

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239530001

Completion Report

Spud Date: May 15, 2018

OTC Prod. Unit No.: 011224236

Drilling Finished Date: August 01, 2018

1st Prod Date: September 30, 2018

Completion Date: September 29, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HR POTTER 1511 5-3-34MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 3 15N 11W
NW SE SW SE
395 FSL 1852 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 9/30/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681856	

Increased Density	
Order No	
680227	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94	J-55	100			SURFACE
SURFACE	13 3/8"	54.5	J-55	1463		706	SURFACE
INTERMEDIATE	9 5/8"	40	P-110HC	9524		1061	2237
PRODUCTION	5 1/2"	23	P-110EC	21421		3361	8527

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21422

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21282	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2018	MISSISSIPPI	902	48	2314	2565	2487	FLOWING	1060	20/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
658269	640
158951	640
681852	MULTIUNIT

Perforated Intervals

From	To
11528	21268

Acid Volumes

1386 GAL 15% HCL

Fracture Treatments

253,333 BBLS TOTAL FLUID 20,323,005 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPI	9988

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 15N RGE: 11W County: BLAINE

NE NE NE NW

55 FNL 2405 FWL of 1/4 SEC

Depth of Deviation: 10831 Radius of Turn: -1423 Direction: 360 Total Length: 10144

Measured Total Depth: 21422 True Vertical Depth: 10867 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

Status: Accepted

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