

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274710001

Completion Report

Spud Date: December 09, 2015

OTC Prod. Unit No.: 137-222430

Drilling Finished Date: April 23, 2017

1st Prod Date: September 29, 2017

Amended

Completion Date: September 27, 2017

Amend Reason: SHOW FINISHED DRILLING AND COMPLETION

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 6-6-7XH

Purchaser/Measurer: ENABBLE MIDSTREAM

Location: STEPHENS 6 2N 4W
SE NE NE NW
430 FNL 2460 FWL of 1/4 SEC
Derrick Elevation: 1201 Ground Elevation: 1171

First Sales Date: 09/29/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	647910		647328			
	Commingled	658100 NPT		646691			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1464		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13058		970	7462
PRODUCTION	5 1/2	23	P-110	25487		2840	8284

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25514

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2017	WOODFORD	546	60	21164	38762	2933	FLOWING	2950	40/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
648344	MULTIUNIT
602911	640
599570	640

Perforated Intervals

From	To
15771	25404

Acid Volumes

3,238 BBLS 15% HCL ACID, 3,310 BBLS 6% HCL & 1.5% HF

Fracture Treatments

536,687 BBLS OF FLUID & 14,738,281 LBS OF SAND

Formation	Top
WOODFORD	15422

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 2N RGE: 4W County: STEPHENS

SW SW SW SE

188 FSL 2325 FEL of 1/4 SEC

Depth of Deviation: 15002 Radius of Turn: 499 Direction: 176 Total Length: 9743

Measured Total Depth: 25514 True Vertical Depth: 15775 End Pt. Location From Release, Unit or Property Line: 188

FOR COMMISSION USE ONLY

Status: Accepted

1137672

11/1/18
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Oil & Gas Conservation Division
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Multinut:

Sec. 6: 48.14% 222430 I
Sec. 7: 57.86% 222430A I

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	Multiple Zone	647910		647328				
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Liner								
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Multinut #0:
672420
648442: sep. allow.
(Sec. 6)
648441: sep. allow.
(Sec. 7)

Total Depth: 25514

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

December 12, 2017

1 of 2

EZE

RCW
DR

10/13/17

319WDFD

2950

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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