Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049250860000

OTC Prod. Unit No.: 137-222424

Completion Report

Spud Date: December 22, 2016

Drilling Finished Date: July 06, 2017

1st Prod Date: September 29, 2017

Completion Date: September 16, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 11-6H

Commingled

Location: GARVIN 31 3N 4W NE SE SW SW 390 FSL 1300 FWL of 1/4 SEC Derrick Elevation: 1173 Ground Elevation: 1148

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE. OKLAHOMA CITY, OK 73126-9000 Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 9/29/2017

| | Completion Type | Location Exception | Increased Density |
|---|-----------------|--------------------|-------------------|
| Х | Single Zone | Order No | Order No |
| | Multiple Zone | 658930 | 659525 |

Casing and Cement Size Weight PSI SAX Top of CMT Туре Grade Feet SURFACE 13 3/8 55 J-55 1490 825 SURFACE INTERMEDIATE 9 5/8 40 P-110 12912 1175 4587 PRODUCTION P-110 14173 5 1/2 23 18894 1235 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 18894

| Pac | ker | Plug | | |
|--------------------|-----------------------|-------------------|-----------------------|--|
| Depth | Brand & Type | Depth | Plug Type | |
| There are no Packe | r records to display. | There are no Plug | g records to display. | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravit (API) | y Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---------------|-------------------------|----------------|---|--------------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Oct 12, 2017 | WOODFORD | 82 | 54 | 8064 | 98341 | 2215 | FLOWING | 2275 | 38/64 | |
| | | Con | npletion a | nd Test Data b | y Producing F | ormation | | | | |
| | Formation Name: WOOD | DFORD | | Code: 31 | 9WDFD | С | lass: GAS | | | |
| | Spacing Orders | | | | Perforated I | | | | | |
| Orde | r No U | nit Size | | Fron | n | Г | | | | |
| 602 | 911 | 640 | | 1564 | 48 1 | | 714 | | | |
| | Acid Volumes | | | | | | | | | |
| 819 BBLS 15% | % HCL ACID, 795 BBLS 6% | 5 HF | 171,953 BBLS OF FLUID & 4,940,480 LBS OF SAND | | | | | | | |
| Formation | | Т | ор | v | /ere open hole l | logs run? No | | | | |
| WOODFORD | | | | 15453 Date last log run: | | | | | | |
| | | | Were unusual drilling circumstances encountered? No Explanation: | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Other Remark | S | | | | | | | | | |
| OCC - THIS DO | OCUMENT IS ACCEPTED | BASED ON T | THE DATA | SUBMITTED | THE FINAL LOO | CATION EXC | CEPTION HA | S NOT BEEN | N ISSUED |). |

Lateral Holes

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

NW SE NW SW

1898 FSL 836 FWL of 1/4 SEC

Depth of Deviation: 15129 Radius of Turn: 480 Direction: 180 Total Length: 3247

Measured Total Depth: 18894 True Vertical Depth: 15643 End Pt. Location From Release, Unit or Property Line: 836

FOR COMMISSION USE ONLY

1137673

Status: Accepted

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Form 1002A

1016EZ

API No.: 35049250860000

OTC Prod. Unit No.: 137-222424

A: 222424 I

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 11-6H

BHL: 06-02N-04W

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| X | Single Zone | Order No | Order No | | | |
| | Multiple Zone | 658930 | 659525 | | | |
| | Commingled | | | | | |

663954: Ae

| Casing and Cement | | | | | | | | | | |
|--|---------|-----|--------|--------|--------|------------|-----|--------|---------|--------------|
| Туре | | | Size | Weight | Grade | Grade Feet | | PSI | SAX | Top of CMT |
| SUF | SURFACE | | 13 3/8 | 55 | J-55 | 1490 | | 825 | | SURFACE |
| INTERMEDIATE | | | 9 5/8 | 40 | P-110 | 129 | 12 | 1175 4 | | 4587 |
| PRODUCTION | | | 5 1/2 | 23 | P-110 | 18894 | | | 1235 | 14173 |
| Liner | | | | | | | | | | |
| Туре | Size | Wei | ght | Grade | Length | PSI | SAX | Тор | o Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | | | |

Total Depth: 18894

| Pac | ker |] [| PI | ug |
|--------------------|-----------------------|-----|-------------------|---------------------|
| Depth | Brand & Type | 1 [| Depth | Plug Type |
| There are no Packe | r records to display. | 1[| There are no Plug | records to display. |

Initial Test Data 10/12/17 319WDED 275 December 12, 2017