Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35137274690000

OTC Prod. Unit No.: 137-222432

Completion Report

Spud Date: March 05, 2016

Drilling Finished Date: May 26, 2016

1st Prod Date: September 30, 2017

Completion Date: September 28, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 5-7-6XH

Location: STEPHENS 18 2N 4W NE NE NE NW 300 FNL 2620 FWL of 1/4 SEC Latitude: 34.621392 Longitude: -97.659436 Derrick Elevation: 1207 Ground Elevation: 1177

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE. OKLAHOMA CITY, OK 73126-9000 Purchaser/Measurer: EABLE MIDSTREAM

First Sales Date: 09/30/2017

	Completion Type		Location Exception							Increased Density							
Х	Single Zone			Order	No			Order No									
	Multiple Zone		647909							646691							
	Commingled		658099 NPT							647328							
	Casing a								nd Cement								
		1	Гуре		Size	Weight	Grad	de Feet		et	PSI	SAX	Top of CMT				
		SU	RFACE	ACE		55	J-5	5	152	20		850	SURFACE				
		INTER	INTERMEDIATE			40	P-11	10 13		24		628	6500				
		PRO	DUCTION		5 1/2	23	P-11	10 26315		15		2835	12530				
							Line	r									
	Туре		Size	Wei	ght	Grade	Length		PSI	SAX	Top Depth		Bottom Depth				
			1	1	J	There are r	no Liner re	records to display.									

Total Depth: 26315

Pac	ker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Packe	r records to display.	There are no Plug	records to display.				

Initial Test Data

Test Date	BBL/Day		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	In Size		
Oct 13, 2017			59	20923	55206	2911	FLOWING	2900	40/64		
		Cor	npletion and	Test Data I	by Producing F	ormation					
	Formation Name: WOO	DFORD		Code: 31	9WDFD						
	Spacing Orders				Perforated I						
Orde	r No l		From	n							
602	911		1590	1							
599	599570 640										
648	343 M	JLTIUNIT									
	Acid Volumes				Fracture Tre	atments		7			
2,490 BBLS OF	F 15% HCL ACID. 2448 BE 1.5% HF ACID	LS OF 6% H	CL & 56	6,872 BBLS	OF FLUID & 1	5,677,187 LI	BS OF SAND				
Formation		Т	ор	v	Vere open hole I	ogs run? No					
WOODFORD											
					Vere unusual dri xplanation:	lling circums	tances encou	untered? No			

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS NE NE NE NW 31 FNL 2375 FWL of 1/4 SEC Depth of Deviation: 15601 Radius of Turn: 372 Direction: 360 Total Length: 10414 Measured Total Depth: 26315 True Vertical Depth: 15613 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1137651

Lateral Holes

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: \$137274690000					Com	pletion Re	port			5	Spud Da	Completion Report Spud Date: March 05, 2016										
OTC Prod. Unit No.: 137-2	2243	2							Dri	lling Fini	shed Da	te: May 26	6, 2016									
								1st Prod Date: September 30, 2017														
									Completion Date: September 28, 207													
Drill Type: HORIZON	AL F	IOLE																				
Well Name: SYMPSON 5-	7-6XF								Purchaser/Measurer: EABLE MIDSTREAM													
Location: STEPHENS			First Sales Date: 09/30/2017																			
Latitude: 34.6	20 FV 2139:	VL of 1/4 SEC 2 Longitude: -97	/L of 1/4 SEC Longitude: -97.659436																			
PO BOX 2690 20 N BROAD	000 WAY	ESOURCES INC AVE. , OK 73126-900			S S	ec, li ec, 7 ec, 6	8 (SL) 1 i	50.1	4%	2)	243	2 2 A	I I									
Completion Type		Location Exception						Increased Density														
X Single Zone	-		Order No							Order No												
Multiple Zone			647909							646691												
Commingled			658099 NPT							647328												
ALLIS FO:			Casing and Cement																			
Mutting		т	уре		Size	Weight	Gra	ade	Fee	et	PSI	SAX	Top of CMT									
6121.00	N	SUF	SURFACE			55	J-	J-55		20		850	SURFACE									
1484TU: AP/Sec.	AP (Sec. 6)	INTERI	INTERMEDIATE		9 5/8	40	P-1	P-110		24		628	6500									
Muttiunit FO: 672419 648441: App, all 648441: sep, allo (Sec.	W.	PROD	UCTION		5 1/2	23	P-1	110	26315			2835	12530									
648441 (Sec.	F)						Lin	er														
				Wei	ight	Grade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth									
			•			There are	no Liner	records	s to displa	ıy.												
												Total	Depth: 26315									

Plug Packer Brand & Type Depth Plug Type Depth There are no Plug records to display. There are no Packer records to display.

Initial Test Data December 12, 2017 10/13/17 319W)F 2900 1 of 2

Test Date			Formation		Oil BBL/Day	Oil-G (A	ravity PI)	Gas MCF/Day	Gas-Oil Ratic Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2017	WOODFORD 379		5	9	20923	55206	2911	FLOWING	2900	40/64				
			Co	ompletio	on and	Test Data	by Producing	Formation						
	Formation N	lame: WOOD	FORD			Code: 3	19WDFD	C	lass: GAS					
	Spacing	Orders					Perforated	Intervals						
Orde	Order No Unit Size					Fro	m	٦	Го					
602	602911 (6) 640					159	01							
599	570 (7)		640											
648	648343 MULTIUNIT													
	Acid V	olumes					Fracture T	reatments						
2,490 BBLS OF	⁼ 15% HCL AC 1.5% H		.S OF 6%	HCL &	566,872 BBLS OF FLUID & 15,677,187 LBS OF SAND									
Formation				Тор			Were open hol	e logs run? No						
WOODFORD						15744	Date last log ru							
							Were unusual o Explanation:	drilling circums	tances enco	untered? No				
Other Remark	S													
OCC - THIS D MULTIUNIT O	OCUMENT IS A	ACCEPTED I BEEN ISSUE	BASED ON ED.	N THE D	ATA S	UBMITTED	NEITHER TH	E FINAL LOC	ATION EXCE	PTION NOR	THE FIN	AL		

Lateral Holes

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

NE NE NE NW

31 FNL 2375 FWL of 1/4 SEC

Depth of Deviation: 15601 Radius of Turn: 372 Direction: 360 Total Length: 10414

Measured Total Depth: 26315 True Vertical Depth: 15613 End Pt. Location From Release, Unit or Property Line: 31

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