

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251040001

Completion Report

Spud Date: June 22, 2017

OTC Prod. Unit No.: 047-222269

Drilling Finished Date: August 10, 2017

1st Prod Date: October 01, 2017

Completion Date: September 30, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: O'QUIN 3-10WH

Purchaser/Measurer: SUPERIOR

Location: GARFIELD 3 23N 5W
SW SW SE SE
243 FSL 1230 FEL of 1/4 SEC
Derrick Elevation: 1126 Ground Elevation: 1102

First Sales Date: 10/01/2017

Operator: SK PLYMOUTH LLC 23485

6100 S YALE AVE STE 500
TULSA, OK 74136-1906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664705		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	627		345	SURFACE
PRODUCTION	7	26	P-110	6556		255	4647

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	5749	0	460	5956	11705

Total Depth: 11715

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2017	WOODFORD	361	47.5	549	1521	1794	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
613935	640	6725	11497
Acid Volumes		Fracture Treatments	
730 BARRELS ACID		17 STAGES - 2,289,288 POUNDS SAND, 121,727 BARRELS WATER	

Formation	Top
WOODFORD	6427

Were open hole logs run? Yes
Date last log run: July 27, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 10 TWP: 23N RGE: 5W County: GARFIELD SW SE SE SE 40 FSL 639 FEL of 1/4 SEC Depth of Deviation: 1232 Radius of Turn: 3406 Direction: 180 Total Length: 5132 Measured Total Depth: 11715 True Vertical Depth: 6328 End Pt. Location From Release, Unit or Property Line: 40

FOR COMMISSION USE ONLY	
Status: Accepted	1138077

API NO. 047-25104
OTC PROD. 047-222269
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 02 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garfield	SEC	3	TWP	23N	RGE	5W
LEASE NAME	O'Quin			WEI NO.	3-10WH		
SW 1/4	SW 1/4	SE 1/4	SE 1/4	FSL OF 1/4 SEC	243	FEL OF 1/4 SEC	1230
ELEVATION N Derrick	1126	Ground	1102	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	SK Plymouth, LLC			OTC/OCC OPERATOR NO.	23485		
ADDRESS	6100 S Yale Ave Suite 500						
CITY	Tulsa		STATE	OK		ZIP	74136

640 Acres							
LOCATE WELL							

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

664705

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36	J55	627		345	Surface
INTERMEDIATE							
PRODUCTION	7"	26	P110	6556		255	4,647
LINER	4 1/2"	13.5	HCP110	5956-11705		460	5,976

TOTAL DEPTH 10,715

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

Top of Liner
5979

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford
SPACING & SPACING ORDER NUMBER	613935 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	6725-11497
ACID/VOLUME	730 bbls Acid
	17 Stages
FRACTURE TREATMENT (Fluids/Prop Amounts)	2,289,288 lbs Sand
	121,727 bbls Water

Reported
to Eric Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

Superior
10/1/2017

☒

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	10/15/2017
OIL-BBL/DAY	361
OIL-GRAVITY (API)	47.5
GAS-MCF/DAY	549
GAS-OIL RATIO CU FT/BBL	1521
WATER-BBL/DAY	1794
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Kathy Baratz	10/31/2017	918.599.1866
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
6100 S Yale Ave Suite 500	Tulsa OK 74136	kbaratz@skplymouth.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	6427 MD 6276 TVD

LEASE NAME O'Quin WELL NO. 3-10WH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>7/27/2017</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1				Garfield						
SEC	TWP	RGE	COUNTY							
10	23N	5W	SE	1/4	1/4	1/4	SE	1/4		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	40	FEL	639	
Depth of Deviation	1,232		Radius of Turn	3406		Direction	180		Total Length	5,132
Measured Total Depth	11,715		True Vertical Depth	6,328		BHL From Lease, Unit, or Property Line:		40		

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				