

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083243590002

**Completion Report**

Spud Date: January 07, 2015

OTC Prod. Unit No.: 83-222467

Drilling Finished Date: February 06, 2015

1st Prod Date: October 21, 2017

**Amended**

Completion Date: October 19, 2017

Amend Reason: SHOW COMPLETION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SEG RUFFED GROUSE 2-29-20H

Purchaser/Measurer: STEPHENS ENERGY GROUP, LLC

Location: LOGAN 29 17N 3W  
NE NE NW NE  
200 FNL 1360 FEL of 1/4 SEC  
Derrick Elevation: 1037 Ground Elevation: 1021

First Sales Date: 10-23-2017

Operator: STEPHENS ENERGY GROUP LLC 23535  
PO BOX 8105  
623 GARRISON AVE  
FORT SMITH, AR 72902-8105

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
637961	

Increased Density	
Order No	
638012	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			47		6	SURFACE
SURFACE	9.625	36	J-55	802		400	SURFACE
PRODUCTION	7	26	P-110	6122		260	1607

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5396	0	535	5734	11130

**Total Depth: 11146**

Packer	
Depth	Brand & Type
5690	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2017	MISSISSIPPIAN	76	37.5	87	1145	2286	FLOWING		no	100

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
606746	640

**Perforated Intervals**

From	To
6096	11016

**Acid Volumes**

5561 BBL 15% HCL
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**Fracture Treatments**

7,422,371# SAND 324,423 BBL FLUID
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Formation	Top
BIG LIME	5418
MISSISSIPPIAN	5840

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 20 TWP: 17N RGE: 3W County: LOGAN

NE NW NE NE

51 FNL 907 FEL of 1/4 SEC

Depth of Deviation: 5211 Radius of Turn: 545 Direction: 14 Total Length: 4856

Measured Total Depth: 11146 True Vertical Depth: 5834 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1137898

Status: Accepted