# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019200900002 **Completion Report** Spud Date: November 17, 1966

OTC Prod. Unit No.: Drilling Finished Date: December 21, 1966

1st Prod Date: January 04, 1967

Amended Completion Date: January 11, 1967

Recomplete Date: August 01, 2017

Drill Type: STRAIGHT HOLE

**SERVICE WELL** 

Amend Reason: RAN NEW CASING (LINER)

Well Name: WALLACE (REVELLE B-13) 4-21 Purchaser/Measurer:

Location: CARTER 21 3S 2W

C SW NE SE

1650 FSL 990 FEL of 1/4 SEC Latitude: 34.27899 Longitude: -97.40796 Derrick Elevation: 1014 Ground Elevation: 1003

CHATHAM JIMMY R 14490 Operator:

PO BOX 878 7483 OIL CITY RD

**Completion Type** 

Single Zone

Multiple Zone

Commingled

HEALDTON, OK 73438-0878

**Location Exception Order No** There are no Location Exception records to display.

Increased Density						
Order No						
There are no Increased Density records to display.						

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8 5/8	24	J-55	1089		560	SURFACE		
PRODUCTION	4.5	9.5	J-55	7064		400	3970		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	3.5	9.3	L-80	0	0	125	SURFACE	5020	

Total Depth: 7065

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth	Plug Type					
5020	CIBP + CEMENT					

**Initial Test Data** 

December 08, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: DEESI	E		Code: 404DEESS Class: DISP						
	Spacing Orders				Perforated In	ntervals				
Orde	er No Ui	nit Size		From To						
There a	re no Spacing Order records	to display.		4547 4962						
	Acid Volumes			Fracture Treatments						
	2,400 GALLONS 15% HC	L	T	here are no	Fracture Treatn	nents record	s to display.			

Formation	Тор
FUSULINID	3886
TUSSY B	4468
TUSSY C	4678
CARPENTER	4824
MORRIS	4926

Were open hole logs run? Yes Date last log run: August 09, 2017

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - UIC PERMIT NUMBER 1707080007. OCC - WELL NAME FORMERLY REVELLE "B" 13. HOLE CAME IN 4.5" CASING AT 1,280', USED 475 SACKS CEMENT CIRCULATED TO SURFACE, THEN CLOSED SURFACE VALVE AND CONTINUED TO PUMP CEMENT. THEN RAN 3.5" LINER AND USED 125 SACKS CEMENT, LIFTED CEMENT TO 1,500' PER CEMENT BOND LOG.

# FOR COMMISSION USE ONLY

1138078

Status: Accepted

December 08, 2017 2 of 2

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A

if recompletion or reentry.

Ran new casing (liner)

01920090

NO.

OTC PROD.

ORIGINAL

X AMENDED (Reason)

TYPE OF DRILLING OPERATION

UNIT NO.

