There are no Plug records to display.									

Initial Test Data 359 MSSP 6 500 SCANNED 19 1 of 2

September 17, 2018

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Jul 25, 2018 MISSISSIPPIAN 62 54.4 21085 340081 1433 FLOWING 6500 32.64 5210 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 356 MSSP Class: GAS Perforated Intervals From To 0 dea To 640 Code: 356 MSSP Class: GAS Perforated Intervals From To 0 dea To 670332 MULTIUNIT Acid Volumes Fracture Treatments 2003 BBLS 15% HCL ACID Top Were open hole logs run? No Date last log run? MISSISSIPPIAN 11320 Were open hole logs run? No Date last log run? MISSISSIPIAN Units DocUMENT HAS BEEN ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FI	Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)		Gas MCF/Day			Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Formation Name: MISSISSIPPIAN Code: 359 MSSP Class: GAS Order No Unit Size From To 063011 12.5 040 12631 21291 076088 1.3 040 12631 21291 0778088 1.3 040 12631 21291 0778088 1.3 040 17.721 BLS OF FLUID & 17.962.450 LBS OF SAND Acid Volumes 71.721 BLS OF FLUID & 17.962.450 LBS OF SAND Date last log run? No Date 11320 Date last log run? No MISSISSIPPIAN 11320 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Explanation: Other Remarks 0000: THE DACUMENT HAS BEEN ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTIOM NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. Lateral Holes Set: 26 TWP: 15N RGE: 14W County: CUSTER Sw SW SE SW 31 FEL 1612 FWL of 144 SEC Depth of Deviation: 12162 Radius of Tum: 408 Directon: 183 Total Length: 8835 Measured Total Depth: 21406 True Vertical Depth: 12822 End PL Location From Release, Unit or Property Line: 31	Jul 25, 2018	MISSISS	IPPIAN	62	54	.4	21085	340081	1433	FLOWING	6500	32/64	5210	
Perforated Intervals Order No Unit Size Genome To 067008 0.3 640 12831 21291 Order No To 067008 0.3 640 12831 21291 Order No To 07008 0.3 MULTIUNIT 12831 21291 Acid Volumes Toreatter Treatments 2003 BBLS 15% HCL ACID 371.721 BBLS OF FLUID & 17,562,450 LBS OF SAND Defention Mirestein Top Were open hole logs run? No Date last log run? Date last log run? Date last log run? OCC: THIS DOCUMENT HAS BEEN ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTIOM NOR THE FINAL Lateral Holes Set: 26 TWP: 15N RGE: 14W County: CUSTER SW SW SE SW 31 FSI 1612 Payle. of 1/4 SEC Depth of Deviation: 12162 Raduus of Tum: 408 Directon: 183 Total Length: 8835 Measured Total Depth: 214		Completion and Test Data by Producing Formation												
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663011 0 676086 3 6770332 MULTIUNIT Acid Volumes 12631 2003 BBLS 15% HCL ACID Fracture Treatments 371,721 BBLS OF FLUID & 17,562,450 LBS OF SAND Formation Top MISSISSIPPIAN 11320 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks OCC: THIS DOCUMENT HAS BEEN ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTIOM NOR THE FINAL MULTUNIT ORDERS HAVE BEEN SUBMITTED. Lateral Holes Set: 26 TWP: 15N RGE: 14W County: CUSTER SW SW SE SW 31 Fist: 1612 FWL of 14 SEC Depth of Deviation: 12162 Radius of Tum: 408 Direction: 183 Total Length: 8835 Measured Total Depth: 21466 True Vertical Depth: 12822 End Pt. Location From Release, Unit or Property Line: 31		Spacing	g Orders				Perforated Intervals							
676068 3 640 679332 MULTIUNIT Acid Volumes Fracture Treatments 2003 BBLS 15% HCL ACID 371.721 BBLS OF FLUID & 17.562.450 LBS OF SAND Formation Top MISSISSIPPIAN 11328 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks OCC: THIS DOCUMENT HAS BEEN ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTIOM NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. Lateral Holes Sec: 26 TWP: 15N RGE: 14W County: CUSTER SW SW SE SW 31 FSL 1612 FWL of 14 SEC Depth of Deviation: 12162 Radius of Turn: 408 Direction: 183 Total Length: 8835 Measured Total Depth: 12466 True Vertical Depth: 12822 End Pt. Location From Release, Unit or Property Line: 31	Orde	rNo	U	nit Size			From	n	1	Го				
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Status: Accepted

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