### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051242270000 **Completion Report** Spud Date: December 04, 2017

OTC Prod. Unit No.: 051-223478 Drilling Finished Date: March 14, 2018

1st Prod Date: May 04, 2018

Completion Date: May 04, 2018

First Sales Date: 05/04/2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: CLEBURNE 7R-12X13H Purchaser/Measurer:

GRADY 12 4N 7W Location: NE NE NW NE

300 FNL 1544 FEL of 1/4 SEC

Latitude: 34.84050609 Longitude: -97.88363843 Derrick Elevation: 0 Ground Elevation: 1266

GULFPORT MIDCON LLC 24020 Operator:

> 3001 QUAIL SPRINGS PKWY **OKLAHOMA CITY, OK 73134-2640**

Completion Type					
Х	Single Zone				
Multiple Zone					
	Commingled				

Location Exception
Order No
657409

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			100			
SURFACE	20		K-55	805		875	SURFACE
INTERMEDIATE	13 3/8		J-55	3515		1740	3515
INTERMEDIATE	9 5/8			14960		1565	8065
PRODUCTION	5 1/2		P-110	27739		2390	16130

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 27829

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

August 30, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 12, 2018	WOODFORD	2		14498	7249000	2700	FLOWING	4300	30/64		ĺ

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
656811	640			
656879	640			
658257	MULTIUNIT			

Perforated Intervals				
From	То			
18230	27616			

Acid Volumes
2,212 BARRELS 20% HCL

Fracture Treatments
613,575 BARRELS WATER, 21,225,639 POUNDS SAND

Formation	Тор
WOODFORD	17999

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

SURFACE HOLE WAS MOVED FROM THE ORIGINAL HOLE AND DRILLED IN CURRENT LOCATION AND NAMED CLEBURNE 7R-12X13H. ORIGINAL HOLE WAS PLUGGED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

#### **Lateral Holes**

Sec: 13 TWP: 4N RGE: 7W County: GRADY

SE NW SE SE

676 FSL 1268 FEL of 1/4 SEC

Depth of Deviation: 16218 Radius of Turn: 573 Direction: 179 Total Length: 9982

Measured Total Depth: 27829 True Vertical Depth: 19218 End Pt. Location From Release, Unit or Property Line: 676

## FOR COMMISSION USE ONLY

1140361

Status: Accepted

August 30, 2018 2 of 2

API (PLEASE TYPE OR USE BLACK INK ONLY) 051-24227 NO. OKLAHOMA CORPORATION COMMISSION JUL 0 5 2018 OTC PROD. Oil & Gas Conservation Division UNIT NO. 051223478 Post Office Box 52000 **OKLAHOMA CORPORATION** Oklahoma City, Oklahoma 73152-2000 X ORIGINAL Rule 165:10-3-25 COMMISSION AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 12/4/17 STRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE DRLG FINISHED SERVICE WELL 03/14/2018 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY 12 TWP 4N Grady SEC RGE **7W** 05/04/2018 COMPLETION LEASE WELL Cleburne 05/04/2018 1st PROD DATE NAME NQ.7R-12X13H FNL OF W FEL DE NE 1/4 NE 1/4 NW 1/4 NE 1/4 300 1544 RECOMP DATE 1/4 SEC ELEVATION 34.84050609 Longitude 1266 Latitude (if known) Ground -97.88363843 Derrick FL (if known) **OPERATOR** OTC/OCC Gulfport MidCon LLC 24020 NAME **OPERATOR NO** ADDRESS 3001 Quail Springs Parkway CITY Oklahoma City STATE OK ZIP 73134 CASING & CEMENT (Form 1002C must be attached) COMPLETION TYPE SINGLE ZONE TOP OF CMT TYPE SIZE WEIGHT GRADE FEET PSI SAX MULTIPLE ZONE CONDUCTOR 30 100 Application Date
COMMINGLED SURFACE 20 K55 805 875 Surface Application Date
LOCATION EXCEPTION -TB 657409/669863 INTERMEDIATE 13 3/8 **J55** 3,515 1740 3,515 ORDER NO. INCREASED DENSITY INTERMEDIATE 9 5/8 14960 1565 8065 ORDER NO. 5 1/2 P110 27739 2390 16,130 TOTAL 27,829 PACKER@\_ **BRAND & TYPE** PLUG @ TYPE PLUG @ TYPE DEPTH **BRAND & TYPE** PACKER @ PLUG @ TYPE PLUG @ TYPE **COMPLETION & TEST DATA BY PRODUCING FORMATION** 319WDF FORMATION Woodford SPACING & SPACING 640 (Multiunit 656811 ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Gas Disp, Comm Disp, Svo 18230-27616 PERFORATED INTERVALS 2212bbl 20% HCL ACID/VOLUME 613,575 bbl Water FRACTURE TREATMENT 21,225,639 lbs Sand (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer 5/4/2018 OR First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 6/12/2018 OIL-BBL/DAY 2 OIL-GRAVITY (API) N/A 14,498 GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL 7,249,000 WATER-BBL/DAY 2700 PUMPING OR FLOWING Flowing INITIAL SHUT-IN PRESSURE 4300 CHOKE SIZE 30/64 FLOW TUBING PRESSURE N/A

