Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051240740000

OTC Prod. Unit No.:

Completion Report

Spud Date: October 27, 2017

Drilling Finished Date: February 25, 2017 1st Prod Date: August 21, 2017 Completion Date: August 21, 2017

Purchaser/Measurer:

First Sales Date: 08/21/2017

Drill Type: HORIZONTAL HOLE

Well Name: PAULINE 5-27X22H

Location: GRADY 27 5N 6W SE NW NW SE 2293 FSL 2007 FEL of 1/4 SEC Latitude: 34.875849 Longitude: -97.817986 Derrick Elevation: 0 Ground Elevation: 1162

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type		Loca	tion Ex	xception				Inc	reased	Density		
Х	Single Zone			Order	No					Order	No		
	Multiple Zone			66913	32					6595	16		
	Commingled									6596	42		
						Ca	sing and Cen	nent					
		1	Гуре		Size	Weight	Grade	Fe	eet	PSI	SAX	Top of CMT	
		SU	RFACE		13 3/8	68	J-55	25	520		1445	SURFACE	
		INTER	MEDIATE		9 5/8	40	P-110	12665			950	4823	
		PRO	OUCTION		5 1/2	23	HCP-110	23	477		2295	13952	
					•		Liner	•	•			•	
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	То	o Depth	Bottom Depth	
		There are r						ner records to display.					

Total Depth: 23494

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formatio	on	Oil BBL/Day	Oil-Gr (AF		as /Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2017	WOODFC	DRD	879	55	5 14	220	16177	2731	FLOWING	5100	38164	
			Co	ompletio	n and Test	Data I	by Producing F	ormation				
	Formation Na	me: WOOD	FORD		Co	de: 31	9WDFD	с	lass: GAS			
	Spacing 0	Orders					Perforated I	ntervals		7		
Orde	r No	Un	it Size			Fron	n	т	о			
408	097		640			15386 23351						
446	322		640		L		I					
659	446	MUI	LTIUNIT									
	Acid Vol	umes					Fracture Tre	atments		7		
2.	618 BARRELS 1	5% HCL AG	CID		19,384,84	8 PO	UNDS SAND, 4	47,145 BARI	RELS WATE	२		
Formation				Тор		v	Vere open hole	ogs run? No				
SYCAMORE					1463	-	Date last log run:	•				
WOODFORD					1503	^B v	Vere unusual dri	lling circums	tances encou	Intered? No		
						E	xplanation:					

Other Remarks

OCC - THE OPERATOR REPORTS THE FINAL LOCATION EXCEPTION AND EXIBIT ARE INCORRECT ABOUT THE DEPTH OF THE SHALLOWEST PERFORATION AND WILL BE CORRECTED. THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 22 TWP: 5N RGE: 6W County: GRADY

NE NW NW NE

25 FNL 2275 FEL of 1/4 SEC

Depth of Deviation: 14933 Radius of Turn: 750 Direction: 355 Total Length: 7965

Measured Total Depth: 23494 True Vertical Depth: 15533 End Pt. Location From Release, Unit or Property Line: 25

