

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019200900002

Completion Report

Spud Date: November 17, 1966

OTC Prod. Unit No.:

Drilling Finished Date: December 21, 1966

Amended

1st Prod Date: January 04, 1967

Amend Reason: RAN NEW CASING (LINER)

Completion Date: January 11, 1967

Recomplete Date: August 01, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WALLACE (REVELLE B-13) 4-21

Purchaser/Measurer:

Location: CARTER 21 3S 2W
C SW NE SE
1650 FSL 990 FEL of 1/4 SEC
Latitude: 34.27899 Longitude: -97.40796
Derrick Elevation: 1014 Ground Elevation: 1003

First Sales Date:

Operator: CHATHAM JIMMY R 14490
PO BOX 878
7483 OIL CITY RD
HEALDTON, OK 73438-0878

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	1089		560	SURFACE
PRODUCTION		4.5	9.5	J-55	7064		400	3970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3.5	9.3	L-80	0	0	125	SURFACE	5020

Total Depth: 7065

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5020	CIBP + CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4547

4962

Acid Volumes

2,400 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
FUSULINID	3886
TUSSY B	4468
TUSSY C	4678
CARPENTER	4824
MORRIS	4926

Were open hole logs run? Yes

Date last log run: August 09, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1707080007. OCC - WELL NAME FORMERLY REVELLE "B" 13. HOLE CAME IN 4.5" CASING AT 1,280', USED 475 SACKS CEMENT CIRCULATED TO SURFACE, THEN CLOSED SURFACE VALVE AND CONTINUED TO PUMP CEMENT. THEN RAN 3.5" LINER AND USED 125 SACKS CEMENT, LIFTED CEMENT TO 1,500' PER CEMENT BOND LOG.

FOR COMMISSION USE ONLY

1138078

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WALLACE WELL NO. 4-21

NAMES OF FORMATIONS	TOP
FUSULINID	3,886
TUSSY B	4,468
TUSSY C	4,678
CARPENTER	4,824
MORRIS	4,926

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

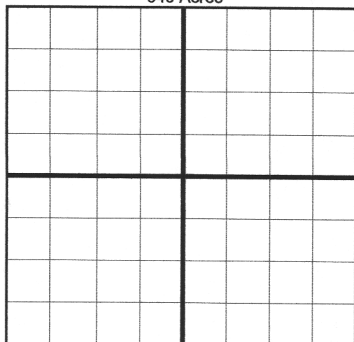
APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? X yes ___ noDate Last log was run 8/9/2017Was CO₂ encountered? ___ yes X no at what depths? _____Was H₂S encountered? ___ yes X no at what depths? _____Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain belowOther remarks: OCC - UIC PERMIT #1707080007OCC-FORMERLY REVELLE "B" 13

HOLE CAME IN 4.5' CASING AT 1280' USED 475 SACKS CEMENT CIRCULATED TO SURFACE, THEN CLOSED SURFACE VALVE AND
CONTINUED TO PUMP CEMENT. THEN RAN 3.5' LINER AND USED 125 SACK CEMENT LIFTED CEMENT TO 1500' PER CBL

640 Acres

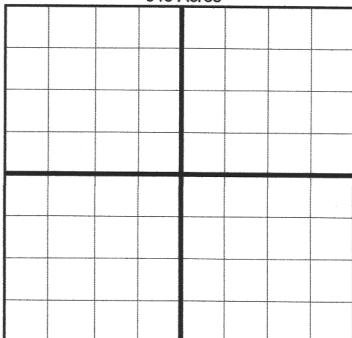


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FWL

Image @ 1002A

JIMMY R. CHATHAM
WALLACE 4-21

