# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051240740000

OTC Prod. Unit No.:

## **Completion Report**

Spud Date: October 27, 2017 Drilling Finished Date: February 25, 2017

1st Prod Date: August 21, 2017

Completion Date: August 21, 2017

Purchaser/Measurer:

First Sales Date: 08/21/2017

Drill Type: HORIZONTAL HOLE

Well Name: PAULINE 5-27X22H

Location: GRADY 27 5N 6W SE NW NW SE 2293 FSL 2007 FEL of 1/4 SEC Latitude: 34.875849 Longitude: -97.817986 Derrick Elevation: 0 Ground Elevation: 1162

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type		Loca	tion Ex	ception				Inci	eased	Density	
Х	Single Zone			Order	No					Order	No	
	Multiple Zone			66913	32					6595	16	
	Commingled									6596	42	
						Ca	sing and Cerr	nent				
		1	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
		SU	RFACE		13 3/8	68	J-55	25	20		1445	SURFACE
		INTER	MEDIATE		9 5/8	40	P-110	126	665		950	4823
		PRO	DUCTION		5 1/2	23	HCP-110	234	477		2295	13952
							Liner		•		•	•
		Туре	Size	Weig	ght	Grade	Length	PSI	SAX	То	o Depth	Bottom Depth
				1		There are n	o Liner record	ls to displ	ay.			

# Total Depth: 23494

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

**Initial Test Data** 

Formation	Oil BBL/Da			Gas ICF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
WOODFOR	D 879	5	5	14220	16177	2731	FLOWING	5100	38164	
	(	Completio	n and Te	st Data b	by Producing F	ormation				
Formation Name	e: WOODFORD		(	Code: 31	9WDFD	С	lass: GAS			
Spacing Or	ders				Perforated In	ntervals				
r No	Unit Size		From To				o			
)97	640			1538	6	233				
322	640		L							
146	MULTIUNIT									
Acid Volun	olumes			Fracture Treatments						
618 BARRELS 159	% HCL ACID		19,384	,848 POl	JNDS SAND, 44	47,145 BARF	RELS WATE	२		
		Тор		w	/ere open hole l	ogs run? No				
			14		•	•				
			15	V		lling circums	tances encou	Intered? No		
	WOODFOR Formation Name Spacing Or r No 097 322 146 Acid Volur	WOODFORD     879       WOODFORD     879       Formation Name: WOODFORD     0       Spacing Orders     0       r No     Unit Size       097     640       322     640	BBL/Day     (All       WOODFORD     879     5       Completio       Formation Name: WOODFORD       Spacing Orders       r No     Unit Size       097     640       322     640       446       MULTIUNIT       Acid Volumes       618 BARRELS 15% HCL ACID	BBL/Day     (API)     N       WOODFORD     879     55       Completion and Te       Formation Name: WOODFORD       Spacing Orders       r No     Unit Size       097     640       322     640       446     MULTIUNIT       Acid Volumes       618 BARRELS 15% HCL ACID     19,384       Top       14	BBL/Day         (API)         MCF/Day           WOODFORD         879         55         14220           Completion and Test Data to Completion and Test Data to Code: 31           Spacing Orders         Code: 31           r No         Unit Size         From           097         640         1538           322         640         1538           618 BARRELS 15% HCL ACID         19,384,848 POI           Top         W         W           Top         W         U           14638         15038         W	BBL/Day     (API)     MCF/Day     Cu FT/BBL       WOODFORD     879     55     14220     16177       Completion and Test Data by Producing F       Formation Name:     WOODFORD     Code: 319WDFD       Spacing Orders     Perforated It       r No     Unit Size     Perforated It       097     640     15386     1       322     640     15386     From       446     MULTIUNIT     Fracture Tree       618 BARRELS 15% HCL ACID     Top     Were open hole I       19,384,848 POUNDS SAND, 44     Uter ast log run:	BBL/Day       (API)       MCF/Day       Cu FT/BBL       BBL/Day         WOODFORD       879       55       14220       16177       2731         Completion and Test Data by Producing Formation         Formation Name: WOODFORD       Code: 319WDFD       C         Spacing Orders         r No       Unit Size       Perforated Intervals         322       640       15386       233         Acid Volumes         618 BARRELS 15% HCL ACID       Fracture Treatments         19,384,848 POUNDS SAND, 447,145 BARF         Were open hole logs run? No         Date last log run:       Were unusual drilling circums	BBL/Day       (API)       MCF/Day       Cu FT/BBL       BBL/Day       Flowing         WOODFORD       879       55       14220       16177       2731       FLOWING         Completion and Test Data by Producing Formation         Formation Name: WOODFORD       Code: 319WDFD       Class: GAS         Spacing Orders         r No       Unit Size       From       To         097       640       15386       23351         322       640       15386       23351         Fracture Treatments         1038       19,384,848       POUNDS SAND, 447,145         Vere open hole logs run? No         Date last log run:       Were unusual drilling circumstances encout	BBL/Day       (API)       MCF/Day       Cu FT/BBL       BBL/Day       Flowing       In Pressure         WOODFORD       879       55       14220       16177       2731       FLOWING       5100         Completion and Test Data by Producing Formation         Formation Name: WOODFORD       Code: 319WDFD       Class: GAS         Spacing Orders       Perforated Intervals       Perforated Intervals         15386       23351       1538       23351         Acid Volumes         Acid Volumes         Top         Acid Volumes         Top         Mere open hole logs run? No         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encountered? No	BBL/Day       (API)       MCF/Day       Cu FT/BBL       BBL/Day       Flowing       In       Size         WOODFORD       879       55       14220       16177       2731       FLOWING       5100       38164         Completion and Test Data by Producing Formation         Formation Name: WOODFORD       Code: 319WDFD       Class: GAS         Spacing Orders       Perforated Intervals       From       To         197       640       15386       23351       1538       19,384,848       23351         Acid Volumes         Acid Volumes         Fracture Treatments         19,384,848       POUNDS SAND, 447,145       BARRELS WATER         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encountered? No

