## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049251260000

Drill Type:

OTC Prod. Unit No.: 049-22292-0-0000

**Completion Report** 

Spud Date: May 13, 2017

Drilling Finished Date: June 22, 2017 1st Prod Date: January 13, 2018 Completion Date: January 10, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 1/13/2018

Well Name: FERGUSON 4H-14X

HORIZONTAL HOLE

Location: GARVIN 23 3N 4W W2 NE SE SW 990 FSL 2220 FWL of 1/4 SEC Latitude: 34.712913 Longitude: -97.590385 Derrick Elevation: 1042 Ground Elevation: 1020

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type Location Exception							Increased Density						
X Single Zone	Order No						Order No						
Multiple Zone	678777						664331						
Commingled	664849												
	Casing and Cement												
	Type SURFACE PRODUCTION			Size	Weight	Gra	d	de Feet		PSI	SAX	Top of CMT	
				9 5/8"	36#	J-5		5 1482			480	SURFACE	
				5 1/2"	/2" 20# P		P-110 2		0820		2700	690	
	Liner												
	Туре	Size	Wei	ght	Grade	Lengt	h	PSI	SAX	То	p Depth	Bottom Depth	
	There are no Liner records to display.												

## Total Depth: 20820

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2018	WOODFORD	692	49	5857	8464	171	FLOWING	1000	42	150
		Con	npletion and	l Test Data k	by Producing F	ormation				
Formation Name: WOODFORD				Code: 31	9WDFD					
	Spacing Orders				Perforated I	ntervals				
Orde	r No Ui	nit Size		From To						
679	573 MU	LTIUNIT		13051 20677				_		
6178	617886 640				I					
Acid Volumes				Fracture Treatments						
15% HCL = 399 BBLS.				TOTAL FLUIDS = 377,907 BBLS TOTAL PROPPANT = 12,088,650 LBS.						
Formation Top WOODFORD			ор		/ere open hole l ate last log run:	-				
					/ere unusual dri xplanation:	illing circums	tances encou	untered? No		
Other Remark	S									
OCC - THE OF	RDER 683331 EXCEPTION	TO THE RU	LE 165:10-3-	-28.						
				Lateral H	loles					
	3N RGE: 4W County: GAR∖	/IN								
	FEL of 1/4 SEC									
	tion: 12510 Radius of Turn:			-						
vieasured Lota	al Depth: 20820 True Vertica	Uepth: 127	13 End Pt. L	location Fror	n Release, Unit	or Property	Line: 57			

## FOR COMMISSION USE ONLY

Status: Accepted

1139034