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization									
to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.									
11/15 //		Monica I	Dickone		6/28/2018	252-4703			
11/10		Wioriica	ICKCIIS		0/20/2010	202-4700			
SIGNATURE		VAME (PRIN	T OR TYPE)		DATE	PHONE NUMBER			
3001 Quail Springs Parkway	Oklahoma City	OK	73160	mpicke	ens@gulfporten	ergy.com			
ADDRESS	CITY	STATE	ZIP		EMAIL ADDRESS				

Form 1002A

Rev. 2009

# PLEASE TYPE OR USE BLACK INK ONLY

										T		- 1									
	ES O		MATI	ONS						-	TOP	1					FOR CO	MMISSION US	SE ONLY		
Wc	odfo	ord								17	7,999		ITD on f	le	YI	ES	NO				
													APPRO	/ED	DI	ISAPPROVED	n) D	signt Codes			
															_		_ 2) H	eject Codes			
																					-
																					h
													Were op	en hole log	ıs run?	?	yes X	no			
														t log was r				-			
														encounte			ves X	no at what	depths?	2	
														encounte		Management		no at what	_		
													1			umstances enco		-	_	yesno	
													If yes, br	efly explai	n belov	W	Britoros.		*		
										<u></u>											
Othe	rema	rks:	OŦ	C# 0	512	2347	B/ Su	rface h	ole wa	ıs mov	ed fron	n the	origani hole	and di	rilled	in current l	ocation	and name	d Clebu	ırŋ,7R-12X	131
Orio	inal		-	s plu					***************************************												
				- 1																	
												***************************************									
		*********																			
NATIONAL PROPERTY.		5.7								3.											
		5.7					n age may recover			3						F. S.					
		8"	640	Acres				В	оттом	HOLE L	OCATION	FOR 0	DIRECTIONAL H	OLE		P					
		3.	640	Acres		On the second se			OTTOM :	HOLE L	OCATION	FOR I		OLE	7						
		2,	640	Acres				S		TWP	OCATION	RGE		COUNTY	7	Feet From 1/4	Sec Lines	FSL		FWL	
		4.	640	Acres				S	EC	TWP tion 1/4	,			COUNTY		Feet From 1/4 BHL From Lea				FWL	
		4.	640	Acres				S	EC pot Locat	TWP tion 1/4	,	RGE	1/4	COUNTY		P)				FWL	
		X.	640	Acres				Si Si	EC pot Locat leasured	TWP tion 1/4 Total De	pth	RGE	1/4	COUNTY	1/4	BHL From Lea				FWL	
		4.	640	Acres				Si Si M	EC pot Locat leasured	TWP  1/4  Total De	pth	1/4	1/4 True Vertical Di	county	1/4 ERAL	BHL From Lea		Property Line:		FWL	
		ξ'.	640	Acres				Si S	pot Locat leasured OTTOM I	TWP  1/4  Total De  HOLE Lo	pth OCATION 04N	RGE	1/4 True Vertical Di	COUNTY	1/4 ERAL	BHL From Lea		Property Line:			
		4.	640	Acres		4		Si S	pot Locat leasured  OTTOM I  ATERAL  EC 13  pot Locat	TWP  tion 1/4 Total De  HOLE L #1 TWP	pth OCATION	1/4	1/4 True Vertical Di IORIZONTAL HO 07W SE 1/4	county	1/4 ERAL	BHL From Lea	se, Unit, or	Grady FSL	676		268
