

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225240000

Completion Report

Spud Date: December 15, 2017

OTC Prod. Unit No.: 039-224018

Drilling Finished Date: February 14, 2018

1st Prod Date: July 11, 2018

Completion Date: July 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ZETTIE 1-23-26XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 23 15N 14W
NE NW SE NW
1442 FNL 1676 FWL of 1/4 SEC
Derrick Elevation: 1542 Ground Elevation: 1512

First Sales Date: 07/11/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678607		667410	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1490		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10030		897	6500
PRODUCTION	5 1/2	23	P-110	21466		4266	10064

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21466

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2018	MISSISSIPPIAN	62	54.4	21085	340081	1433	FLOWING	6500	32/64	5210

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359 MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
663011	640
676068	640
679332	MULTIUNIT

Perforated Intervals	
From	To
12631	21291

Acid Volumes	
2003 BBLS 15% HCL ACID	

Fracture Treatments	
371,721 BBLS OF FLUID & 17,562,450 LBS OF SAND	

Formation	Top
MISSISSIPPIAN	11328

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT HAS BEEN ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 26 TWP: 15N RGE: 14W County: CUSTER SW SW SE SW 31 FSL 1612 FWL of 1/4 SEC Depth of Deviation: 12162 Radius of Turn: 408 Direction: 183 Total Length: 8835 Measured Total Depth: 21466 True Vertical Depth: 12822 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY	
Status: Accepted	1140138

10/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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1016EZ

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PO BOX 269000
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Multistuff:

Sec. 23: 41.10% 224017 #75

Sec. 26: 58.90% 224018 I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
678607

Increased Density
Order No
667410 677410

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Initial Test Data

7/25/18

359 M5SP

6500 SCANNED

September 17, 2018

1 of 2

EZ EZ

MM

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