Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011238920000 **Completion Report** Spud Date: January 13, 2018

OTC Prod. Unit No.: 011-223202 Drilling Finished Date: February 13, 2018

1st Prod Date: March 21, 2018

Completion Date: March 20, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PENDERGRAFT BIA 1611 1-28MH Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 28 16N 11W First Sales Date: 3/21/2018

NW SE SE SE 361 FSL 334 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1531

MARATHON OIL COMPANY 1363 Operator:

> 7301 NW EXPRESSWAY STE 225 **OKLAHOMA CITY, OK 73132-1590**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
681529

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	106.50	J55	100			SURFACE		
SURFACE	13 3/8	54.50	J55	1500		705	SURFACE		
INTERMEDIATE	9 5/8	40	P110HC	9274		1087	7017		
PRODUCTION	5 1/2	23	P110EC	15775		1917	SURFACE		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15785

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2018	MISSISSIPPIAN	537	48	929	1731	1752	FLOWING	2742	18/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
663305	640					

Perforated Intervals					
From	То				
11304	15589				

Acid Volumes
44,100 GALS OF 15% HCL ACID

Fracture Treatments

138,839 BBLS OF FLUID
10,987,320 LBS OF PROPPANT

Formation	Тор
MISSISSIPPIAN	9582

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 16N RGE: 11W County: BLAINE

NW NE NE NE

7 FNL 376 FEL of 1/4 SEC

Depth of Deviation: 10516 Radius of Turn: 785 Direction: 360 Total Length: 4885

Measured Total Depth: 15785 True Vertical Depth: 10858 End Pt. Location From Release, Unit or Property Line: 7

FOR COMMISSION USE ONLY

1139421

Status: Accepted

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