

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254290001

Completion Report

Spud Date: December 14, 2016

OTC Prod. Unit No.: 073-222749

Drilling Finished Date: January 05, 2017

1st Prod Date: December 23, 2017

Completion Date: December 23, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VELTA JUNE 1H-34 LM

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 34 16N 9W
SE SW SW
235 FSL 400 FWL of 1/4 SEC
Latitude: 35.81283 Longitude: -98.152138
Derrick Elevation: 1226 Ground Elevation: 1198

First Sales Date: 12/23/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679304		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1516		415	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	14373		1655	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14385

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10212	KICK OFF PLUG
9744	KICK OFF PLUG
9276	KICK OFF PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2018	MISSISSIPPIAN (LESS CHESTER)	409	45	851	2081	210	FLOWING	545	26	427

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
658774		640		9583			14229		
Acid Volumes				Fracture Treatments					
371 BBLS OF 15% HCL				10,111,538 LBS OF PROPPANT 251,456 BBLS TOTAL FLUID					

Formation	Top
MISSISSIPPIAN	9537

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 34 TWP: 16N RGE: 9W County: KINGFISHER NE NW NW NW 54 FNL 398 FWL of 1/4 SEC Depth of Deviation: 9074 Radius of Turn: 750 Direction: 1 Total Length: 4646 Measured Total Depth: 14385 True Vertical Depth: 9358 End Pt. Location From Release, Unit or Property Line: 54

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<div>Status: Accepted</div> <div>1139033</div>