more	than th	nree dr		Acres Acres S are pro-	posed		a	Si Si M Br L Si Si Si	pot Locat leasured of the street of the stre	TWP  1/4  Total De  HOLE LO	OCATION	RGE	1/4 True Vertical Di IORIZONTAL HO 07W SE 1/4 Radius of Turn	county  DLE: (LAT)  COUNTY  SE  573	1/4 ERAL	BHL From Lea: S) Feet From 1/4 Direction	Sec Lines	Grady FSL Total Length	676		268
			ainhole			, attach		B LLSS	pot Locat  OTTOM I  ATERAL  EC 13  pot Locat  SW  epth of	TWP  1/4  Total De  #1  TWP	04N NW SW 16,218	RGE	1/4  True Vertical Di	COUNTY SE 573	1/4 ERAL	BHL From Lea	Sec Lines	Grady FSL Total Length Property Line:		FEL 1: 9,982	268
epara irecti	te shee	et indica	ainhole ating th	s are pro	ary inf	, attach ormation		B LLSS	pot Locat leasured  OTTOM I  ATERAL  EC 13  pot Locat  SW  eviation	TWP  1/4  Total De  HOLE Lo	04N NW SW 16,218	RGE	1/4  True Vertical Di	county  DLE: (LAT)  COUNTY  SE  573	1/4 ERAL	BHL From Lea: S) Feet From 1/4 Direction	Sec Lines	Grady FSL Total Length Property Line:	676	FEL 1: 9,982	268
epara irecti iease oint r	te shee on mus note, t ust be	et indica t be sta he hori: located	ainhole thing the ted in a contact of the ted in a con	s are pro	azimut azimut and it	, attach ormation		B LL SI SI DD DW MM	pot Locat  OTTOM I  ATERAL  EC 13  pot Locat  SYMMET SYMME	TWP tion 1/4 Total De HOLE Lo	04N NW SW 16,218	FOR H	1/4  True Vertical Di	country  DLE: (LATI  COUNTRY  SE  573	1/4 ERAL	BHL From Lea: S) Feet From 1/4 Direction	Sec Lines	Grady FSL Total Length Property Line:		FEL 1: 9,982	268
epara irecti lease oint r	n mus note, t ust be r spaci	et indica t be sta he hori located ng unit	ainhole sting the ted in a contact	s are pro-	azimut azimut and it	, attach ormation h. s end s of the		SI SI DO DA M	pot Locat leasured of the sured	TWP tion 1/4 Total De #1 TWP total De 27,8	04N NW SW 16,218	RGE	1/4  True Vertical Di	COUNTY SE 573	1/4 ERAL:	S) Feet From 1/4 Direction BHL From Leas	Sec Lines 7 9 175 se, Unit, or I	Grady FSL Total Length Property Line:		FEL 1: 9,982	268
epara irecti lease oint r ase	n mus note, t ust be r spaci	t be sta he hori located ng unit	ainhole ting the steel in a contact of within the steel in a contact of within the steel in the	s are pro- e necess frainhole the bou	azimut azimut and it ndaries	, attach ormation h. s end s of the		BB LLISI SI DD DM MM	pot Location Figure 1	TWP tion 1/4 Total De #1 TWP total De 27,8	04N NW SW 16,218	FOR H	1/4 True Vertical Di True Vertical Di True Vertical Di SE 1/4 Radius of Turn True Vertical De 1/4	country  DLE: (LATI  COUNTRY  SE  573	1/4 ERAL:	Feet From 1/4  Feet From 1/4  Feet From 1/4  Feet From 1/4	Sec Lines 7 9 175 se, Unit, or I	Grady FSL Total Length Property Line:		FEL 1: 9,982	268
