

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275010000

Completion Report

Spud Date: September 04, 2017

OTC Prod. Unit No.: 137-222444

Drilling Finished Date: September 15, 2017

1st Prod Date: October 24, 2017

Completion Date: October 21, 2017

Drill Type: STRAIGHT HOLE

Well Name: GREEN RANCH 8-19

Purchaser/Measurer:

Location: STEPHENS 19 2S 4W
NE NW SW SE
1215 FSL 2270 FEL of 1/4 SEC
Latitude: 34.36809 Longitude: -97.65999
Derrick Elevation: 958 Ground Elevation: 952

First Sales Date:

Operator: HOGBACK EXPLORATION INC 21161
PO BOX 180368
10101 HIGHWAY 253
FORT SMITH, AR 72918-0368

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666282		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	240		180	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3465		570	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2017	DEESE	24	23				PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
647620	40	3281	3311
Acid Volumes		Fracture Treatments	
NO ACID		1,372 BARRELS SLICKWATER, 45,000 POUNDS 30/50 SAND	

Formation	Top
PERMIAN	0
CISCO	545
HOXBAR	1373
DEESE	2080

Were open hole logs run? Yes
Date last log run: September 14, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138093

API NO. 137 27501
OTC PROD. UNIT NO. 137 222444

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 03 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	19	TWP	2S	RGE	4W	
LEASE NAME	Green Ranch						WELL NO.	8-19
NE 1/4		NW 1/4		SW 1/4		SE 1/4		
FSL OF 1/4 SEC		1215		FSL OF 1/4 SEC		2270		
ELEVATION	958	Ground	952	Latitude (if known)	34.36809			
Derrick FL				Longitude (if known)	-97.65999			
OPERATOR NAME	Hogback Exploration, Inc.						OTC/OCC OPERATOR NO.	21161 0
ADDRESS	P. O. Box 180368							
CITY	Fort Smith			STATE	AR		ZIP	72918-0368

COMPLETION REPORT

SPUD DATE	9/04/17
DRLG FINISHED DATE	9/15/17
DATE OF WELL COMPLETION	10/21/17
1st PROD DATE	10/24/17
RECOMP DATE	

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	666282
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	J-55	240		180	surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	3465		570	surface
LINER							
					TOTAL DEPTH	3,500	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Deese					
SPACING & SPACING ORDER NUMBER	647620 (40)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil					
PERFORATED INTERVALS	3281'-3299'					
	3305'-3311'					
ACID/VOLUME	no acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	1372 bbl slkwtr					
	45,000# 30/50 sd					

Reported
to Frac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____
OR First Sales Date _____
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	10/26/2017					
OIL-BBL/DAY	24					
OIL-GRAVITY (API)	23					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	0					
PUMPING OR FLOWING	pumping					
INITIAL SHUT-IN PRESSURE	0					
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Per Gerald Lundy
SIGNATURE _____ NAME (PRINT OR TYPE) Gerald W. Lundy
P. O. Box 180368 Fort Smith AR 72918
ADDRESS CITY STATE ZIP
10/30/2017 479-709-9014
DATE PHONE NUMBER
g.lundy@hogbackexploration.com
EMAIL ADDRESS

ext 4

FORMATION RECORD

LEASE NAME

Green Ranch

WELL NO. 8-19

NAMES OF FORMATIONS	TOP
Permian	0
Cisco	545
Hoxbar	1373
Deese	2,080

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? X yes ___ no

Date Last log was run 9/14/2017

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below.

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants by these axes. The top-left quadrant is shaded light blue, and the bottom-right quadrant is shaded light green. The other two quadrants are white. The grid lines are thin and gray, while the axes are thicker and black.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			