# Other Remarks

OCC - THE OPERATOR REPORTS THE FINAL LOCATION EXCEPTION AND EXIBIT ARE INCORRECT ABOUT THE DEPTH OF THE SHALLOWEST PERFORATION AND WILL BE CORRECTED. THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 22 TWP: 5N RGE: 6W County: GRADY

NE NW NW NE

25 FNL 2275 FEL of 1/4 SEC

Depth of Deviation: 14933 Radius of Turn: 750 Direction: 355 Total Length: 7965

Measured Total Depth: 23494 True Vertical Depth: 15533 End Pt. Location From Release, Unit or Property Line: 25

# FOR COMMISSION USE ONLY

Status: Accepted

1138075

061 0/07/01	EASE TYPE OR USE BLACK I	NK ONLY	OK	LAHOMA CO	RPORATIC		ISSION		NO	V 0 2	2017	
C PROD.	Attach copy of origin	al 1002A	U.V.	Oil & Gas	Conservatio	on Division						-
IT NO.	if recompletion or r			Oklahoma City	, Oklahoma	a 73152-2	2000	OKL	AHOM	A COF	RPORA	IION
ORIGINAL AMENDED (Reason)					ule 165:10-				CC	MMISS	SION	
	4				10/27/		1			640 Acres		
STRAIGHT HOLE		HORIZONTAL HOLE	SPUD	FINISHED								
SERVICE WELL directional or horizontal, see reve	erse for bottom hole location.		DATE		2/25/2						5	
OUNTY Grady	SEC 27 TWP			OF WELL	8/21/	2017	-					
EASE	Pauline	WELL	2H	OD DATE	8/21/	2017						E
SE 1/4 NW 1/4 NW 1	1/4 SE 1/4 FSL OF 22	APRIL DE		MP DATE			W					
LEVATION Ground				ongitude f known)	-97.81	7986						
DERATOF	Gulfport MidCon LLC	;	OTC/OCC		240	)20	1					+
	-	ail Springs Pa		110.			1					
	ahoma City	STATE	OK	ZIP	731	134	1			OCATE WE		
	-	CASING & CEMEN	T (Form 10	02C must be	e attached	)	J					
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET		PSI	SAX	TOP O	FCMT
MULTIPLE ZONE Application Date		CONDUCTOR							5	19.		
COMMINGLED Application Date		SURFACE	13 3/8	68#	J55		2520			1445	Surf	
OCATION EXCEPTION ORDER	669132 F.D.	INTERMEDIATE	9 5/8	40#	P110		12,665		3	950	4,8	
NODEACED DENCITY	59642 659516	PRODUCTION	5 1/2	23#	HCP-110	1	23477			2295	139	52
		LINER								TOTAL	23,4	194
PACKER @BRAND		PLUG @	TYPE		PLUG @		_TYPE TYPE			DEPTH	20,-	
	D & TYPE	PLUG@	TYPE	,	PLUG @		-	-				
FORMATION	Woodford	Woodford					1			F	2	
SPACING & SPACING	446322(640)	408097(640	)) M	ulti/65944	16 IO,				3			
ORDER NUMBER												
CLASS: Oil, Gas, Dry, Inj,	Gas	Gas							1.1.1			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas 15386-18138	Gas 18138-2335	51									
Disp, Comm Disp, Svc PERFORATED			51									
Disp, Comm Disp, Svc			i1									
Disp, Comm Disp, Svc	15386-18138	18138-2335	i1									
Disp, Comm Disp, Svc		18138-2335	j1									
Disp, Comm Disp, Svc	15386-18138 2618bbl Acid 15	18138-2335	j1									
Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	15386-18138 2618bbl Acid ) 5 19384848lbs Sand	18138-2335										
Disp, Comm Disp, Svc	15386-18138 2618bbl Acid 15 19384848lbs Sand 447,145bbl Water Min Gas Allo	18138-2335 %НСL	:10-17-7)				er/Measure			8/2	1/2017	
Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	15386-18138 2618bbl Acid ) 5 19384848lbs Sand 447,145bbl Water	18138-2335	:10-17-7)			Purchase Sales Da		1 1 1 1 1 1 1		8/2	1/2017	
Disp, Comm Disp, Svc	15386-18138 2618bbl Acid ) 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OR	18138-2335	:10-17-7)					)r		8/2	1/2017	
Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA	15386-18138 2618bbl Acid J 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OR OII Allowable	18138-2335	:10-17-7)							8/2	1/2017	
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Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-BRAVITY (API)	15386-18138 2618bbl Acid ) 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OR OII Allowable 9/22/2017 879	18138-2335	:10-17-7)		First	Sales Da	ate			8/2		
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Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	15386-18138 2618bbl Acid ) 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OR OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing	18138-2335	:10-17-7)		First	Sales Da	ate					
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Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	15386-18138 2618bbl Acid ) 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38) 64 N/A	18138-2335	:10-17-7)			Sales Dr		B M				ganization
Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	15386-18138 2618bbl Acid ) 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OR OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38/64	18138-2335	:10-17-7)	deciare that I	First AS have know	Sales Dr		BM of this repart	nort and a ste to the	TED m authorize best of my	d by my org	janization and belief.
Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	15386-18138 2618bbl Acid J 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OR OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38/64 N/A ed through, and pertinent remark prepared by one or under my sup	18138-2335	e reverse. I , with the da Monic	declare that I ta and facts s a Pickens UNT OR TYP	First	Sales Dr		BM of this repart		mauthorize best of my 117		-4700

PLEASE TYPE OR USE BLACK II FORMATION RECORD Give formation names and tops, if available, or descriptions drilled through. Show intervals cored or drillstem tested.		LEASE NAME Pauline WELL NO. 5-27X22H
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Sycamore	14,638	ITD on file YES NO
Woodford	15,038	APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?yesno
		Was CO2 encountered?     yes     X     no     at what depths?       Was H2S encountered?     yes     X     no     at what depths?
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain below
Other remarks:		

# 

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Loc	ation 1/4	1/4	1/4	NE	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Measure	d Total Depth		True Vertical De			BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 22	TWP	5N	RGE	6W		COUNTY				Grady	÷.		2275
Spot Loca		NW	1/4	NW	1/4	NE	1/4	Feet From 1/4	Sec Lines	FNL	25	FEL	2310
Depth of Deviation		14,933		Radius of	Turn	750		Direction	355	Total Length		7,96	5
Measured	Total D	epth		True Verti	cal De	pth		BHL From Leas	se, Unit, or Pro	perty Line:			
	23,	494			15,	533				25			

# LATERAL #2

SEC TWP	RG	E	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total I	Depth	True Vertical Dep	oth	BHL From Lease, Unit, or P	roperty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1		Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pr	operty Line:	

