

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251570001

Completion Report

Spud Date: January 28, 2018

OTC Prod. Unit No.: 017-223416-0-0000

Drilling Finished Date: March 02, 2018

1st Prod Date: April 28, 2018

Completion Date: April 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ALLEN 1406 1H-1X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 12 14N 6W
NW SW SW SW
457 FSL 246 FWL of 1/4 SEC
Latitude: 35.697622 Longitude: -97.797286
Derrick Elevation: 1936 Ground Elevation: 1911

First Sales Date: 4/28/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673273		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1513		405	SURFACE
PRODUCTION	7"	29#	P-110	8165		385	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.50#	P-110	10984	0	770	7308	18292

Total Depth: 18312

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2018	MISSISSIPPIAN	564	40	411	729	473	FLOWING	1023	64	204

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
623457		640		8195		18192			
651555		640							
673272		MULTIUNIT							
Acid Volumes				Fracture Treatments					
15% HCL 18,462 BBLS				TOTAL FLUIDS = 486,964 & TOTAL PROPPANT IS 15,180,359 LBS.					

Formation	Top
MISSISSIPPIAN	7621

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 1 TWP: 14N RGE: 6W County: CANADIAN NE NW NW NW 358 FNL 407 FWL of 1/4 SEC Depth of Deviation: 7521 Radius of Turn: 583 Direction: 360 Total Length: 9997 Measured Total Depth: 18312 True Vertical Depth: 7687 End Pt. Location From Release, Unit or Property Line: 358

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<div>Status: Accepted</div> <div>1139899</div>