Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049250880000

OTC Prod. Unit No.: 137-222441

Completion Report

Spud Date: January 15, 2017

Drilling Finished Date: June 16, 2017

1st Prod Date: September 29, 2017

Completion Date: September 21, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 13-6-7XH

Location: GARVIN 31 3N 4W NE SE SW SW 360 FSL 1300 FWL of 1/4 SEC Derrick Elevation: 1174 Ground Elevation: 1147

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE. OKLAHOMA CITY, OK 73126-9000 Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 09/29/2017

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	648000	659525
	Commingled		658870

٦	Гуре	S	ze	Weight Grade Feet				PSI	SAX	Top of CMT	
SURFACE		13	3/8	55	J-55	1530			825	SURFACE	
INTERMEDIATE		9	5/8	40	P-110 12929		929	1010		6893	
PRODUCTION		5	1/2	23	P-110ICY 26264		264		3020	13880	
					Liner						
Туре	Size	Weight	0	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	

Total Depth: 26264

Pac	ker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no P	ug records to display.

Initial Test Data

Test Date	Formatio	on	Oil BBL/Day	Oil-Gravi (API)			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	In Size	
Oct 15, 2017	WOODFO	ORD	279	58	58 16998 60925 2434 FLOWING 3125 38					38/64		
			Con	npletion a	ind Test Da	ata b	y Producing F	ormation	-	-		-
		Code	: 319	9WDFD								
	Spacing	Orders					Perforated I	ntervals				
Orde	r No	Uı	nit Size		F	rom		т	ō			
648	938	MU	LTIUNIT		15854 26099				099			
599	570		640									
602	911		640									
	Acid Vo	lumes					Fracture Tre	atments				
3,548 BBLS	15%HCL, 4,833 ACI		ICL & 1.5% I	-IF	638,264 BI	BLS	OF FLUID & 1	5,096,150 LE	3S OF SAND			
Formation			Τ.	ор		10/	are onen hele l					
WOODFORD	NOODFORD					Were open hole logs run? No 15425 Date last log run:						
]		ere unusual dri	lling circums	tances encou	untered? No					

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes Sec: 7 TWP: 2N RGE: 4W County: STEPHENS SE SE SW SW 29 FSL 1302 FWL of 1/4 SEC Depth of Deviation: 15163 Radius of Turn: 523 Direction: 181 Total Length: 10410 Measured Total Depth: 26264 True Vertical Depth: 16040 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY

Status: Accepted

1137675

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049250880000			Com	pletion Rep	Spud Date: January 15, 2017								
OTC Prod. Unit No.: 137-22244	1		Drilling Finished Date: June 16, 2017										
State of the state								1s	t Prod Da	ate: Septer	mber 29, 2017		
								Com	oletion Da	ate: Septer	mber 21, 2017		
Drill Type: HORIZONTAL H	OLE												
Well Name: SYMPSON 13-6-7X	Н							Purchaser/N	leasurer:	ENABLE	MIDSTREAM		
Location: GARVIN 31 3N NE SE SW S\ 360 FSL 1300 FW Derrick Elevation: 1	N VL of 1/4 SEC	Elevation: 1147	M	u	Hiuu	£;		First Sales (
Operator: CONTINENTAL RE PO BOX 269000 20 N BROADWAY OKLAHOMA CITY,	AVE.				31-0 06-0 07-0	2N - 04 2N - 04 2N - 04	FW (8 FW 1 FW 1	50,1 50,1 49,8	0- 9% ! 1% !	21089, 21276	2 ≠→5 0 <i>‡→5</i>		
Completion Type	Location Exception							Increased Density					
X Single Zone	Order No								Order	No			
Multiple Zone	648000						659525						
Commingled	658870												
					Ca	sing and C	ement						
Muttiumit FD: 672593	т	уре	Siz	Size Weight				Feet		SAX	Top of CMT		
672575	SUF	RFACE	13 3	3/8	55	J-55		1530		825	SURFACE		
	INTERMEDIATE		9 5,	/8	40	P-110		12929		1010	6893		
	PRODUCTION			/2	23	P-110IC	;Y	26264		3020	13880		
	Liner												
	Туре	Size V	Veight	(Grade	Length	P	SI SAX	То	p Depth	Bottom Depth		
		II		L	There are r	no Liner rec	ords to o	display.			L		
			ine internet internet of the second							Total	Depth: 26264		

Pac	cker		PI	ug	
Depth	Brand & Type		Depth	Plug Type	
There are no Packe	er records to display.	There are no Plug records to display.			

Initial Test Data

319WDFD

3125

10/15/17

December 12, 2017





1 of 2

Oct 15, 2017 WOODFORD 279 58 16998 69825 2434 FLOWING 3125 38/64 Completion and Test Date by Producing Formation Formation Name: WOODFORD Code: 319WDFD Class: GAS Spacing Orders Perforated Intervals Perforated Intervals Order No Unit Size From To 648938 MULTIUNIT 580 From To 599570 21 640 580 26009 Acid Volumes 3,548 BBLS 15% HCL, 4,833 BBLS 6% HCL & 1.5% HF Acid Volumes Top Were open hole logs run? No Dot last log run: WOODFORD 15425 Were open hole logs run? No Dot last log run: Were open hole logs run? No Dot last log run: Were open hole logs run? No Dot last log run: Were open hole logs run? No Dot last log run: Were open hole logs run? No <td col<="" th=""><th>≁ ▼ Test Date</th><th>Formati</th><th>ion</th><th colspan="2">Oil Oil-Gra BBL/Day (AP</th><th></th><th>Gas-Oil Ratio Cu FT/BBL</th><th>Water BBL/Day</th><th>Pumpin or Flowing</th><th>Initial Shut- In Pressure</th><th>Choke Size</th><th>Flow Tubing Pressure</th></td>	<th>≁ ▼ Test Date</th> <th>Formati</th> <th>ion</th> <th colspan="2">Oil Oil-Gra BBL/Day (AP</th> <th></th> <th>Gas-Oil Ratio Cu FT/BBL</th> <th>Water BBL/Day</th> <th>Pumpin or Flowing</th> <th>Initial Shut- In Pressure</th> <th>Choke Size</th> <th>Flow Tubing Pressure</th>	≁ ▼ Test Date	Formati	ion	Oil Oil-Gra BBL/Day (AP			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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Depth of Deviation: 15163 Radius of Turn: 523 Direction: 181 Total Length: 10410	SE SE SW	SW											
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Measured Total Depth: 26264 True Vertical Depth: 16040 End Pt. Location From Release, Unit or Property Line: 34	Depth of Devia	tion: 15163 Rad	lius of Turn:	523 Directio	n: 181 T	otal Length: 104	0						
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FOR COMMISSION USE ONLY													

Status: Accepted

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