

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259630001

**Completion Report**

Spud Date: April 06, 2018

OTC Prod. Unit No.: 073-223884-0-0000

Drilling Finished Date: May 12, 2018

1st Prod Date: July 18, 2018

Completion Date: July 05, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAUSER 1709 5H-27X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 7/18/18

Location: KINGFISHER 34 17N 9W  
SW SE SE SW  
240 FSL 2150 FWL of 1/4 SEC  
Latitude: 35.899218 Longitude: -98.148991  
Derrick Elevation: 1253 Ground Elevation: 1228

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675563		676582	
	Commingled			676583	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1472		390	SURFACE
PRODUCTION	5 1/2	20	P-110	19282		2390	1535

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19312**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2018	MISSISSIPPIAN (LESS CHESTER)	909	43.8	2060	2266	1127	FLOWING	1800	30	1100

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC														
Class: OIL															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td>641147</td> <td>640</td> </tr> <tr> <td>676443</td> <td>MULTIUNIT</td> </tr> </table>	Spacing Orders		Order No	Unit Size	641147	640	676443	MULTIUNIT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>9114</td> <td>19208</td> </tr> </table>	Perforated Intervals		From	To	9114	19208
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8937

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 675751 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

<b>Lateral Holes</b>
Sec: 27 TWP: 17N RGE: 9W County: KINGFISHER  NE   NE   NW   NW  86 FNL   1276 FWL of 1/4 SEC  Depth of Deviation: 8582 Radius of Turn: 479 Direction: 2 Total Length: 9921  Measured Total Depth: 19312 True Vertical Depth: 8801   End Pt. Location From Release, Unit or Property Line: 86

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140386