

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240740000

**Completion Report**

Spud Date: October 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: February 25, 2017

1st Prod Date: August 21, 2017

Completion Date: August 21, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: PAULINE 5-27X22H

Purchaser/Measurer:

Location: GRADY 27 5N 6W  
SE NW NW SE  
2293 FSL 2007 FEL of 1/4 SEC  
Latitude: 34.875849 Longitude: -97.817986  
Derrick Elevation: 0 Ground Elevation: 1162

First Sales Date: 08/21/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
669132	

Increased Density	
Order No	
659516	
659642	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	2520		1445	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12665		950	4823
PRODUCTION	5 1/2	23	HCP-110	23477		2295	13952

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23494**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2017	WOODFORD	879	55	14220	16177	2731	FLOWING	5100	38164	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
408097	640	15386	23351		
446322	640				
659446	MULTIUNIT				
Acid Volumes		Fracture Treatments			
2,618 BARRELS 15% HCL ACID		19,384,848 POUNDS SAND, 447,145 BARRELS WATER			

Formation	Top
SYCAMORE	14638
WOODFORD	15038

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE OPERATOR REPORTS THE FINAL LOCATION EXCEPTION AND EXIBIT ARE INCORRECT ABOUT THE DEPTH OF THE SHALLOWEST PERFORATION AND WILL BE CORRECTED. THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 22 TWP: 5N RGE: 6W County: GRADY  NE   NW   NW   NE  25 FNL   2275 FEL of 1/4 SEC  Depth of Deviation: 14933 Radius of Turn: 750 Direction: 355 Total Length: 7965  Measured Total Depth: 23494 True Vertical Depth: 15533   End Pt. Location From Release, Unit or Property Line: 25

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138075</div>

# RECEIVED

NOV 02 2017

Form 1002A  
Rev. 2009

API NO. 051-24074  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

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Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OKLAHOMA CORPORATION  
COMMISSION

## COMPLETION REPORT

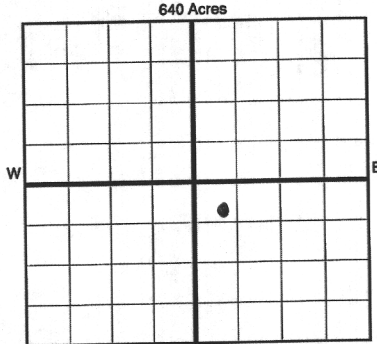
### TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 27 TWP 5N RGE 6W  
LEASE NAME Pauline  
SE 1/4 NW 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 2293 FEL OF 1/4 SEC 2007  
ELEVATION Ground 1162 Latitude (if known) 34.875849  
OPERATOR NAME Gulfport MidCon LLC OTC/OCC OPERATOR NO. 24020  
ADDRESS 3001 Quail Springs Parkway  
CITY Oklahoma City STATE OK ZIP 73134

SPUD DATE 10/27/2017  
DRLG FINISHED DATE 2/25/2017  
DATE OF WELL COMPLETION 8/21/2017  
1st PROD DATE 8/21/2017  
RECOMP DATE  
Longitude (if known) -97.817986



### COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION 669132 F.O.  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO. 659642 659516

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	68#	J55	2520		1445	Surface
INTERMEDIATE	9 5/8	40#	P110	12,665		950	4,823
PRODUCTION	5 1/2	23#	HCP-110	23477		2295	13952
LINER							
						TOTAL DEPTH	23,494

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford		F
SPACING & SPACING ORDER NUMBER	446322(640)	408097(640)	Multi/659446 F.O.	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas		
	15386-18138	18138-23351		
PERFORATED INTERVALS				
ACID/VOLUME	2618bbl Acid 15% HCL			
	19384848lbs Sand			
FRACTURE TREATMENT (Fluids/Prop Amounts)	447,145bbl Water			

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

8/21/2017

### INITIAL TEST DATA

INITIAL TEST DATE	9/22/2017			
OIL-BBL/DAY	879			
OIL-GRAVITY (API)	55			
GAS-MCF/DAY	14220			
GAS-OIL RATIO CU FT/BBL	16177			
WATER-BBL/DAY	2731			
PUMPING OR FLOWING	Flowing			
INITIAL SHUT-IN PRESSURE	5100			
CHOKE SIZE	38/64			
FLOW TUBING PRESSURE	N/A			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Monica Pickens*  
SIGNATURE Monica Pickens 10/23/2017 405-252-4703  
3001 Quail Springs Parkway Oklahoma City OK 73160  
ADDRESS CITY STATE ZIP DATE PHONE NUMBER  
mpickens@gmail.com  
EMAIL ADDRESS

1st Port Monica Pickens

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Sycamore	14,638
Woodford	15,038

LEASE NAME Pauline WELL NO. 5-27X22H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	
If yes, briefly explain below		

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4 NE 1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	SEC	TWP	RGE	COUNTY
22	5N	6W	Grady	
Spot Location	NW 1/4	NW 1/4	NE 1/4	Feet From 1/4 Sec Lines
Depth of Deviation	14,933	Radius of Turn	750	Direction 355
Measured Total Depth	23,494	True Vertical Depth	15,533	FSL 25
			BHL From Lease, Unit, or Property Line:	25

LATERAL #2	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:	

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OKLAHOMA CORPORATION  
COMMISSION

1016EZ

API NO. 051-24074  
OTC PROD. UNIT NO.

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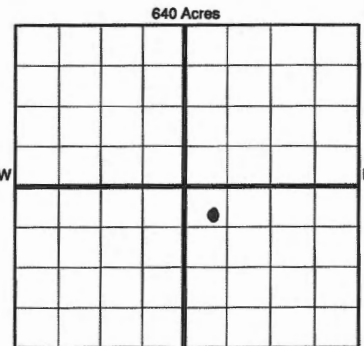
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	27	TWP	5N	RGE	6W
LEASE NAME	Pauline			WELL NO.	5-27X22H		
SE 1/4 NW 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC 2293			FEL OF 1/4 SEC	2007		
ELEVATION Derrick FL	Ground	1162	Latitude (if known)	34.875849		Longitude (if known)	-97.817986
OPERATOR NAME	Gulfport MidCon LLC			OTC/OCC OPERATOR NO.	24020		
ADDRESS	3001 Quail Springs Parkway						
CITY	Oklahoma City	STATE	OK	ZIP	73134		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

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PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

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SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
3001 Quail Springs Parkway	Oklahoma City OK 73160	10/23/2017	405-252-4703
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

SCANNED