FOR COMMISSION USE ONLY

Status: Accepted

1138075

061 0/07/01	EASE TYPE OR USE BLACK I	NK ONLY	OK	LAHOMA CO	RPORATIC		ISSION		NO	V 0 2	2017	
C PROD.	Attach copy of origin	al 1002A	U.V.	Oil & Gas	Conservatio	on Division						-
IT NO.	if recompletion or r			Oklahoma City	, Oklahoma	a 73152-2	2000	OKL	AHOM	A COF	RPORA	IION
ORIGINAL AMENDED (Reason)					ule 165:10-				CC	MMISS	SION	
	4				10/27/		1			640 Acres		
STRAIGHT HOLE		HORIZONTAL HOLE	SPUD	FINISHED								
SERVICE WELL directional or horizontal, see reve	erse for bottom hole location.		DATE		2/25/2						5	
OUNTY Grady	SEC 27 TWP			OF WELL	8/21/	2017	-					
EASE	Pauline	WELL	2H	OD DATE	8/21/	2017						E
SE 1/4 NW 1/4 NW 1	1/4 SE 1/4 FSL OF 22	APRIL DE		MP DATE			W					
LEVATION Ground				ongitude f known)	-97.81	7986						
DERATOF	Gulfport MidCon LLC	;	OTC/OCC		240)20	1					+
	-	ail Springs Pa		110.			1					
	ahoma City	STATE	OK	ZIP	731	134	1			OCATE WE		
	-	CASING & CEMEN	T (Form 10	02C must be	e attached)	J					
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET		PSI	SAX	TOP O	FCMT
MULTIPLE ZONE Application Date		CONDUCTOR							5	19.		
COMMINGLED Application Date		SURFACE	13 3/8	68#	J55		2520			1445	Surf	
OCATION EXCEPTION ORDER	669132 F.D.	INTERMEDIATE	9 5/8	40#	P110		12,665		3	950	4,8	
NODEACED DENCITY	59642 659516	PRODUCTION	5 1/2	23#	HCP-110	1	23477			2295	139	52
		LINER								TOTAL	23,4	194
PACKER @BRAND		PLUG @	TYPE		PLUG @		_TYPE TYPE			DEPTH	20,-	
	D & TYPE	PLUG@	TYPE	,	PLUG @		-	-				
FORMATION	Woodford	Woodford					1			F	2	
SPACING & SPACING	446322(640)	408097(640)) M	ulti/65944	16 IO,				3			
ORDER NUMBER												
CLASS: Oil, Gas, Dry, Inj,	Gas	Gas							1.1.1			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas 15386-18138	Gas 18138-2335	51									
Disp, Comm Disp, Svc PERFORATED			51									
Disp, Comm Disp, Svc			i1									
Disp, Comm Disp, Svc	15386-18138	18138-2335	i1									
Disp, Comm Disp, Svc		18138-2335	j1									
Disp, Comm Disp, Svc	15386-18138 2618bbl Acid 15	18138-2335	j1									
Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	15386-18138 2618bbl Acid) 5 19384848lbs Sand	18138-2335										
Disp, Comm Disp, Svc	15386-18138 2618bbl Acid 15 19384848lbs Sand 447,145bbl Water Min Gas Allo	18138-2335 %НСL	:10-17-7)				er/Measure			8/2	1/2017	
Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	15386-18138 2618bbl Acid) 5 19384848lbs Sand 447,145bbl Water	18138-2335	:10-17-7)			Purchase Sales Da		1 1 1 1 1 1		8/2	1/2017	
Disp, Comm Disp, Svc	15386-18138 2618bbl Acid) 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OR	18138-2335	:10-17-7))r		8/2	1/2017	
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Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY	15386-18138 2618bbl Acid) 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OR OII Allowable 9/22/2017 879 55	18138-2335	:10-17-7)		First	Sales Da	ate					
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Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-BBL/DAY OIL-BBL/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	15386-18138 2618bbl Acid) 5 19384848lbs Sand 447,145bbl Water Min Gas Allo OR OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38/64	18138-2335	:10-17-7)		First	Sales Da	ate					
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PLEASE TYPE OR USE BLA. FORMATION REC(ave formation names and tops, if available, or descrip irilled through. Show intervals cored or drillstem teste	ORD otions and thickness of formations	LEASE NAME Pauline WELL NO	X22H
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY	
Sycamore	14,638	ITD on file YES NO	
Woodford	15,038	APPROVED DISAPPROVED 2) Reject Codes	
		Were open hole logs run?yesXno	
		Was CO2 encountered? yes X no at what depths? Was H2S encountered? yes X no at what depths?	
		Were unusual drilling circumstances encountered?yesn If yes, briefly explain below	0
Other remarks:]		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	1	COUNTY				
Spot Loc	ation 1/4	1/4	1/4	NE	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Measure	d Total Depth		Vertical Dep			BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 22	TWP	5N	RGE	6W		COUNTY				Grady	÷.		2275
Spot Loca		NW	1/4	NW	1/4	NE	1/4	Feet From 1/4	Sec Lines	FNL	25	FEL	2310
Depth of Deviation		14,933		Radius of	Turn	750		Direction	355	Total Length		7,96	5
Measured	Total D	epth		True Verti	cal De	pth		BHL From Leas	se, Unit, or Pro	perty Line:			
	23,	494			15,	533				25			

LATERAL #2

SEC TWP	RG	E	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total I	Depth	True Vertical Dep	oth	BHL From Lease, Unit, or P	roperty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1		Radius of Turn		Direction	Total Length	
	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	1. A

