

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109223510004

Completion Report

Spud Date: December 31, 2011

OTC Prod. Unit No.: 109-211269-0-37

Drilling Finished Date: January 31, 2012

Amended

1st Prod Date:

Amend Reason: PLUG OFF ARBUCKLE, PERFORATE WILCOX

Completion Date: April 24, 2012

Recomplete Date: October 19, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WISHON (WISHON SWD 1) 1-25 SWD

Purchaser/Measurer:

Location: OKLAHOMA 25 14N 1W
NE SE SE SE
340 FSL 265 FEL of 1/4 SEC
Latitude: 35.653361 Longitude: -97.247992
Derrick Elevation: 989 Ground Elevation: 972

First Sales Date:

Operator: NEW DOMINION LLC 20585

1307 S BOULDER AVE STE 400
TULSA, OK 74119-3220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	61	J-55	815	500	650	SURFACE
PRODUCTION	9 5/8	43.5	LT & C	6545	1000	1475	3463

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8694

Packer	
Depth	Brand & Type
5772	D & S COMP.
6435	BAKER - PERMANENT

Plug	
Depth	Plug Type
6398	CEMENT
6427	CIBP
8332	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: 2ND WILCOX				Code: 202WLCX2			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				5818			5976		
Acid Volumes				Fracture Treatments					
20,000 GALLONS 20% HCL				NO					

Formation	Top
1ST WILCOX	5724
2ND WILCOX	5818
ARBUCKLE	6222
BASE OF ARBUCKLE	8544

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - JULY 9, 2012 - UIC PERMIT NUMBER 1203730040. WELL IS OPEN HOLE COMPLETION FROM BOTTOM OF THE 9 5/8" CASING @ 6,545' TO TOTAL DEPTH OF 8,694. DV TOOL WAS SET @ 4,492' SEE 1002C. MAY 27, 2015 - PLUGBACK WISHON SWD PER OCC LETTER DATED MAY 18, 2015, SET 362' CEMENT PLUG FROM TOTAL DEPTH OF 8,694' TO 8,332', OCC REPRESENTATIVE RICH CARLSON WITNESSED PLUGBACK AND APPROVED MAY 19, 2015. OCC - MAY 27, 2015 - WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 9 5/8" CASING @ 6,545' TO PLUGBACK DEPTH OF 8,332'. UIC PERMIT NUMBER 1203730040. OCTOBER 2017 - PLUG OFF ARBUCKLE PER OCC REQUEST, FILE 1015 PERMIT MOD. APPLICATION NUMBER 1803920010, SET CIBP @ 6,427' IN 9 5/8" CASING, CAP WITH 16 SACKS CLASS H, TOP OF CEMENT @ 6,398', PERFORATE WILCOX FROM 5,818' - 5,976' @ 4 SHOTS / FOOT. SET PACKER @ 5,772', RUN IN TUBING, MIT'D OCTOBER 25, 2017, APPROVED.

FOR COMMISSION USE ONLY
Status: Accepted
1138076

API NO. 35-109-22351
UTC PROD. 3-211269-0-3
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 02 2017

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Plug Off Arbuckle, Perforate Wilcox

COMPLETION REPORT

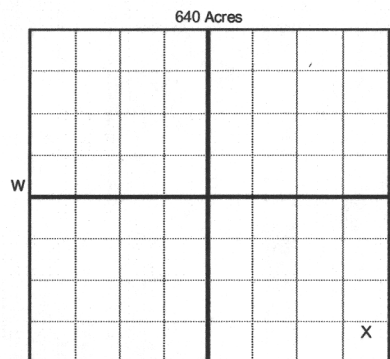
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Oklahoma	SEC	25	TWP	14N	RGE	01W
LEASE NAME	Wishon SWD			WELL NO.	1-25		
NE 1/4	SE 1/4	SE 1/4	SE 1/4	FSL OF 1/4 SEC	340'	FEL OF 1/4 SEC	265'
ELEVATION	989'	Ground	972'	Latitude (if known)	35.653361		
Derrick FL				Longitude (if known)	-97.247992		
OPERATOR NAME	New Dominion, LLC			OTC/OCC OPERATOR NO.	20585		
ADDRESS	1307 South Boulder, Suite 400						
CITY	Tulsa	STATE	Ok.	ZIP	74119		

