

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274640000

Completion Report

Spud Date: November 10, 2015

OTC Prod. Unit No.: 137-222410

Drilling Finished Date: January 29, 2016

1st Prod Date: September 25, 2017

Completion Date: September 11, 2017

Drill Type: HORIZONTAL HOLE

Well Name: CHALFANT 2-7H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 6 2N 4W
NW SW SW SW
406 FSL 290 FWL of 1/4 SEC
Derrick Elevation: 1267 Ground Elevation: 1237

First Sales Date: 9/25/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	647906		647328	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	6748		595	4897
PRODUCTION	5 1/2	23	P-110	21050		3078	6900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21050

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2017	WOODFORD	91	58	10842	119143	2342	FLOWING	3150	38/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
599570	640

Perforated Intervals

From	To
16201	20952

Acid Volumes

1258 BBLS 15% HCL ACID & 1180 BBLS 6% HCL & 1.5% HF

Fracture Treatments

242,104 BBLS OF FLUID & 6,698,489 LBS OF SAND

Formation	Top
WOODFORD	15778

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 2N RGE: 4W County: STEPHENS

SE SW SW SW

295 FSL 426 FWL of 1/4 SEC

Depth of Deviation: 15486 Radius of Turn: 410 Direction: 175 Total Length: 4849

Measured Total Depth: 21050 True Vertical Depth: 16063 End Pt. Location From Release, Unit or Property Line: 295

FOR COMMISSION USE ONLY

1137643

Status: Accepted

1/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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648441: sep.
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Total Depth: 21050

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Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

December 12, 2017

~~10/12/17~~

10/12/17

319 WDFD

3150

DCW
1 of 2

E2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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