

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073257450000

**Completion Report**

Spud Date: September 08, 2017

OTC Prod. Unit No.: 073-223414-0-0000

Drilling Finished Date: October 09, 2017

1st Prod Date: April 20, 2018

Completion Date: April 14, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WITTROCK 1609 7H-9X

Purchaser/Measurer: TOM-STACK LLC

Location: KINGFISHER 16 16N 9W  
NE SW SE SE  
595 FSL 700 FEL of 1/4 SEC  
Latitude: 35.857253 Longitude: -98.156065  
Derrick Elevation: 1167 Ground Elevation: 1139

First Sales Date: 4/20/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668399		668623	
	Commingled			668624	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1494		415	SURFACE
PRODUCTION	5 1/2	20	P-110	19362		2085	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19365**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2018	MISSISSIPPIAN	878	40	1908	2173	1282	FLOWING	1000	26	1309

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
668459		MULTIUNIT		9320			19255		
646043		640							
646042		640							
Acid Volumes				Fracture Treatments					
HCL 15% = 410 BBLS				TOTAL FLUID = 409,959 BBLS TOTAL PROPPANT = 20,594,425 LBS					

Formation	Top
MISSISSIPPIAN	9117

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 668401 EXCEPTION TO THE RULE 165: 10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 9 TWP: 16N RGE: 9W County: KINGFISHER  NW   NW   NE   NE  87 FNL   1009 FEL of 1/4 SEC  Depth of Deviation: 8668 Radius of Turn: 609 Direction: 3 Total Length: 9935  Measured Total Depth: 19365 True Vertical Depth: 8880 End Pt. Location From Release, Unit or Property Line: 87

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<div>1140017</div> <div>Status: Accepted</div>