

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251430000

Completion Report

Spud Date: August 04, 2017

OTC Prod. Unit No.: 049-223049-0-0000

Drilling Finished Date: November 10, 2017

1st Prod Date: February 24, 2018

Completion Date: February 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: N. HAYS 4H-5X

Purchaser/Measurer: DCP MIDSTREAM LP

Location: GARVIN 5 2N 3W
W2 NW NE NW
330 FNL 1590 FWL of 1/4 SEC
Latitude: 34.680099 Longitude: -97.539839
Derrick Elevation: 1191 Ground Elevation: 1167

First Sales Date: 2/24/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666563		666631	
	Commingled			667600	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1501		415	SURFACE
PRODUCTION	5 1/2	20	P-110	22058		2610	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22060

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2018	WOODFORD	553	48	1335	2414	1563	FLOWING	1000	128	484

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
666686	MULTIUNIT
627930	640

Perforated Intervals	
From	To
11878	21867

Acid Volumes	
HCL 15% = 283 BBLS	

Fracture Treatments	
TOTAL FLUIDS = 401,683 BBLS	
TOTAL PROPPANT = 14,978,407 LBS	

Formation	Top
WOODFORD	11841

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE ORDERS 666694 & 683240 NPT EXCEPTION TO THE RULE 165: 10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 8 TWP: 2N RGE: 3W County: GARVIN SE SE SE SW 44 FSL 2348 FWL of 1/4 SEC Depth of Deviation: 11385 Radius of Turn: 477 Direction: 182 Total Length: 9989 Measured Total Depth: 22060 True Vertical Depth: 12100 End Pt. Location From Release, Unit or Property Line: 44

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Status: Accepted