

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259360000

Completion Report

Spud Date: April 02, 2018

OTC Prod. Unit No.: 073-223832-0-0000

Drilling Finished Date: May 06, 2018

1st Prod Date: July 11, 2018

Completion Date: July 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAUSER 1709 4H-27X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 7/11/18

Location: KINGFISHER 27 17N 9W
SE NW NW NE
350 FNL 2220 FEL of 1/4 SEC
Latitude: 35.926599 Longitude: -98.145963
Derrick Elevation: 1256 Ground Elevation: 1233

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675562		676582	
	Commingled			676583	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1475		390	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	19189		2295	1746

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19209

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2018	MISSISSIPPIAN (LESS CHESTER)	686	44	1399	2039	644	FLOWING	1750	30	845

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
641147	640
676741	MULTIUNIT

Perforated Intervals

From	To
9159	19045

Acid Volumes

534 BBLS 15% HCL

Fracture Treatments

406,388 BBLS TOTAL VOLUME FLUID 17,771,559 LBS TOTAL PROPPANT
--

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8759

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE ORDER 675751 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 34 TWP: 17N RGE: 9W County: KINGFISHER SW SE SE SW 52 FSL 2113 FWL of 1/4 SEC Depth of Deviation: 8465 Radius of Turn: 715 Direction: 184 Total Length: 9821 Measured Total Depth: 19209 True Vertical Depth: 9039 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY
Status: Accepted
1140385