Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35019210270003	Completion Report	Spud Date: June 04, 1972
OTC Prod. Unit No.: 019-223147-0-52		Drilling Finished Date: June 20, 1972
Amended		1st Prod Date: June 29, 1972
Amend Reason: SQUEEZE AND CONVERT TO INJECTION		Completion Date: July 08, 1972
Allend Reason. SQUEEZE AND CONVERT TO INJECTION		Recomplete Date: April 09, 2018
Drill Type: SERVICE WELL		

STRAIGHT HOLE

Well Name: AWU (FISH 1) 5-1D

Location: CARTER 35 3S 2W C NE SW 1980 FSL 1980 FWL of 1/4 SEC Derrick Elevation: 9 Ground Elevation: 0

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133 PO BOX 1988 301 W MAIN ST STE 415 ARDMORE, OK 73402-1988 First Sales Date:

Purchaser/Measurer:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

			С	asing and Ce	ment				
Т	уре	Size	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE	8 5/	8 32		14	47		150	SURFACE
PRODUCTION		5 1/	2 17 & 15.5	5	5868			350	SURFACE
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept

Total Depth: 5892

Pac	ker	Plug				
Depth	Brand & Type	Depth Plug Type				
There are no Packe	r records to display.	There are no Plug	records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	•		There are	no Initial Dat	ta records to dis	blay.	•			
		Cor	npletion an	d Test Data	by Producing F	ormation				
	Formation Name: FUSI	INA LOW		Code: 4	04FSLNL	C	lass: INJ			
	Spacing Orders				Perforated I	ntervals				
Orde	er No L	nit Size		Fro	m	٦	о			
673	3578	UNIT		564	4					
	Acid Volumes				Fracture Tre	atments				
There	are no Acid Volume records	to display.	20,		NS OIL, 21,500 F POUNDS MARK			25		
Formation	NI	Т	ор		Nere open hole	-				
	۸L			0	Date last log run					
					Nere unusual dr	illing circums	tances enco	untered? No		
					Explanation:					

Other Remarks

THE PERFORATIONS FROM 814 FEET - 1,003 FEET WERE SQUEEZED OFF WITH 525 SACKS IN 5 SQUEEZES IN MAY - JUNE 2018. A CIBP THAT WAS SET AT 1,010 FEET IN 1995 AND WAS DRILLED OUT AND PUSHED TO BOTTOM IN JUNE 2018. THE ORIGINAL PERFORATIONS FROM 5,644 FEET TO 5,664 FEET WERE CLEANED WITH A SCRAPPER AND THE WELL WAS CONVERTED TO AN INJECTION WELL UNDER UIC PERMIT NUMBER 1808910032 FOR THE ATLANTIC OPERATING UNIT. THE ORIGINAL WELL NAME WAS THE FISH 1, AND THIS IS THE NAME USED IN THE ATLANTIC OPERATING UNIT TO LIMIT CONFUSION WITH THE OVERLAPPING AMENDED WHEELER UNIT OPERATIONS. THE PERFORATIONS FROM 1,001 FEET TO 1,003 FEET WERE SQUEEZE HOLES FROM THE 1995 RECOMPLETION. 100 SACKS WERE PUMPED INTO THE 1,001 FEET TO 1,003 FEET WERE SIN 1995. OCC - UNIT ORDER NUMBER 673578

