## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017251250000

OTC Prod. Unit No.: 017223588

### **Completion Report**

Drilling Finished Date: February 17, 2018 1st Prod Date: June 04, 2018 Completion Date: May 23, 2018

Spud Date: January 29, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: MARATHON OIL COMPANY

First Sales Date: 6/4/2018

Drill Type: HORIZONTAL HO	LE
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Well Name: SIEGRIST 1307 3-9MH

Location: CANADIAN 9 13N 7W NE NE NE NW 283 FNL 2345 FWL of 1/4 SEC Latitude: 35.623159 Longitude: -97.950833 Derrick Elevation: 0 Ground Elevation: 1249

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	676003	675419				
	Commingled						

Casing and Cement											
Туре			Size	Weight	Grade	Feet		PSI SAX		Top of CMT	
CONDUCTOR		1	3 3/8	54.50	J55	60				SURFACE	
SURFACE		9	5/8	36	J55	96	69	350		SURFACE	
PRODUCTION			7	29	P110	878	82	455		3780	
Liner											
Туре	Size	Weight		Grade	Length	PSI SAX		Тор	Depth	Bottom Depth	
LINER	4 1/2	13.50		P110	5634	0	475	8	8653	14287	

## Total Depth: 14297

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2018	Jun 15, 2018 MISSISSIPPIAN		459	58	711	1548	749	FLOWING	225	64/64	
			Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation N	ame: MISSI	SSIPPIAN		Code: 359 MSSP Class: OIL						
	Spacing	Orders			Perforated Intervals						
Order No Unit Size					From	n	То				
647029 640					9759			14300			
	Acid Ve	olumes			Fracture Treatments						
	30,450 GALS 1	5% HCL AC	ID		194,745 BBLS FLUID 11,072,947 LBS OF PROPPANT						
Formation			Τ	ор	V	Vere open hole I	ogs run? No				
MISSISSIPPIAN					8977 D	Date last log run:					
					Were unusual drilling circumstances encountered? No						

Explanation:

#### Other Remarks

676248 IS THE EXCEPTION OF THE RULE 165:10-3-28. OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED.

#### Lateral Holes

Sec: 9 TWP: 13N RGE: 7W County: CANADIAN

SW SE SW SE

68 FSL 1853 FEL of 1/4 SEC

Depth of Deviation: 8958 Radius of Turn: 752 Direction: 180 Total Length: 4922

Measured Total Depth: 14297 True Vertical Depth: 9307 End Pt. Location From Release, Unit or Property Line: 68

# FOR COMMISSION USE ONLY

Status: Accepted

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