epara irecti lease oint r ase	n mus note, t ust be r spaci	t be sta he hori located ng unit	ainhole ting the steel in a contact of within the steel in a contact of within the steel in the	s are pro e necess frainhole the bou	azimut azimut and it ndaries	, attach ormation h. s end s of the		B) D) D) SS SS SS SS D) DO D)	pot Location ATERAL  ATERAL  ATERAL  ATERAL  EC  pot Location  ATERAL  EC  pot Location  pot Location  pot Location  pot Location	TWP tion 1/4 Total De #1 TWP total De 27,8	04N NW SW 16,218 pth	FOR H	1/4 True Vertical Di  ORIZONTAL HO  O7W  SE 1/4 Radius of Turn  1/4 Radius of Turn	COUNTY SE 573 218	1/4 EERAL	BHL From Lease S) Feet From 1/4 Direction BHL From Lease Feet From 1/4 Direction	Sec Lines 7 9 175 Sec Lines Sec Lines	Grady FSL Total Length Property Line:		FEL 1: 9,982	268
epara Pirecti Please oint r ease	n mus note, t ust be r spaci	t be sta he hori located ng unit	ainhole ting the steel in a contact of within the steel in a contact of within the steel in the	s are pro- e necess frainhole the bou	azimut azimut and it ndaries	, attach ormation h. s end s of the		B) D) D) SS SS SS SS D) DO D)	pot Location leasured of the sured of the su	TWP tion 1/4 Total De #1 TWP total De 27,8	04N NW SW 16,218 pth	FOR H	1/4 True Vertical Di True Vertical Di True Vertical Di SE 1/4 Radius of Turn True Vertical De 1/4	COUNTY SE 573 218	1/4 EERAL	Feet From 1/4  Feet From 1/4  Feet From 1/4  Feet From 1/4	Sec Lines 7 9 175 Sec Lines Sec Lines	Grady FSL Total Length Property Line:		FEL 1: 9,982	268
epara irecti lease oint r ase	n mus note, t ust be r spaci	t be sta he hori located ng unit	ainhole ting the steel in a contact of within the steel in a contact of within the steel in the	s are pro- e necess frainhole the bou	azimut azimut and it ndaries	, attach ormation h. s end s of the		B) D) D) SS SS SS SS D) DO D)	pot Location ATERAL  ATERAL  ATERAL  ATERAL  EC  pot Location  ATERAL  EC  pot Location  pot Location  pot Location  pot Location	TWP tion 1/4 Total De #1 TWP total De 27,8	04N NW SW 16,218 pth	FOR H	1/4 True Vertical Di  ORIZONTAL HO  O7W  SE 1/4 Radius of Turn  1/4 Radius of Turn	COUNTY SE 573 218	1/4 EERAL	BHL From Lease S) Feet From 1/4 Direction BHL From Lease Feet From 1/4 Direction	Sec Lines 7 9 175 Sec Lines Sec Lines	Grady FSL Total Length Property Line:		FEL 1: 9,982	268
recti ease oint r	n mus note, t ust be r spaci	t be sta he hori located ng unit	ainhole ting the steel in a contact of within the steel in a contact of within the steel in the	s are pro- e necess frainhole the bou	azimut azimut and it ndaries	, attach ormation h. s end s of the		B B LL SI	pot Location easured Targeth of eviation easured Targeth e	TWP tion 1/4 Total De HOLE Lo #1 TWP tion 27,8 #2 TWP tion 1/4 Total Dej #3	04N NW SW 16,218 pth	1/4 FOR H RGE 1/4	1/4 True Vertical Di  ORIZONTAL HO  O7W  SE 1/4 Radius of Turn  1/4 Radius of Turn	COUNTY SE 573 ppth 218 COUNTY	1/4 EERAL  1/4  1/4  1/4	BHL From Lease S) Feet From 1/4 Direction BHL From Lease Feet From 1/4 Direction	Sec Lines 7 9 175 Sec Lines Sec Lines	Grady FSL Total Length Property Line:		FEL 1: 9,982	268
