

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259350000

Completion Report

Spud Date: March 30, 2018

OTC Prod. Unit No.: 073-223833-0-0000

Drilling Finished Date: April 24, 2018

1st Prod Date: July 12, 2018

Completion Date: July 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAUSER 1709 2H-27X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 7/12/18

Location: KINGFISHER 27 17N 9W
SE NW NW NE
350 FNL 2200 FEL of 1/4 SEC
Latitude: 35.926599 Longitude: -98.145895
Derrick Elevation: 1256 Ground Elevation: 1233

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675648		676582	
	Commingled			676583	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1490		390	SURFACE
PRODUCTION	5 1/2	20	P-110	18899		2440	977

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18942

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2018	MISSISSIPPIAN (LESS CHESTER)	683	44	1384	2026	874	FLOWING	1350	38	265

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
641147	640
676441	MULTIUNIT

Perforated Intervals	
From	To
8893	18778

Acid Volumes	
318 BBLs 15% HCL	

Fracture Treatments	
431,058 BBLs TOTAL VOLUME FLUID 19,037,720 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8864

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE ORDER 675751 EXCEPTION TO THE RULE 165:-10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 34 TWP: 17N RGE: 9W County: KINGFISHER SW SW SE SE 52 FSL 1319 FEL of 1/4 SEC Depth of Deviation: 8218 Radius of Turn: 715 Direction: 178 Total Length: 9785 Measured Total Depth: 18942 True Vertical Depth: 8822 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY	
Status: Accepted	1140383