FOR COMMISSION USE ONLY

1140359

Status: Accepted

	V							
NPI 01921027	(PLEASE TYPE OR US	E BLACK INK ONLY)	OKLAHOMA C	ORPORATION COMM		RECI	EINED	Form 100
				s Conservation Division			A.W. A.L.L.	Rev. 20
DTC PROD DI 9 223147-0-52			Pos	t Office Box 52000		JUL	0 5 2018	
ORIGINAL.				ity, Oklahoma 73152-2 Rule 165:10-3-25	2000	OKLAHOMA	CORPORATION	
AMENDED (Reason)	squeeze & conver	t to injection		PLETION REPORT		COM	MISSION	
YPE OF DRILLING OPERATION	28052 ·····		SPUD DATE	6/4/1972	1 - 2 / <u>* -</u>	640	0 Acres	
STRAIGHT HOLE DI		HORIZONTAL HOLE	DRLG FINISHED					
directional or herizontal, see revers	2,93/- 4(1800) ////.2020/00/97/2020/00/00/00/00/00/00/00/00/00/00/00/0		DATE DATE OF WELL	6/20/1972				
		P 3S RGE 2W	COMPLETION	7/8/1972				
AME	AWU 5	WELL 1D	1st PROD DATE	6/29/1972				C
	1/4 SW 1/4 FSL OF 1/4 SEC 1	1980 ^{FWL OF} 1980		-7/10/1995 4-9-2018	Pate		1	
EVATION 9.6 Ground	Latitude (if k	-	Longitude (if known)	- raie	Up	•		
AME Ardmore	Production & Explo	ration (o	FC/OCC PERATOR NO.	16133	Permit			
DDRESS	F	PO Box 1988			1			
тү А	rdmore	STATE (Oklahoma ^{zıp}	73402	1 L	1.004	TE WELL	
OMPLETION TYPE		CASING & CEMENT (Form 1002C must be	e attached)	J	LUCA		_
X SINGLE ZONE		TYPE	The second design of the secon	GRADE	FEET	PSI	SAX TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR			Contraction of the second second			
COMMINGLED Application Date		SURFACE	8 5/8 32		147'		150 Surf	
DCATION EXCEPTION RDER NO.			VTool		720'		150 Surf	See rema
ICREASED DENSITY RDER NO.		PRODUCTION	5 1/2 15 5		5868'		350 4220 ≶	
		LINER	51/2 155	814	4 - 1003'-		625	-seecen Squee
ACKER @ BRAND &	& TYPE	PLUG @		PLUG @	TYPE	TOT. DEP		Squee
ACKER @BRAND 8	State of the second	PLUG @	TYPE	PLUG @	TYPE	- CI 111		
UMPLETION & TEST DATA BI	DRODUCING FORMATIO			alternative states	and a post of the second			
ORMATION	PRODUCING FORMATIO		n and a successful to the succ	Lower Eu	<u>~404</u>	ESUNL	AD - Hay	Tours
PACING & SPACING	Lower Fusilinid	Deese		Lower Fu		ESCNL	No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj,	Lower Fusilinid			67357	78		No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj,	Lower Fusilinid 86266 Qil	Deese 86266 (40 0il		67357 Injectio	78 on	<u>-SUNL</u>	No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo	Lower Fusilinid	Deese 86266 (40 0/ii 814-826	910-938	67357 Injectio 5644 - 5	78 on		No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Lower Fusilinid 86266 Qil	Deese 86266 (40 0ii 814-826 880-834	910-938	67357 Injectio 5644 - 5	78 on		No New,	Frac
PACING & SPACING PACING & SPACING LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo ERFORATED ITERVALS	Lower Fusilinid 86266 Qil	Deese 86266 (40 0/ii 814-826	910-938	67357 Injectio 5644 - 5	78 on	E-SUNL	No New,	Frac
PACING & SPACING DRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo ERFORATED NTERVALS	Lower Fusilinid 86266 Qil	Deese 86266 (40 0ii 814-826 880-834	910-938	67357 Injectio 5644 - 5	78 on		No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT	Lower Fusilinid 86266 0il 5644 - 5664	Deese 86266 (40 0ii 814-826 880-834	910-938	67357 Injectio 5644 - 5	78 on		No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil	Deese 86266 (40 dii 814-826 880-834 864-870	910-938	67357 Injectio 5644 - 5	78 on		No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand	Deese 86266 (40 dii 814-826 880-834 864-870	910-938	67357 Injectio 5644 - 5	78 5664		No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Iluids/Prop Amounts)	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite	Deese 86266 (40 0ii 814-826 880-834 864-870	910-938	67357 Injectio 5644 - 5 3	78 on 5664 Measurer		No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svo ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts)	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite Min Gas All OR Oil Allowab	Deese 86266 (40 dii 814-826 880-834 864-870 owable (165:10-1 le (165:10-13-3)	910-938	67357 Injectio 5644 - 5 3 Gas Purchaser/	78 on 5664 Measurer		No New,	Frac
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svo ERFORATED TTERVALS CID/VOLUME RACTURE TREATMENT Iuids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite Min Gas All OR 0il Allowab 6/29/1972	Deese 86266 (40 0ii 814-826 880-834 864-870	910-938 1001-100	67357 Injectio 5644 - 5 3 Gas Purchaser/ First Sales Date	78 on 5664 Measurer			
ACING & SPACING RDER NUMBER .ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svo ERFORATED TERVALS DID/VOLUME RACTURE TREATMENT INIAL TEST DATA ITIAL TEST DATE L-BBL/DAY	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite Min Gas All OR Oil Allowab	Dees 86266 (40 0ii 814-826 880-834 664-870 	910-938 1001-100	67357 Injectio 5644 - 5 3 Gas Purchaser/ First Sales Date	78 on 5664 Measurer			