				(1 AUGA		s venu	
NO. 051-24074	PLEASE TYPE OR USE BLAC	E:	(ON COMMISSION	NC	V 0 2	2017	Form 1002A Rev. 2009
DTC PROD. JNIT NO.	Attach copy of orig			Post	Conservation Office Box	52000	0// 4/101		DODATION	The Party of the
X ORIGINAL 200 AMENDED (Reason)	61 if recompletion of	x reentry.	_	F	y, Oklahom lule 165:10- LETION R		OKLAHO	MA COF	RPORATIO N SION	1016EZ
TYPE OF DRILLING OPERAT			SPI	JD DATE	10/27	2017		640 Acres	· · · · · · · · · · · · · · · · · · ·	
SERVICE WELL		HORIZONTAL HOLE	DRL	LG FINISHED	2/25/					
COUNTY Grad	v SEC 27 TWI	P 5N RGE 6W		TE OF WELL	8/21/2					
EASE	Pauline	WELL	1et 1	MPLETION PROD DATE	8/21/2					
NAME SE 1/4 NW 1/4 NW	14 CE 14 FSLOF O	293 FEL 0F 20	22H	COMP DATE	0/2.1/	w				E
ELEVATION	1/4 SEC	174 SEC		Longitude	-97.81	7986		•		
OPERATOF	Gulfport MidCon LL		OTC/OCC		240					
ADDRESS		uail Springs Pa	OPERAT	OR NO.	240	20				
and the second	klahoma City	STATE		K ZIP	731	04				
			O			34	L	OCATE WE	LL	
X SINGLE ZONE		CASING & CEMEN TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR				at and the test				
Application Date	10	SURFACE	13 3/8	3 68#	J55	2520		1445	Surface	
OCATION	669132 F.O.	INTERMEDIATE	9 5/8	40#	P110	12,665		950	4,823	
DRDER NO.	59642 659516	PRODUCTION	5 1/2	23#	HCP-110	23477		2295	13952	
Multinuit F	0;679957	LINER						TOTAL		
PACKER @BRAN	ND & TYPE	PLUG @	TYP		PLUG@			DEPTH	23,494	
	ID & TYPE	PLUG@	VDFL	2	PLUG@_	TYPE				
ORMATION	Woodford	Woodford	the second se)				F?		
SPACING & SPACING DRDER NUMBER	446322(640)	408097(640	J N	Aulti/659440	sIO,					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas								
PERFORATED	15386-18138	18138-2335	1		1	1				
NTERVALS			AL.	attru	14	1				
CID/VOLUME	OC10bbl Acid J.C	PLUCI		O	tion	1				
OID/ VOLOME	2618bbl Acid 19 19384848lbs Sand	TOHEL		Sec	27	: 35%	- 335	261	<u> </u>	
RACTURE TREATMENT	447,145bbl Water	1	× 1 1	C	100	: 65%	200.	7/17	1 7	
Fluids/Prop Amounts)					- 00		_ LAL	Lot		
		wable (165:*	10-17-7)		Gas Pi	irchaser/Measurer			and	
	Min Gas Allo				First S	ales Date		8/21/	2017	
NITIAL TEST DATA	OR									
NITIAL TEST DATA							-(-		
1	OR Oli Allowable					an a	(-		
NITIAL TEST DATE NIL-BBL/DAY	OR OH Allowable 9/22/2017						(
NITIAL TEST DATE NIL-BBL/DAY NIL-GRAVITY (API)	0R 0H Allowable 9/22/2017 879									
NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) BAS-MCF/DAY	0R 0II Allowable 9/22/2017 879 55					0110				
NITIAL TEST DATE	0R 0II Allowable 9/22/2017 879 55 14220				AS	SUB	MITT	FN		
NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL	OR Oli Aliowabie 9/22/2017 879 55 14220 16177				AS	SUB	MITT	ED		
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NITIAL TEST DATE NIL-BBL/DAY NIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE	0R 0II Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100		(See Ase		AS	SUB	MITT	ED		
NITIAL TEST DATE NIL-BBL/DAY NIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	OR OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38/64 N/A	e (165:10-13-3)	(00		AS	SUB	MITT MITT this report and am	ED	y my organization	
NITIAL TEST DATE NIL-BBL/DAY NIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	0R 0II Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38 64	e (165:10-13-3)	reverse. I d	declare that I ha a and facts state a Pickens	AS AS	SUB	this report and am complete to the be 10/23/2011		y my organization wiedge and belief. 5-252-4703	
NITIAL TEST DATE NIL-BBL/DAY DIL-GRAVITY (API) DIL-GRAVITY (API) DIL-GRAVITY DIL-GRAVITY (API) DIL-GRAVITY D	OR OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38/64 N/A d brough, and pertinent remarks prepared by pre or under my supe	e (165:10-13-3)	reverse. 1 d with the data Monica IAME (PRI	A Pickens	AS Aer ve knowledg d herein to		10/23/2013 DATE	7 40 PH		
NITIAL TEST DATE NIL-BBL/DAY DIL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE A record of the formations drille o make this report, which was SIGNATU 3001 Qualil Sprin	OR OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38 64 N/A ed through, and pertinent remarks prefared by me or under my supe	e (165:10-13-3)	reverse. 1 d with the data Monica IAME (PRI OK	A Pickens INT OR TYPE 73160	AS Aer ve knowledg d herein to		10/23/2013 DATE npickens@gm	7 40 PHO ail.com	5-252-4703	SC1
NITIAL TEST DATE NIL-BBL/DAY DIL-GRAVITY (API) DIL-GRAVITY (API) DIL-GRAVITY DIL-GRAVITY (API) DIL-GRAVITY D	OR OII Allowable 9/22/2017 879 55 14220 16177 2731 Flowing 5100 38 64 N/A ed through, and pertinent remarks prefared by me or under my supe	e (165:10-13-3)	reverse. 1 d with the data Monica IAME (PRI	A Pickens	AS Aeg ve knowledg d herein to		10/23/2013 DATE	7 40 PHO ail.com	5-252-4703	Per