

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073257430000

**Completion Report**

Spud Date: August 25, 2017

OTC Prod. Unit No.: 073-223349-0-0000

Drilling Finished Date: October 03, 2017

1st Prod Date: April 10, 2018

Completion Date: March 30, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WITTROCK 1609 2H-9X

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 4/10/2018

Location: KINGFISHER 16 16N 9W  
SE SW SW SW  
263 FSL 566 FWL of 1/4 SEC  
Latitude: 35.856306 Longitude: -98.169586  
Derrick Elevation: 1177 Ground Elevation: 1154

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668397		668623	
	Commingled			668624	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1490		415	SURFACE
PRODUCTION	5 1/2	20	P-110	19556		2325	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19571**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2018	MISSISSIPPIAN	516	45	1686	3267	864	FLOWING	1000	24	1315

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
668402	MULTIUNIT	9425	19412
646043	640		
646042	640		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
HCL 15% = 448 BBLS		TOTAL FLUID = 389,648 BBLS TOTAL PROPPANT = 21,065,352 LBS	

Formation	Top
MISSISSIPPIAN	9107

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE ORDER 668401 EXCEPTION TO THE RULE 165:10-3-28. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 9 TWP: 16N RGE: 9W County: KINGFISHER  NE NE NW NW  40 FNL 1196 FWL of 1/4 SEC  Depth of Deviation: 8910 Radius of Turn: 606 Direction: 355 Total Length: 9987  Measured Total Depth: 19571 True Vertical Depth: 9063 End Pt. Location From Release, Unit or Property Line: 40

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<div>1139919</div> <div>Status: Accepted</div>