ACTURE TREATMENT Iuids/Prop Amounts) ITTAL TEST DATE IL-BBL/DAY IL-GRAVITY (API)	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite Min Gas All OR 0il Allowab 6/29/1972	Deese 86266 (40 7(ii 814-826 880-834 664-870 (165:10-13-3) 7/10/1995 4 36	910-938 1001-100	67357 Injectio 5644 - 5 3 Gas Purchaser/ First Sales Date	78 on 5664 Measurer			
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ACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Sve ERFORATED TERVALS DD/VOLUME RACTURE TREATMENT INIAL TEST DATA ITIAL TEST DATA ITIAL TEST DATE L-BBL/DAY L-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite Min Gas All OR 0il Allowab 6/29/1972	Deese 86266 (40 7(ii 814-826 880-834 664-870 (165:10-1 ie (165:10-1 ie (165:10-1)) (165:10-1 ie (165:10-1 ie (165:10-1)) (165:10-1 ie (165:10-1)) (165:10-1 ie (165:10-1)) (165:10-1) (165:10-1)) (165:10-1) (165:10-1)) (165:10-1) (165:10-1)) (165:10-1) (165:10-1)	910-938 1001-100	67357 Injectio 5644 - 5 3 Gas Purchaser/ First Sales Date	78 on 5664 Measurer			
ACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS DID/VOLUME RACTURE TREATMENT Iuids/Prop Amounts) ITTAL TEST DATA ITTAL TEST DATA ITTAL TEST DATE L-BBL/DAY L-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite 0il Allowab 6/29/1972 25	Dees 86266 (40 961 814-826 880-834 864-870 0 (185:10-13-3) 7/10/1995 4 36 0 2-3	910-938 1001-100	67357 Injectio 5644 - 5 3 Gas Purchaser/ First Sales Date	78 on 5664 Measurer			
ACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svo ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT Iuids/Prop Amounts) IITIAL TEST DATA ITIAL TEST DATE IL-BBL/DAY IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite 0il Allowab 6/29/1972 25	Dees 86266 (40 961 814-826 880-834 864-870 0 (185:10-13-3) 7/10/1995 4 36 0 2-3	910-938 1001-100	67357 Injectio 5644 - 5 3 Gas Purchaser/ First Sales Date	78 on 5664 Measurer			
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) ITIAL TEST DATA ITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) IAS-OIL RATIO CU FT/BBL /ATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite 0il Allowab 6/29/1972 25	Dees 86266 (40 961 814-826 880-834 864-870 0 (185:10-13-3) 7/10/1995 4 36 0 2-3	910-938 1001-100	67357 Injectio 5644 - 5 3 Gas Purchaser/ First Sales Date	78 on 5664 Measurer			
PACING & SPACING PACING & SPACING PADER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo ERFORATED VTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATE VIL-BBL/DAY VIL-GRAVITY (API) PAS-MCF/DAY PAS-OIL RATIO CU FT/BBL /ATER-BBL/DAY UMPING OR FLOWING VITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite Min Gas All OR 0il Allowab 6/29/1972 25 11 0 Fumping	Dees 86266 (40 961 814-826 880-834 864-870 (185:10-13-3) 7/10/1995 4 36 0 2-3 Pumping	910-938 1001-100	67357 Injectia 5644 - 5 3 Gas Purchaser/ First Sales Date	78 on 5664			
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) ITIAL TEST DATA ITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) IAS-OIL RATIO CU FT/BBL /ATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite Min Gas All OR 0il Allowab 6/29/1972 25 11 0 Fumping	Deese 86266 (40 711 814-826 880-834 664-870 (165:10-13-3) 7/10/1995 4 866 0 2-3 Pumping s are presented on the reve ervision and direction, with t	910-938 1001-1000	67357 Injectia 5644 - 5 3 Gas Purchaser/ First Sales Date AS SI MAS SI MAS SI	78 on 5664	sport and am author blete to the best of r	Tized by my organization my knowledge and belief.	
PACING & SPACING DRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo PERFORATED VITERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATE DIL-BBL/DAY DIL-BBL/DAY DIL-BBL/DAY DIL-BBL/DAY DIL-GRAVITY (API) DAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING VITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite Min Gas All OR 0il Allowab 6/29/1972 25 41 25 41 Pumping	Deese 86266 (40 711 814-826 880-834 664-870 (165:10-13-3) 7/10/1995 4 866 0 2-3 Pumping s are presented on the revel ervision and direction, with t Cha	910-938 1001-100 17-7)	67357 Injectia 5644 - 5 3 Gas Purchaser/ First Sales Date AS SI MAS SI M	78 on 5664			
NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) BAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE A record of An formations drilled to make this report, which was free	Lower Fusilinid 86266 0il 5644 - 5664 20,000 gal Oil 21,500# 10-20 sand 125# Mark II Adomite Min Gas All OR 0il Allowab 6/29/1972 25 41 25 41 Pumping	Deese 86266 (40 711 814-826 880-834 664-870 (165:10-13-3) 7/10/1995 4 866 0 2-3 Pumping s are presented on the revel ervision and direction, with t Cha	910-938 1001-1000	67357 Injectia 5644 - 5 3 Gas Purchaser/ First Sales Date	78 on 5664 Measurer	eport and am author blete to the best of m 6/21/2018	rized by my organization ny knowledge and belief. (580) 223-2292 PHONE NUMBER	