SPUD DATE Dec. 31, 2011
DRLG FINISHED DATE Jan. 31, 2012
DATE OF WELL COMPLETION April 24, 2012
1st PROD DATE
RECOMP DATE Oct. 19, 2017



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION	N/A
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13-3/8"	61#	J-55	815'	500	650	Surface
INTERMEDIATE							
PRODUCTION	9-5/8"	43.5#	LT&C	6,545'	1,000	1475	3,463'
LINER							

PACKER @ 5,772' BRAND & TYPE D&S Comp. PLUG @ 6,398' TYPE Cement PLUG @ 6,427' TYPE CIBP TOTAL DEPTH 8,694'
PACKER @ 6,435' BRAND & TYPE Baker-Permitt PLUG @ 8,332' TYPE Cement PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	2nd Wilcox					No Frac
SPACING & SPACING ORDER NUMBER	N/A					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal					
	5,818' - 5,976'					
PERFORATED INTERVALS						
ACID/VOLUME	20,000 gal 20%HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	No					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

N/A



OR

First Sales Date

N/A

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	N/A					
OIL-BBL/DAY	N/A					
OIL-GRAVITY (API)	N/A					
GAS-MCF/DAY	N/A					
GAS-OIL RATIO CU FT/BBL	N/A					
WATER-BBL/DAY	N/A					
PUMPING OR FLOWING	N/A					
INITIAL SHUT-IN PRESSURE	N/A					
CHOKE SIZE	N/A					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jerry Breaux

10/20/2017

918-587-6242

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1307 S. Boulder, Suite 400

Tulsa

Ok

74119

jerry.breaux@newdominion.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
1st Wilcox	5,724'
2nd Wilcox	5,818'
Arbuckle	6,222'
Base of Arbuckle	8,544'

LEASE NAME

Wishon SWD

WELL NO. 1-25

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below:		

Other remarks: OCC July 9, 2012 - UIC Permit # 1203730040, Well is openhole completion from Btm. of the 9-5/8" casing @ 6,545' to TD of 8,694'. DV Tool was set @ 4,492' See 1002C. May 27, 2015 - Plugback Wishon SWD per OCC letter dated 5/18/2015, Set 362' cement plug from TD of 8,694' to 8,332', OCC Rep. Rich Carlson witnessed plugback and approved 5/19/2015. OCC May 27, 2015-Well is an openhole completion from bottom of the 9-5/8" casing @ 6,545' to plugback depth of 8,332'. UIC Permit # 1203730040
October 2017 - Plug off Arbuckle per OCC Request, File 1015 Permit Mod. App. # 1803920010, Set CIBP @ 6,427' in 9-5/8" Casing, cap w/ 16 sacks Class H, Top of Cmt. @ 6,398', Perf. Wilcox from 5,818'-5,976' @ 4 Shts/ft. Set Packer @ 5,772', Run in Tubing, MIT'd 10/25/17 Apr

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		
				Feet From 1/4 Sec Lines		
				FSL		
				FWL		
				BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		
Measured Total Depth				True Vertical Depth		
				Feet From 1/4 Sec Lines		
				FSL		
				FWL		
				Direction		
				Total Length		
				BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		
Measured Total Depth				True Vertical Depth		
				Feet From 1/4 Sec Lines		
				FSL		
				FWL		
				Direction		
				Total Length		
				BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		
Measured Total Depth				True Vertical Depth		
				Feet From 1/4 Sec Lines		
				FSL		
				FWL		
				Direction		
				Total Length		
				BHL From Lease, Unit, or Property Line:		