				(			1 AUGA		s venu	
NO. 051-24074	PLEASE TYPE OR USE BLAC	E:	(			ON COMMISSION	NC	V 0 2	2017	Form 1002A Rev. 2009
DTC PROD. JNIT NO.	Attach copy of orig			Post	Conservation Office Box	52000	0// 4/101		DODATION	The Party of the
X ORIGINAL 200 AMENDED (Reason)	61 if recompletion of	x reentry.	_	F	y, Oklahom lule 165:10- LETION R		OKLAHO	MA COF	RPORATIO <b>N</b> SION	1016EZ
TYPE OF DRILLING OPERAT			SPI	JD DATE	10/27	2017		640 Acres	· · · · · · · · · · · · · · · · · · ·	
SERVICE WELL		HORIZONTAL HOLE	DRL	LG FINISHED	2/25/					
COUNTY Grad	v SEC 27 TWI	P 5N RGE 6W		TE OF WELL	8/21/2					
EASE	Pauline	WELL	1et 1	MPLETION PROD DATE	8/21/2					
NAME SE 1/4 NW 1/4 NW	14 SE 14 FSLOF O	293 FEL 0F 20	22H	COMP DATE	0/2.1/	w				E
ELEVATION	1/4 SEC	174 SEC		Longitude	-97.81	7986		•		
OPERATOF	Gulfport MidCon LL		OTC/OCC		240					
ADDRESS		uail Springs Pa	OPERAT	OR NO.	240	20				
and the second	klahoma City	STATE		K ZIP	731	04				
			O			34	L	OCATE WE	LL	
X SINGLE ZONE		CASING & CEMEN TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR				at and the test				
Application Date	10	SURFACE	13 3/8	3 68#	J55	2520		1445	Surface	
OCATION	669132 F.O.	INTERMEDIATE	9 5/8	40#	P110	12,665		950	4,823	
DRDER NO.	59642 659516	PRODUCTION	5 1/2	23#	HCP-110	23477		2295	13952	
Multinuit F	0;679957	LINER						TOTAL		
PACKER @BRAN	ND & TYPE	PLUG @	TYP		PLUG@			DEPTH	23,494	
	ID & TYPE	PLUG@	VDFL	2	PLUG@_	TYPE				
ORMATION	Woodford	Woodford	the second se	)				F?		
SPACING & SPACING DRDER NUMBER	446322(640)	408097(640	J N	Aulti/659440	sIO,					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas								
PERFORATED	15386-18138	18138-2335	1		1	1				
NTERVALS			AL.	attru	14	1				
CID/VOLUME	OC10bbl Acid J.C	PLUCH		O	tion	1				
OID/ VOLOME	2618bbl Acid 19 19384848lbs Sand	TOHEL		Sec	27	: 35%	- 335	261	<u> </u>	
RACTURE TREATMENT	447,145bbl Water	1	× 1 1	C	100	: 65%	200.	7/17	1 7	
Fluids/Prop Amounts)					- 00		_ LAL	Lot		
		wable (165:*	10-17-7)		Gas Pi	irchaser/Measurer			and	
	Min Gas Allo				First S	ales Date		8/21/	2017	
NITIAL TEST DATA	OR									
NITIAL TEST DATA							-(	-		
1	OR Oli Allowable					an a	(	-		
NITIAL TEST DATE NIL-BBL/DAY	OR OH Allowable 9/22/2017						(			
NITIAL TEST DATE NIL-BBL/DAY NIL-GRAVITY (API)	0R 0H Allowable 9/22/2017 879									
NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) BAS-MCF/DAY	0R 0II Allowable 9/22/2017 879 55					0110				
NITIAL TEST DATE	0R 0II Allowable 9/22/2017 879 55 14220				AS	SUB	MITT	FN		
NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL	OR Oll Allowable 9/22/2017 879 55 14220 16177				AS	SUB	MITT	ED		
NITIAL TEST DATE NIL-BBL/DAY DIL-GRAVITY (API) DIL-GRAVITY (API) D	0R 0II Aliquable 9/22/2017 879 55 14220 16177 2731				AS	SUB	MITT	ED		
NITIAL TEST DATE VIL-BBL/DAY VIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING	0R 0II Allowable 9/22/2017 879 55 14220 16177 2731 Flowing		1/54		AS	SUB	MITT	ED		
NITIAL TEST DATE NIL-BBL/DAY NIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE	0R 0II Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100		(See Ase		AS	SUB	MITT	ED		
NITIAL TEST DATE NIL-BBL/DAY NIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	OR OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38/64 N/A	e (165:10-13-3)	(00		AS	SUB	MITT MITT this report and am	ED	y my organization	
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