

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251450000

**Completion Report**

Spud Date: September 15, 2017

OTC Prod. Unit No.: 049-223051-0-0000

Drilling Finished Date: November 16, 2017

1st Prod Date: February 24, 2018

Completion Date: February 12, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: N. HAYS 6H-5X

Purchaser/Measurer: DCP MIDSTREAM LP

Location: GARVIN 5 2N 3W  
SE NW NW NE  
375 FNL 2300 FEL of 1/4 SEC  
Latitude: 34.679973 Longitude: -97.535229  
Derrick Elevation: 1158 Ground Elevation: 1136

First Sales Date: 2/27/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666694		666631	
	Commingled	666690		667600	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1485		390	SURFACE
PRODUCTION	5 1/2	20	P-110	21849		2470	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21876**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2018	WOODFORD	454	49	903	1989	2627	FLOWING	1000	128	481

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
666689	MULTIUNIT	12353		21729	
627930	640				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
HCL 15% = 361BBLS		TOTAL FLUID = 506,366BBLS			
		TOTAL PROPPANT = 20,498,840LBS			

Formation	Top
WOODFORD	11788

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - ORDERS 666694 & 683240 NPT EXCEPTION TO THE RULE 165: 10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 8 TWP: 2N RGE: 3W County: GARVIN  SE SE SW SE  53 FSL 1602 FEL of 1/4 SEC  Depth of Deviation: 11080 Radius of Turn: 477 Direction: 179 Total Length: 9376  Measured Total Depth: 21876 True Vertical Depth: 11936 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY	
Status: Accepted	1139799