epara irecti lease oint r ase	n mus note, t ust be r spaci	t be sta he hori located ng unit	ainhole ting the steel in a contact of within the steel in a contact of within the steel in the	s are pro- e necess frainhole the bou	azimut azimut and it ndaries	, attach ormation h. s end s of the		B) D) D) M SE SE	pot Location leasured Targeth of eviation lea	TWP tion 1/4 Total De HOLE Lo #1 TWP total De 27,8 #2 TWP Total De 1/4 Total De 1/4 Total De 1/4	04N NW SW 16,218 pth	FOR H	1/4 True Vertical Di  ORIZONTAL HO  O7W  SE 1/4 Radius of Turn  1/4 Radius of Turn	COUNTY SE 573 Spth COUNTY	1/4 EERAL  1/4  1/4  1/4	BHL From Lease S) Feet From 1/4 Direction BHL From Lease Feet From 1/4 Direction	Sec Lines 7 9 175 Sec Lines Sec Lines	Grady FSL Total Length FSL Total Length Total Length Total Length		FEL 1:	268
epara irecti lease oint r ase	n mus note, t ust be r spaci	t be sta he hori located ng unit	ainhole ting the steel in a contact of within the steel in a contact of within the steel in the	s are pro- e necess frainhole the bou	azimut azimut and it ndaries	, attach ormation h. s end s of the		BB LLISS SI DD DD MM	pot Location leasured Tateral leasured T	TWP tion 1/4 Total De HOLE Lo #1 TWP total De 27,8 #2 TWP Total De 1/4 Total De 1/4 Total De 1/4	04N NW SW 16,218 pth	1/4 FOR H RGE 1/4	1/4 True Vertical Description of Turn  1/4 Radius of Turn True Vertical Description of Turn	COUNTY SE 573 ppth 218 COUNTY	1/4 ERAL  ( 1/4 3 3	Feet From 1/4 S	Sec Lines 7 9 175 Sec Lines Sec Lines	Grady FSL Total Length Property Line: 175 FSL Total Length Property Line: FSL Total FSL Total FSL FSL Total FSL FSL FSL Total FSL FSL		FEL 1: 9,982	268
epara Pirecti Please oint r ease	n mus note, t ust be r spaci	t be sta he hori located ng unit	ainhole ting the steel in a contact of within the steel in a contact of within the steel in the	s are pro- e necess frainhole the bou	azimut azimut and it ndaries	, attach ormation h. s end s of the		B)  B)  Di  SI  SI  SI  SI  SI  Di  Di  Di  Di  Di  Di  Di  Di  Di  D	pot Location deasured Technological ATERAL and ATERAL ATERA	TWP tion 1/4 Total De #1 TWP ton 1/4 Total De 27,8 #2 TWP ton 1/4 Total De 1/4	OCATION  O4N  NW SW  16,218 pth  329	RGE 1/4 RGE	1/4 True Vertical Di  IORIZONTAL HO  O7W  SE 1/4 Radius of Turn  True Vertical De  1/4 Radius of Turn  True Vertical De	COUNTY SE 573 218 COUNTY	1/4 ERAL: (/ 1/4 3	Feet From 1/4  BHL From Leas  Feet From 1/4  Direction  Direction  BHL From Leas	Sec Lines Sec Lines Sec Lines Sec Lines Sec Lines	Grady FSL Total Length Property Line:  FSL Total Length Property Line:  FSL Total Length Property Line:		FEL 1:	268

