

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137274660000

**Completion Report**

Spud Date: November 26, 2015

OTC Prod. Unit No.: 137-222411

Drilling Finished Date: February 26, 2016

1st Prod Date: September 25, 2017

Completion Date: September 09, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: SYMPSON 2-7-6XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 18 2N 4W  
NE SE NW NW  
727 FNL 1241 FWL of 1/4 SEC  
Derrick Elevation: 1225 Ground Elevation: 1195

First Sales Date: 9/25/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	647907		647328			
	Commingled	658096 NPT		646691			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	55	J-55	1467		850	SURFACE
INTERMEDIATE	9 5/8"	40	P-110	6731		655	4404
PRODUCTION	5 1/2"	23	P-110	22953		3290	6680

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22953**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2017	WOODFORD	285	59	17314	60751	2506	FLOWING	3400	40/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
648341	MULTIUNIT
602911	640
599570	640

#### Perforated Intervals

From	To
16090	22856

#### Acid Volumes

1,216 BBLS OF 15% HCL ACID, 1596 BBLS 6% HCL & 1.5% HF ACID
---

#### Fracture Treatments

371,398 BBLS OF FLUID & 10,104,916 LBS OF SAND
--

Formation	Top
WOODFORD	15946

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

NW SE NW SW

1735 FSL 848 FWL of 1/4 SEC

Depth of Deviation: 15399 Radius of Turn: 456 Direction: 359 Total Length: 6863

Measured Total Depth: 22953 True Vertical Depth: 15687 End Pt. Location From Release, Unit or Property Line: 848

#### FOR COMMISSION USE ONLY

1137638

Status: Accepted

1/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 5137274660000

Completion Report

Spud Date: November 26, 2015

OTC Prod. Unit No.: 137-222411

Drilling Finished Date: February 26, 2016

1st Prod Date: September 25, 2017

Completion Date: September 09, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 2-7-6XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 18 2N 4W  
NE SE NW NW  
727 FNL 1241 FWL of 1/4 SEC  
Derrick Elevation: 1225 Ground Elevation: 1195

First Sales Date: 9/25/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Multiaut:

Sec. 18(54): -0-

Sec. 7: 75.78% 222411 I

Sec. 6: 24.22% 222411A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
647907	
658096 NPT	

Increased Density	
Order No	
647328	
646691	

Multiaut FD:  
672418  
648442: sep. allow.  
(sec. 6)  
648441: sep. allow.  
(sec. 7)

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	55	J-55	1467		850	SURFACE
INTERMEDIATE	9 5/8"	40	P-110	6731		655	4404
PRODUCTION	5 1/2"	23	P-110	22953		3290	6680

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22953

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

December 12, 2017

1 of 2

10/13/17

319 WDFD

3400

PCW

E2  
E2

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2017	WOODFORD	285	59	17314	60751	2506	FLOWING	3400	40/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
648341	MULTIUNIT
602911 (6)	640 ✓
599570 (7)	640 ✓

#### Perforated Intervals

From	To
16090	22856

#### Acid Volumes

1,216 BBLS OF 15% HCL ACID, 1596 BBLS 6% HCL & 1.5% HF ACID

#### Fracture Treatments

371,398 BBLS OF FLUID & 10,104,916 LBS OF SAND

Formation	Top
WOODFORD	15946

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

NW SE NW SW

1735 FSL 848 FWL of 1/4 SEC

Depth of Deviation: 15399 Radius of Turn: 456 Direction: 359 Total Length: 6863

Measured Total Depth: 22953 True Vertical Depth: 15687 End Pt. Location From Release, Unit or Property Line: 848

#### FOR COMMISSION USE ONLY

1137638

Status: Accepted