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness drilled through. Show intervals cored or drillstem tested.	s of formations	LEASE NAME	AWU 5	w	ELL NO. 1D
NAMES OF FORMATIONS	TOP		FO	R COMMISSION USE ONL	Y
See Original		have been a second s	YES NO	2) Reject Codes	
		Were open hole logs rur Date Last log was run Was CO ₂ encountered?		nonoat what depths	5?
		Was H ₂ S encountered? Were unusual drilling cir If yes, briefly explain belo	yes cumstances encountered ow:	no at what depths	;?yesno

Other remarks: The perforations from 814 ft - 1003 ft were squeezed off with 525 sxs in 5 squeezes in May - June 2018. A CIBP that was set a 1010 ft in 1995 and was drilled out and pushed to bottom in June 2018. The original perforations from 5644 to 5664 were cleaned with a scrapper and the well was converted to an injection well under UIC Permit No. <u>1808910032</u> for the Atlantic Operating Unit. The original name was the Fish #1 and this is the name used in the Atlantic Operating Unit to limit confusion with the over lapping Amended Wheeler Unit operations. The perforations from 1001 ft to 1003 ft were squeeze holes from the 1995 recompletion. 100 sacks were pumped into the 1001 to 1003 ft squeeze holes in 1995.

640	Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

SEC TWP	RGE	COUNTY		internet in the second seco		
Spot Location 1/4 Depth of Deviation	1/4	1/4 Radius of Turn	1/4	Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Prope		
LATERAL #2		-				
SEC TWP	RGE	COUNTY			execute consistence to individual consist	
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Prope	erty Line:	
LATERAL #3						
SEC TWP	RGE	COUNTY				
Spot Location			1/4	Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			