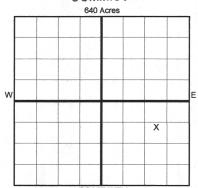
COMPL	ETION	REPO	RT

SPUD DATE

11-17-1966

DEC 0 6 2017

OKI AHOMA	CORPORATION
COM	MISSION



X STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL	HOLE	SPUE	DATE	11-17	'-1966			040 Acres		
X SERVICE WELL  If directional or horizontal, see r	_		HOLE	DRLG	FINISHED	12-21	-1966		_			
COUNTY Carte		TWP 3 S RGE	2 W		OF WELL PLETION	1-11-	1967					
LEASE Wallace	(Former Revelle B-	-13) WELL	4-21	1	ROD DATE	1-04-	1967					
C 1/4 SW 1/4 NE	1/4 SE 1/4 FSL OF	1650 PML OF	990	RECO	OMP DATE	8-01-	2017	w				
ELEVATION 1014 Groun	1/4 SEC	1/4 SEC	990 27899	1	ongitude.		0796					
Derrick FL OPERATOR	JIMMY R. CHATH			/OCC	if known)						X	
NAME ADDRESS	JIMINT R. CHATE	P.O. BOX 8		RATO	R NO.	144	490					
				01/1	Λ 710	70	400					
COMPLETION TYPE		STATE		OKL			438		ı	LOCATE WE	LL	
X SINGLE ZONE		TYPE		orm 10 SIZE	WEIGHT	GRADE	)	FEET	PSI	SAX	TOP OF CM	MT.
MULTIPLE ZONE		CONDUCTOR				0.0.02					101 01 01	_
Application Date COMMINGLED		SURFACE		5/8	24	J-55		1089		560	SURFAC	`=
Application Date LOCATION		INTERMEDIAT		3/0	24	0-00		1009		300	SUNFAC	,_
EXCEPTION ORDER INCREASED DENSITY		PRODUCTION		1 5	0.5	1 5 5		7064		400	2070	_
ORDER NO.		LINER	_	4.5	9.5	J-55		7064 SUDEAGE		400	3970	
				3.5	9.3	L-80		SURFACE		125	1,520	_
PACKER @ BRAN PACKER @ BRAN			5020	_	CIBP ~					DEPTH	7,065	
COMPLETION & TEST DAT		PLUG@ ATION_#/04	DE	TYPE	5	PLUG @		TYPE				
FORMATION	DEESE	1										_
SPACING & SPACING ORDER NUMBER												-
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DISP.											
ыэр, сопш ызр, эчс	4547-4962											_
PERFORATED												_
INTERVALS												_
ACID/VOLUME	2400 GAL. 15	5% HCL										_
		wi.										-
FRACTURE TREATMENT (Fluids/Prop Amounts)												_
(Fluidsh Top Amounts)												
	Min Gas A	Allowable	(165:10-17	-7)		Gas F	urchaser/	Measurer			,	-
		OR .		•			Sales Date					7
INITIAL TEST DATA	Oil Allowa	able (165:10-	13-3)	1								
INITIAL TEST DATE												
OIL-BBL/DAY			~									
OIL-GRAVITY ( API)			///	///	//////				11/2_			
GAS-MCF/DAY						الخاطف						
GAS-OIL RATIO CU FT/BBL					55	IIR	M	TTED				
WATER-BBL/DAY				A	U	VI						
PUMPING OR FLOWING									///			
INITIAL SHUT-IN PRESSURE			1/	///		/////						_
CHOKE SIZE												
FLOW TUBING PRESSURE												
												_

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mandy Mulson		RANDY I	MILSON	12/1/201	7 580-229-0448
SIGNATURE		NAME (PRIN	T OR TYPE)	DATE	PHONE NUMBER
P.O. BOX 878	HEALDTON	OKLA.	73438	rmilson@chathamdo	zerservice.com
ADDRESS	CITY	STATE	ZIP	EMAIL ADD	RESS

## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
FUSULINID	3,886
TUSSY B	4,468
TUSSY C	4,678
CARPENTER	4,824
MORRIS	4,926

LEASE NAME	WALLACE	WELL NO4-21
	FOR COMMISSION TES NO DISAPPROVED 2) Reject Code:	
Were open hole logs run Date Last log was run		
Was CO <sub>2</sub> encountered? Was H <sub>2</sub> S encountered?	yes X no at w yes X no at w	what depths?

Other remarks: OCC - UIC PERMIT #1707080007

OCC-FORMERLY REVELLE "B" 13

HOLE CAME IN 4.5' CASING AT 1280' USED 475 SACKS CEMENT CIRCULATED TO SURFACE, THEN CLOSED SURFACE VALUE AND CONTINUED TO PUMP CEMENT. THEN RAN 3.5' LINER AND USED 125 SACK CEMENT LIFTED CEMENT TO 1500' PER CBL

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

#### **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

Spot Location  1/4 1/4 1/4 1/4 Measured Total Depth  True Vertical Depth  Feet From 1/4 Sec Lines FSL FWL  FWL	SEC	TWP	RGE		COUNTY	- 1			
01 11-			1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
					oth	1/-	BHL From Lease, Unit, or Pro	operty Line:	

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC TWP	RGE	C	OUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Dept	h	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2 RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth

SEC	TWP	RGE		COUNTY			
Spot Local	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	- 1		Radius of Turn		Direction	Total Length	
Measured	Measured Total Depth True Vertical Depth			BHL From Lease, Unit, or Property Line:			

JIMMY R. CHATHAM WALLACE 4-21