Form 1002A Rev. 2009

<sup>API</sup> 051-24227	(PLEASE TYPE	OR USE BLAC	CK INK ONLY)	1						Contraction of the last of the	The second second	mil of many
NO.				•	OKL		ORPORATIO				JUL 05	2018
otc prod. Unit no. 05122347	8						s Conservati		n		JOL 9 9	2010
5N11 NO. 00 122347	0]				Ol		it Office Box		2000	OKI AH	OMA COL	RPORATI
X ORIGINAL					O,		Rule 165:10-		2000	OMENIN	COMMAIS	RPORATI SION
AMENDED (Reason)							PLETION R			,	OUIVIIVIO	DIOIA
YPE OF DRILLING OPERATI	ION DIRECTIONAL HOLE	Lyluon	NZONTAL LIGI	_	SPUD DA	ATE	12/4	/17	] ,		640 Acres	
SERVICE WELL			RIZONTAL HOL	.E	DRLG FI	NISHED	03/14/					0
directional or horizontal, see r OUNTY Gra			RGE 7V	N	DATE OF		05/04/					
EASE	Cleburne		WELL		COMPLE 1st PROI		05/04/					
AME NE 1/4 NE 1/4 NV	V 1/4 NF 1/4 (FNL)		NO 7R-12	X13H <b>544</b>	RECOMP		00/04/	2010	w			
LEVATION	1/4 S	de (if known)	34.8405		Long	gitude	-97.883	63843				
errick PL					(if kn	nown)	~ ^					
	Gulfport MidCor			OPE	RATOR N	0.24	9 1/ <del>240</del>	20_				
DDRESS	300	1 Quail S	prings Pa	rkwa	y						+	
ITY C	Oklahoma City		STATE		OK	ZIP	731	34	L		LOCATE WE	LL.
OMPLETION TYPE		CAS	ING & CEMEI	NT (Fo	rm 10020	must be	e attached)					
X SINGLE ZONE MULTIPLE ZONE		_	TYPE	s	IZE V	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CM
Application Date  COMMINGLED		CONE	DUCTOR	1	30				100			
Application Date	IB	SURF	ACE	] 2	20		K55		805		875	Surface
CATION EXCEPTION IDER NO.	657409/669863	INTE	RMEDIATE	13	3/8		J55	3	3,515		1740	3,515
DER NO.			RMEDIATE	9	5/8		- 1	1	4960		1565	8065
My Hunt &	For 693209	LINEF	Reduct	5	1/2		P110	2	7739		2390	16,130
CKER @BRA	ND & TYPE	PLUG		7	TYPE		PLUG @		TYPE		TOTAL DEPTH	27,829
	ND & TYPE	PŁUG	@	7	TYPE		PLUG @ _		TYPE _			
DMPLETION & TEST DATA	T T T T T T T T T T T T T T T T T T T	ATION	319WL	JFL.	/				- 12	185		
RMATION ACING & SPACING	Woodford	1/					J-I	0,			Ke	Ported
IDER NUMBER	656811/6	400165	6879(6	640	Ł	5582	257(1	Multi.	unit)		to	Fret
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc	Gas									<del>Enternature printer politicario</del>		
DECRATER	18230-27616					SI.						
RFORATED TERVALS			Μ,	4	ulu	#!						
				-01								
ID/VOLUME	2212bbl 2	0%HCL	,		5	èc	12:	52	990	2234	+78	I
	613,575 bbl Wa	ter				1		17	.0	-00/	700 1	
ACTURE TREATMENT ids/Prop Amounts)	21,225,639 lbs Sa	and			2	ec,	131	Tt.	170	2234	18H	エ
	Min Ga	as Allowable	(165:	10-17-7	7)			chaser/N	leasurer	-		The state of the s
TIAL TEST DATA	Oil Alle	OR owable	(165:10-13-3)				First Sal	les Date		-	5/4/2	2018
TAL TEST DATE	6/12/2018	)		П		-	T		T		7	
-BBL/DAY	2										_	
-GRAVITY ( API)	N/A								ШП	ШПГ		
S-MCF/DAY	14,498											
S-OIL RATIO CU FT/BBL	7,249,000				115	4	UB	MI				
				_			A D					

INITIAL TEST DATE	6/12/2018	
OIL-BBL/DAY	2	
OIL-GRAVITY ( API)	N/A	
GAS-MCF/DAY	14,498	AO OUDIUTED
GAS-OIL RATIO CU FT/BBL	7,249,000	AS SUBMITTED
WATER-BBL/DAY	2700	
PUMPING OR FLOWING	Flowing	
INITIAL SHUT-IN PRESSURE	4300	
CHOKE SIZE	30/64	
FLOW TUBING PRESSURE	N/A	

ns drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization h was prepased by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Monica Pickens 6/28/2018 252-4703 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 3001 Quail Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com ADDRESS STATE ZIP **EMAIL ADDRESS** 

EZ EZ