COUNTY

1/4

True Vertical Depth

1/4 Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

FSL

FWL

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

RGE

1/4

SEC

Spot Location

TWP

1/4

Measured Total Depth

NO.	5-01921027 019-223147-0-52	P.O Oki 405	and Gas (. Box 520) ahoma Cir -522-0577 CCentralP	00 ty, O	K 7315	2-200	00				(LA rpo mn	HC)M on ior	A						
	INAL IDED (Reason)	CC	onversion	to p	roduce	ər	·		F	ule 165:10 LETION F	-3-25									
	RILLING OPERATIO				_			SPUC		6/4/19		1				640 A	cres			
		DIRECTIONA	L HOLE		HORIZO	NTAL H	IOLE		FINISHED			4								
If directional	or horizontal, see rev	T						DATE	OF WELL	6/20/1	10 1 10 10 10 10 10 10 10 10 10 10 10 10							(
COUNTY	Carter		SEC 35		3S R		2W	COM	PLETION	7/8/1		4								
NAME			U Fish 1	<u></u>	N	105-1	≸D	1st Pf	ROD DATE	6/29/1	972							:		
1/4	C 1/4 NE	1/4 SW	1/4 FSL 🔽	19	980 🖻	n. 🔽	198	0 RECO	MP DATE	6/1/2	021	w							2	
ELEVATION Derrick FL	9.6 Ground	d	Latitude	9				Longit						-						
OPERATOR NAME	Ardmore	Produc	tion & E	xplo	ration	Co.		DTC / OCC		1613	3]				_				
ADDRESS				P) Box	198	8					1								
CITY		Ardmore	;		s	TATE		OK	ZIP	734	02					DCATE				
COMPLET					CASING	3 & CE	MENT	(Attach F	orm 1002C)											
	LE ZONE			4		TYPE		SIZE	WEIGHT	GRADE		FEET			PSI	S	AX	то	POFO	MT
Applic	ation Date			4	CONDU						ļ									
	ation Date EXCEPTION			4	SURFAC			8 5/8	32			147		ļ		15	50	<u> </u>	Surf	
ORDER NO)			-	INTERM			E 4/2	47.4.1			5000		 				ļ	100	
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OIL-GRAVI					+								F							
GAS-MCF/			None										R	后	C	E	\mathbb{W}	HE	D)-
	ATIO CU FT/BBL		0		+								<u> </u>		9					
WATER-BB		-	2										+	-JI	UL	16	20	21		
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A record	of the formations drill	ed through, a	nd pertinent re	marks	are prese	ented on	n the rev	verse, Ide	clare that I ha	ve knowler	dge of the	contents of	f this re	port a	nd am	authori	zed by	y my o	rganiza	ition
to make th	his report, which was	propared by	or under m	y supe	arvision an	d direct	lon, with	h the data	and facts stat E Teacle	ad herein to	be true,	correct, and	i compi	iete to	the be	st of m	y know	wledge	and b	elief.
He	SIGNAT		6						T OR TYPI			_			4/21 ATE				2322 NUME	
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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations

drilled through. Show intervals cored or drillstem tested.

See Original

NAMES OF FORMATIONS

LEASE NAME WELL NO. TOP FOR COMMISSION USE ONLY NO ITD on file TYES APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? See Original Date Last log was run Was CO₂ encountered? no at what depths? Was H₂S encountered? at what depths?

Were unusual drilling circumstances encountered?

yes, briefly explain below

AWU 5 (aka AOU Fish 1)

5D

) no

Other remarks: DV TGool at 720'. Squeez off perforations with 525 sxs at 814-1003 ft (May-June 2018) Well stopped taking water @ 1750 psig (2000 psig permitted max). Convert well to test as a producer in the Atlantic Operating Unit. UIC Permit No. for the well was 1808910032. OCC - Unit Order 673578. OCC- D-V tool set at 720' used 150 sucks cement lifted to surface, top of cement below D. V tool at 4220° Also squeeze holes from 1001 to 1003 for 1995 completion 100 sacks used at that time since the that completion was saucered

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells 640 Aaraa

 	 0407	10169		
		2		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE from 814 HOLOD'S USING 525 Sucks CEMENT IN 5 Squeezes 1/4 Feet From 1/4 Sec Lines 1/4 Measured Total Depth 1/4 1/4

LATERAL	#1						
SEC	TWP	RGE		COUNTY			
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	
LATERAL	#2				L		7. Mar 1997 - The Constant of State of
SEC	TWP	RGE		COUNTY			
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pih	BHL From Lease, Unit, or Pro	operty Line:	
LATERAL	. #3						
SEC	TWP	RGE		COUNTY			
	1/4	1/4	1/4	1/4	Feet Fram 1/4 Sec Lines		
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pro	operty Line:	

rue Vertical Depth BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)