

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274720001

Completion Report

Spud Date: December 11, 2015

OTC Prod. Unit No.: 137-222426

Drilling Finished Date: June 08, 2017

1st Prod Date: September 28, 2017

Completion Date: September 26, 2017

Amended

Amend Reason: SHOW FINISH DRILLING THE WELL AND COMPLETING

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 7-6-7XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 6 2N 4W
SE NE NE NW
431 FNL 2505 FWL of 1/4 SEC
Derrick Elevation: 1267 Ground Elevation: 1237

First Sales Date: 09/28/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	648939		646691			
	Commingled	658101 NPT		647328			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12096		1020	4545
PRODUCTION	5 1/2	23	P-110	25843		2840	11500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25843

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2017	WOODFORD	472	61	21325	45180	2088	FLOWING	3000	40/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
648345	MULTIUNIT
602911	640
599570	640

Perforated Intervals

From	To
15500	25668

Acid Volumes

3,405 BBLS 15% HCL ACID & 2,357 BBLS 6% HCL & 1.5% HF

Fracture Treatments

581,127 BBLS OF FLUID & 15,673,109 LBS OF SAND
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Formation	Top
WOODFORD	15235

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 2N RGE: 4W County: STEPHENS

SW SE SW SE

30 FSL 1894 FEL of 1/4 SEC

Depth of Deviation: 15101 Radius of Turn: 513 Direction: 178 Total Length: 10343

Measured Total Depth: 25843 True Vertical Depth: 14674 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1137639

Status: Accepted

1/1/18
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Multifunction:
Sec. 6: 49.94% 222426 I
Sec. 7: 50.06% 222426A I

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Initial Test Data

December 11, 2017

ER
ER

10/20/17

319WDFD

3000

new
OK
1 of 2

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