Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073257540000

OTC Prod. Unit No.: 073-223485-0-0000

Completion Report

Spud Date: August 30, 2017 Drilling Finished Date: October 18, 2018

1st Prod Date: April 27, 2018

Completion Date: April 23, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC First Sales Date: 4/27/2018

Drill Type: HORIZONTAL HOLE

Well Name: WITTROCK 1609 6H-9X

Location: KINGFISHER 9 16N 9W NW NW NE 245 FNL 2375 FEL of 1/4 SEC Latitude: 35.88393 Longitude: -98.16233 Derrick Elevation: 1193 Ground Elevation: 1165

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

r	Single Zone		Location Exception					Increased Density						
	Single Zone		Order No					Order No						
	Multiple Zone	668398					668623							
ľ	Commingled							668624						
		Casing and Cement												
		т	уре		Size	Weight	Gra	Grade Feet PSI SAX To				Top of CMT		
		SUF	RFACE		9 5/8	36	J-{	55 1512		12	375		SURFACE	
		PROD	UCTION		5 1/2	20	P-1	-110 19314 2520 SURFAG				SURFACE		
							Line	er					<u> </u>	
		Туре	Size	Weig	ght	Grade	Lengt	h	PSI	SAX	То	Depth	Bottom Depth	
There are no Liner records to display.														

Total Depth: 19340

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

May 17, 2018 MISSISSIPPIAN 964 45 2408 2498 855 FLOWING 1000 24 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL Perforated Intervals Order No Unit Size 680916 MULTIUNIT 9344 19214 646042 640 640 646043 640 Formation To Mississippian To Acid Volumes TOTAL FLUID = 394,713 BBLS TOTAL FLUID = 394,713 BBLS TOTAL PROPPANT = 20,338,971 LBS Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks	Flow Tubing Pressure	Choke Size	Initial Shut- In Pressure	Water Pumpin or BBL/Day Flowing		Oil Oil-Gravity Gas Gas-Oil Ratio BBL/Day (API) MCF/Day Cu FT/BBL				Test Date	
Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL Spacing Orders Image: Code: StepMsse Image: Code: StepMsse Image: Code: StepMsse Order No Unit Size From To 680916 MULTIUNIT 9344 19214 646042 640 9344 19214 646043 640 Fracture Treatments HCL 15% = 292 BBLS TOTAL FLUID = 394,713 BBLS TOTAL PROPPANT = 20,338,971 LBS Formation Top MISSISSIPPIAN 8965 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:	1485	24	1000	FLOWING	855	2498	2408	45	2018 MISSISSIPPIAN 964		May 17, 2018
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OCC - THE ORDER 668401 IS AN EXCEPTION TO RULE 165:10-3-28.							3-28.	JLE 165:10-3	PTION TO R	DER 668401 IS AN EXCE	OCC - THE OR

Lateral Holes							
Sec: 16 TWP: 16N RGE: 9W County: KINGFISHER							
SE SE SW SE							
101 FSL 1570 FEL of 1/4 SEC							
Depth of Deviation: 8685 Radius of Turn: 441 Direction: 180 Total Length: 9870							
Measured Total Depth: 19340 True Vertical Depth: 9274 End Pt. Location From Release, Unit or Property Line: 101							

FOR COMMISSION USE ONLY

Status: Accepted

1140004