

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250650000

Completion Report

Spud Date: October 18, 2017

OTC Prod. Unit No.: 017-222944-0-0000

Drilling Finished Date: December 24, 2017

1st Prod Date: January 20, 2018

Completion Date: January 04, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOUDERMILK 1H-32-29

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 10N 5W
SE NE NE NE
655 FNL 225 FEL of 1/4 SEC
Latitude: 35.37533522 Longitude: -97.74306713
Derrick Elevation: 1347 Ground Elevation: 1325

First Sales Date: 01/20/2018

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680971	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J55	1016		393	SURFACE
PRODUCTION	5.5	20	HCP-110	19735		3154	7697

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19757

Packer	
Depth	Brand & Type
8803	AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2018	WOODFORD	393	40	2151	5473	1458	GAS LIFT		64	559

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
670371	640
680970	MULTIUNIT

Perforated Intervals

From	To
9468	19650

Acid Volumes

26,404 GALLONS

Fracture Treatments

19,950,300 POUNDS OF PROPPANT; 456,298 BBLS FLUID

Formation	Top
INOLA	8678
SYCAMORE	8734
KINDERHOOK	8761
WOODFORD	8791

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 11N RGE: 5W County: CANADIAN

NW NE NE NE

181 FNL 367 FEL of 1/4 SEC

Depth of Deviation: 8106 Radius of Turn: 350 Direction: 359 Total Length: 11100

Measured Total Depth: 19757 True Vertical Depth: 8536 End Pt. Location From Release, Unit or Property Line: 181

FOR COMMISSION USE ONLY

1138509

Status: Accepted