

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257530000

Completion Report

Spud Date: August 31, 2017

OTC Prod. Unit No.: 073-223469-0-0000

Drilling Finished Date: October 05, 2017

1st Prod Date: April 27, 2018

Completion Date: April 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WITTROCK 1609 5H-9X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 4/27/2018

Location: KINGFISHER 9 16N 9W
NW NW NW NE
245 FNL 2395 FEL of 1/4 SEC
Latitude: 35.88392 Longitude: -98.16235
Derrick Elevation: 1193 Ground Elevation: 1165

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668868		668623	
	Commingled			668624	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1502		375	SURFACE
PRODUCTION	5 1/2	20	P-110	19205		2345	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19205

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2018	MISSISSIPPIAN	999	45	2281	2283	847	FLOWING	1000	24	1657

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
668457	MULTIUNIT
646042	640
646043	640

Perforated Intervals

From	To
9163	19110

Acid Volumes

HCL 15% = 234 BBLS

Fracture Treatments

TOTAL FLUID = 390,856 BBLS TOTAL PROPPANT = 20,440,627 LBS

Formation	Top
MISSISSIPPIAN	8916

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 668401 EXCEPTION TO THE RULE 165: 10-3-28. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDER HAS BEEN ISSUED.

Lateral Holes

Sec: 16 TWP: 16N RGE: 9W County: KINGFISHER

SE SW SW SE

96 FSL 2227 FEL of 1/4 SEC

Depth of Deviation: 8525 Radius of Turn: 382 Direction: 178 Total Length: 9947

Measured Total Depth: 19205 True Vertical Depth: 9471 End Pt. Location From Release, Unit or Property Line: 96

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1140003

Status: Accepted