

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235240000

Completion Report

Spud Date: June 25, 2017

OTC Prod. Unit No.: 043-222380-0-0000

Drilling Finished Date: August 11, 2017

1st Prod Date: October 11, 2017

Completion Date: October 11, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALTERS 1915 1H-22X

Purchaser/Measurer: TARGA PIPELINE MID
CONTINENT

First Sales Date: 10/11/2017

Location: DEWEY 27 19N 15W
SE SW SW SW
300 FSL 510 FWL of 1/4 SEC
Latitude: 36.087447 Longitude: -98.794273
Derrick Elevation: 1970 Ground Elevation: 1947

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678905		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	518		520	SURFACE
PRODUCTION	7"	29#	P-110	10150		505	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.50#	P-110	10693	0	730	9395	20088

Total Depth: 20102

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2017	MISSISSIPPIAN (LESS CHESTER)	837	44	1871	2235	1621	FLOWING	1000	42	528

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
681258	MULTIUNIT
666621	640

Perforated Intervals

From	To
10334	19996

Acid Volumes

15% HCL - 764 BBLs.

Fracture Treatments

TOTAL FLUIDS = 489,995 BBLs. TOTAL PROPPANT = 20,619,931 LBS.
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Formation	Top
MISSISSIPPIAN	10255

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 19N RGE: 15W County: DEWEY SE NW NW NW 337 FNL 366 FWL of 1/4 SEC Depth of Deviation: 9570 Radius of Turn: 750 Direction: 359 Total Length: 9662 Measured Total Depth: 20102 True Vertical Depth: 9950 End Pt. Location From Release, Unit or Property Line: 337

FOR COMMISSION USE ONLY
Status: Accepted
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