

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137274690000

**Completion Report**

Spud Date: March 05, 2016

OTC Prod. Unit No.: 137-222432

Drilling Finished Date: May 26, 2016

1st Prod Date: September 30, 2017

Completion Date: September 28, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: SYMPSON 5-7-6XH

Purchaser/Measurer: EABLE MIDSTREAM

Location: STEPHENS 18 2N 4W  
NE NE NE NW  
300 FNL 2620 FWL of 1/4 SEC  
Latitude: 34.621392 Longitude: -97.659436  
Derrick Elevation: 1207 Ground Elevation: 1177

First Sales Date: 09/30/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

| Completion Type |               | Location Exception |  | Increased Density |  |  |  |
|-----------------|---------------|--------------------|--|-------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No          |  |  |  |
|                 | Multiple Zone | 647909             |  | 646691            |  |  |  |
|                 | Commingled    | 658099 NPT         |  | 647328            |  |  |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13 3/8 | 55     | J-55  | 1520  |     | 850  | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40     | P-110 | 13124 |     | 628  | 6500       |
| PRODUCTION        | 5 1/2  | 23     | P-110 | 26315 |     | 2835 | 12530      |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 26315**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 13, 2017 | WOODFORD  | 379         | 59                | 20923       | 55206                   | 2911          | FLOWING           | 2900                     | 40/64      |                      |

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 602911   | 640       |
| 599570   | 640       |
| 648343   | MULTIUNIT |

#### Perforated Intervals

| From  | To    |
|-------|-------|
| 15901 | 26169 |

#### Acid Volumes

2,490 BBLS OF 15% HCL ACID. 2448 BBLS OF 6% HCL & 1.5% HF ACID

#### Fracture Treatments

566,872 BBLS OF FLUID & 15,677,187 LBS OF SAND

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 15744 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

NE NE NE NW

31 FNL 2375 FWL of 1/4 SEC

Depth of Deviation: 15601 Radius of Turn: 372 Direction: 360 Total Length: 10414

Measured Total Depth: 26315 True Vertical Depth: 15613 End Pt. Location From Release, Unit or Property Line: 31

#### FOR COMMISSION USE ONLY

1137651

Status: Accepted

11/1/18  
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Oil & Gas Conservation Division  
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Multiunit:  
Sec. 18 (SU) - 0 -  
Sec. 7: 50.14% 222432 I  
Sec. 6: 49.86% 222432A I

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 647909             |  |
| 658099 NPT         |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 646691            |  |
| 647328            |  |

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| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

Total Depth: 26315

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

Initial Test Data

December 12, 2017

1 of 2

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
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