

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049250880000

**Completion Report**

Spud Date: January 15, 2017

OTC Prod. Unit No.: 137-222441

Drilling Finished Date: June 16, 2017

1st Prod Date: September 29, 2017

Completion Date: September 21, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: SYMPSON 13-6-7XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 31 3N 4W  
NE SE SW SW  
360 FSL 1300 FWL of 1/4 SEC  
Derrick Elevation: 1174 Ground Elevation: 1147

First Sales Date: 09/29/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	648000		659525	
	Commingled			658870	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1530		825	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12929		1010	6893
PRODUCTION	5 1/2	23	P-110ICY	26264		3020	13880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 26264**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2017	WOODFORD	279	58	16998	60925	2434	FLOWING	3125	38/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
648938	MULTIUNIT
599570	640
602911	640

#### Perforated Intervals

From	To
15854	26099

#### Acid Volumes

3,548 BBLS 15%HCL, 4,833 BBLS 6% HCL & 1.5% HF ACID
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#### Fracture Treatments

638,264 BBLS OF FLUID & 15,096,150 LBS OF SAND
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Formation	Top
WOODFORD	15425

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 7 TWP: 2N RGE: 4W County: STEPHENS

SE SE SW SW

29 FSL 1302 FWL of 1/4 SEC

Depth of Deviation: 15163 Radius of Turn: 523 Direction: 181 Total Length: 10410

Measured Total Depth: 26264 True Vertical Depth: 16040 End Pt. Location From Release, Unit or Property Line: 34

#### FOR COMMISSION USE ONLY

1137675

Status: Accepted

11/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

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Multifault:

31-03N-04W(SL): -0-  
06-02N-04W: 50.19% 210892 7-5  
07-02N-04W: 49.81% 212760 7-5

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
648000	

Increased Density	
Order No	
659525	
658870	

Multifault FD:  
672593

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Initial Test Data
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December 12, 2017

1 of 2

EE  
EE2

10/15/17 319WDFD 3125  
DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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