

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037293810000

**Completion Report**

Spud Date: August 26, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 01, 2017

1st Prod Date: October 21, 2017

Completion Date: October 09, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: HEYBURN BARTLESVILLE UNIT 10

Purchaser/Measurer:

Location: CREEK 21 17N 9E  
C S2 SE NE  
330 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CARTLEDGE & CARTLEDGE OIL COMPANY INC 11750  
PO BOX 40  
435 N MAIN ST  
KIEFER, OK 74041-0040

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			508		290	SURFACE
PRODUCTION	5 1/2			2960		160	1580

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2960**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2017	BARTLESVILLE	50	41	30	600	400	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: BARTLESVILLE		Code: 404BRVL	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		2426	2518
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,500 GALLONS 15% HCL		1,170 BSW, 84,000 POUNDS SAND	

Formation	Top
BARTLESVILLE	2426

Were open hole logs run? Yes  
Date last log run: September 01, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138113

API NO **037-29381**  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

NOV 09 2017

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

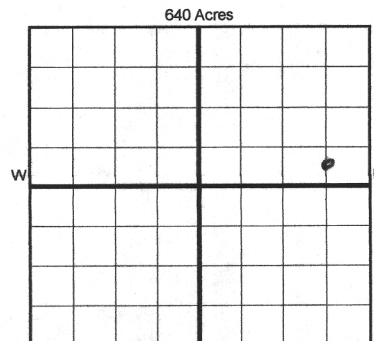
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>Creek</b>	SEC <b>21</b>	TWP <b>17N</b>	RGE <b>9E</b>	SPUD DATE <b>8/26/17</b>
LEASE NAME <b>Heyburn Bartlesville Unit</b>	WELL NO. <b>10</b>	DATE OF WELL COMPLETION <b>10-9-17</b>	1st PROD DATE <b>10-21-17</b>	DRLG FINISHED DATE <b>9-1-17</b>
C <sup>1/4</sup> S <sup>1/2</sup> <sup>1/4</sup> SE <sup>1/4</sup> NE <sup>1/4</sup>	FSL OF 1/4 SEC <b>330</b>	FWL OF 1/4 SEC <b>1980</b>	RECOMP DATE	
ELEVATION Derrick FL	Ground	Latitude (if known)	Longitude (if known)	
OPERATOR NAME <b>Cartledge &amp; Cartledge Oil Co</b>	OTC/OCC OPERATOR NO. <b>11750</b>			
ADDRESS <b>P.O. Box 40</b>				
CITY <b>Kiefer</b>	STATE <b>OK</b>	ZIP <b>74041</b>		



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR						290	<del>SURFACE</del>
SURFACE	8 5/8			508		<del>145</del>	<del>SURFACE</del>
INTERMEDIATE							
PRODUCTION	5 1/2			2960		160	1580
LINER							
						TOTAL DEPTH	2960

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<b>Bartlesville</b>						<b>Monitor Report to F&amp;C Focus</b>
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Oil</b>	<b>per 60R</b>					
PERFORATED INTERVALS	<b>2426-2518</b>						
ACID/VOLUME	<b>1500 gal. 15% HCL</b>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>1170 BSW</b> <b>84000 lb. Sand</b>						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	<b>10-21-17</b>				
OIL-BBL/DAY	<b>50</b>				
OIL-GRAVITY (API)	<b>41</b>				
GAS-MCF/DAY	<b>30 MCF</b>				
GAS-OIL RATIO CU FT/BBL	<b>600</b>				
WATER-BBL/DAY	<b>400</b>				
PUMPING OR FLOWING	<b>Pumping &amp; Flowing</b>				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**W.S. Cartledge** SIGNATURE  
**W.S. Cartledge** NAME (PRINT OR TYPE)  
**P.O. Box 40** ADDRESS  
**Kiefer** CITY  
**OK** STATE  
**74041** ZIP  
**918-321-3034** PHONE NUMBER  
**cartled@shcglobal.net** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Bartlesville	2426

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	9-1-2017
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: