

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251300000

Completion Report

Spud Date: December 17, 2017

OTC Prod. Unit No.: 017-223281-0-0000

Drilling Finished Date: January 22, 2018

1st Prod Date: March 31, 2018

Completion Date: March 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MOFFAT 1406 1H-13X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 25 14N 6W
SE NW NW NW
360 FNL 400 FWL of 1/4 SEC
Latitude: 35.666317 Longitude: -97.796758
Derrick Elevation: 1286 Ground Elevation: 1261

First Sales Date: 3/31/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677888		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1475		420	SURFACE
PRODUCTION	9 5/8"	20#	P-110 ICY	18579		2485	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18579

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2018	MISSISSIPPIAN	653	40	463	709	797	FLOWING	1010	128	152

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
673624	MULTIUNIT
671603	640

Perforated Intervals	
From	To
8300	18481

Acid Volumes	
15 % HCL=334 BBLS	

Fracture Treatments	
TOTAL FLUIDS = 456,995 BBLS. TOTAL PROPPANT = 15,737,398 LBS.	

Formation	Top
MISSISSIPPIAN	7689

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 13 TWP: 14N RGE: 6W County: CANADIAN NE NW NW NW 89 FNL 394 FWL of 1/4 SEC Depth of Deviation: 7393 Radius of Turn: 346 Direction: 2 Total Length: 10181 Measured Total Depth: 18579 True Vertical Depth: 7879 End Pt. Location From Release, Unit or Property Line: 89

FOR COMMISSION USE ONLY	
Status: Accepted	1139874