

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053234540000

Completion Report

Spud Date: July 24, 2017

OTC Prod. Unit No.: 053-219192

Drilling Finished Date: August 01, 2017

1st Prod Date: August 25, 2017

Completion Date: August 23, 2017

Drill Type: DIRECTIONAL HOLE

Well Name: LINDA 1-29

Purchaser/Measurer:

Location: GRANT 29 25N 3W
SE NE SE SE
860 FSL 2400 FWL of 1/4 SEC
Derrick Elevation: 1054 Ground Elevation: 1041

First Sales Date:

Operator: SPECIAL ENERGY CORPORATION 12808
PO BOX 369
4815 N PERKINS RD
STILLWATER, OK 74076-0369

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666280		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8.625	24	J-55	271		170	SURFACE
PRODUCTION		5.5	15.5	J-55	5844		225	4400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5839

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 2017	WILCOX	70	49	58	828	11	FLOWING		0.1875	400

Completion and Test Data by Producing Formation			
Formation Name: WILCOX		Code: 202WLCX	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
665485	80	5717	5720
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
TONKAWA	3495
LAYTON	4071
OSWEGO	4618
SKINNER	4834
MISSISSIPPI	5128
WOODFORD	5618
WILCOX	5716

Were open hole logs run? Yes
Date last log run: August 01, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 29 TWP: 25N RGE: 3W County: GRANT
SE NE SE SE
851 FSL 2418 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 5839 True Vertical Depth: 5838 End Pt. Location From Release, Unit or Property Line: 222

FOR COMMISSION USE ONLY	
Status: Accepted	1138107

API NO. 3505323454
OTC PROD. UNIT NO. 053-219192

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 06 2017

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grant	SEC	29	TWP	25N	RGE	3W
LEASE NAME	Linda			WELL NO.	1-29		
SE 1/4 NE 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC	860	FWL OF 1/4 SEC	2,400			
ELEVATION N Derrick	1054	Ground	1041	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Special Energy Corporation			OTC/OCC OPERATOR NO.	12808		
ADDRESS	PO Drawer 369						
CITY	Stillwater		STATE	OK		ZIP	74076

SPUD DATE 07/24/2017
DRLG FINISHED DATE 08/01/2017
DATE OF WELL COMPLETION 08/23/2017
1st PROD DATE 08/25/2017
RECOMP DATE

W E

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION 666280
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24	J-55	271		170	Surface
INTERMEDIATE							
PRODUCTION	5.5	15.5	J-55	5,844		225	4,400
LINER							
TOTAL DEPTH						5,839	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox						
SPACING & SPACING ORDER NUMBER	80 ac SU / 665485						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	5,717' - 5,720'						
ACID/VOLUME	None						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	9/20/2017						
OIL-BBL/DAY	70						
OIL-GRAVITY (API)	49						
GAS-MCF/DAY	58						
GAS-OIL RATIO CU FT/BBL	828						
WATER-BBL/DAY	11						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE	0.1875						
FLOW TUBING PRESSURE	400						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Don Terry, Operations Manager 11/2/2017 405-377-1177
PO Drawer 369 Stillwater OK 74076 don.terry@specialenergycorp.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Tonkawa	3,495
Layton	4,071
Oswego	4,618
Skinner	4,834
Mississippi	5,128
Woodford	5,618
Wilcox	5,716

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 8/1/2017

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:	

A blank coordinate grid with x and y axes. The grid is 10 units wide and 10 units high. The x-axis is labeled 'x' at the bottom right, and the y-axis is labeled 'y' at the top left. The grid lines are thin and light gray, while the axes are thicker and black.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

SEC 29	TWP 25N	RGE 3W	COUNTY Grant
Spot Location			
SE 1/4	NE 1/4	SE 1/4	SE 1/4
Measured Total Depth		Feet From 1/4 Sec Lines	
5,839		FSL 851	
		FWL 2,418	
True Vertical Depth		BHL From Lease, Unit, or Property Line:	
5,838		222	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			