

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259620001

**Completion Report**

Spud Date: April 04, 2018

OTC Prod. Unit No.: 073-223882-0-0000

Drilling Finished Date: May 26, 2018

1st Prod Date: July 18, 2018

Completion Date: July 12, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAUSER 1709 3H-27X

Purchaser/Measurer: MARWEST OKLA GAS CO  
LLC

First Sales Date: 7/18/18

Location: KINGFISHER 34 17N 9W  
SW SE SE SW  
240 FSL 2170 FWL of 1/4 SEC  
Latitude: 35.899218 Longitude: -98.148923  
Derrick Elevation: 1253 Ground Elevation: 1228

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675561		676582	
	Commingled			676583	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1472		390	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	19315		2325	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19345**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2018	MISSISSIPPIAN (LESS CHESTER)	640	43.9	995	1555	718	FLOWING	1400	30	650

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
641147	640
676442	MULTIUNIT

Perforated Intervals	
From	To
9193	19242

Acid Volumes	
465 BBLs 15% HCL	

Fracture Treatments	
422,379 BBLs TOTAL VOLUME FLUID 17,556,107 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8892

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 675751 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

<b>Lateral Holes</b>
Sec: 27 TWP: 17N RGE: 9W County: KINGFISHER  NE   NW   NW   NE  85 FNL   2226 FEL of 1/4 SEC  Depth of Deviation: 8552 Radius of Turn: 414 Direction: 2 Total Length: 10019  Measured Total Depth: 19345 True Vertical Depth: 8742   End Pt. Location From Release, Unit or Property Line: 85

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140384