# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35047251040001 **Completion Report** Spud Date: June 22, 2017

OTC Prod. Unit No.: 047-222269 Drilling Finished Date: August 10, 2017

1st Prod Date: October 01, 2017

Completion Date: September 30, 2017

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: O'QUIN 3-10WH Purchaser/Measurer: SUPERIOR

Location: GARFIELD 3 23N 5W First Sales Date: 10/01/2017

SW SW SE SE 243 FSL 1230 FEL of 1/4 SEC

Derrick Elevation: 1126 Ground Elevation: 1102

SK PLYMOUTH LLC 23485 Operator:

> 6100 S YALE AVE STE 500 TULSA, OK 74136-1906

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
664705

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	627		345	SURFACE
PRODUCTION	7	26	P-110	6556		255	4647

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	5749	0	460	5956	11705

Total Depth: 11715

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2017	WOODFORD	361	47.5	549	1521	1794	PUMPING			

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## **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
613935	640			

Perforated Intervals				
From	То			
6725	11497			

Acid Volumes
730 BARRELS ACID

Fracture Treatments

17 STAGES - 2,289,288 POUNDS SAND, 121,727
BARRELS WATER

Formation	Тор
WOODFORD	6427

Were open hole logs run? Yes Date last log run: July 27, 2017

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

#### **Lateral Holes**

Sec: 10 TWP: 23N RGE: 5W County: GARFIELD

SW SE SE SE

40 FSL 639 FEL of 1/4 SEC

Depth of Deviation: 1232 Radius of Turn: 3406 Direction: 180 Total Length: 5132

Measured Total Depth: 11715 True Vertical Depth: 6328 End Pt. Location From Release, Unit or Property Line: 40

# FOR COMMISSION USE ONLY

1138077

Status: Accepted

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Form 1002A Rev. 2009

100205

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

drilled through. Show intervals cored or drillstem tested.	Give formation names and tops, if available, or descriptions and thickness of formations
	drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	6427 MD
	6276 TVD
*	
·	

LEASE NAME		O'Quin		WELL NO.	3-10WH
		FOI	R COMMISSION US	E ONLY	
ITD on file	YES DISAPPROV	NO			
AFFROVED			2) Reject Codes		
Were open hole Date Last log w		<u>X</u> yes	no 7/27/2017		

yes X no at what depths?

yes X no at what depths?

\_yes \_X\_no

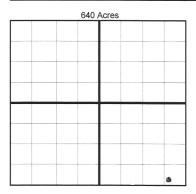
Other remarks:			
· ·			
		· · · · · · · · · · · · · · · · · · ·	

Was CO<sub>2</sub> encountered?

Was H<sub>2</sub>S encountered?

If yes, briefly explain below

Were unusual drilling circumstances encountered?



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640 /	Acres		
	_			

# BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Locatio	n 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured To	otal Depth		True Vertical De	oth		BHL From Lease, Unit, or Prop	perty Line:	-

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	
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ECTIFICAE #1							
SEC 10 TWP	23N RGE	5W	COUNTY			Garfield	
Spot Location Sec 1/4	SE 1/4	SAF 1/4	SE 1/4	Feet From 1/4 S	Sec Lines	FSL 40	FEL 639
Depth of Deviation	1,232	Radius of Turn	3406	Direction	180	Total Length	5,132
Measured Total De	pth	True Vertical Dep	oth	BHL From Leas	se, Unit, or Pro	perty Line:	
11,7	715	6,3	28			40	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/-	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pi	roperty Line:	

SEC	TWP	RGE	COUNTY			
Spot Loc	cation	1/4	1/4 1	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	Direction	Total Length	
Measure	ed Total Depth		True Vertical Depth	BHL From Lease, Unit, or Pr	operty Line:	