PI NUMBER: 011 23973 rizontal Hole Oil & Gas	OIL & GAS C P OKLAHON	ORPORATION COMMISS CONSERVATION DIVISIC P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	N	Approval Date: Expiration Date	03/27/2018 : 09/27/2018
	PI	ERMIT TO DRILL			
WELL LOCATION: Sec: 24 Twp: 15N Rge: 11W					
SPOT LOCATION: SE NW SE SE		OUTH FROM EAST			
	SECTION LINES: 79	2 740			
Lease Name: JALOU	Well No: 4-	25-36XHM	Well will be	740 feet from near	est unit or lease boundary.
Operator CONTINENTAL RESOURCES INC. Name:		Telephone: 4052349020; 40523	349	OTC/OCC Number:	3186 0
CONTINENTAL RESOURCES INC. PO BOX 269000		HARLAN RT. 2, B	I G. TOMLINS	SON	
OKLAHOMA CITY, OK	73126-9000	WATON		OK	73772
Formation(s) (Permit Valid for Listed Form Name 1 MISSISSIPPIAN 2 WOODFORD 3 4 5 Spacing Orders: 657035 586354 651181	ations Only): Depth 11069 11769 Location Exception Ord	Name 6 7 8 9 10 ders:	Ir	Dep ncreased Density Orders:	
Pending CD Numbers: 201801505 201801504 201801490			- s	pecial Orders:	
Total Depth: 20723 Ground Elevation: 148	⁸ Surface Ca	sing: 1500	Depth	to base of Treatable Wa	ter-Bearing FM: 130
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No		Surface Water	used to Drill: No
PIT 1 INFORMATION		Approved Method fo	r disposal of Drilli	ng Fluids:	
Type of Pit System: CLOSED Closed System Means Str Type of Mud System: WATER BASED	eel Pits	D. One time land a	oplication (REQ	UIRES PERMIT)	PERMIT NO: 18-3408
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y	H. SEE MEMO		·	
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is AP/TE DEPOSIT					

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec 36 Twp 15N Rge 11W County BLAINE Spot Location of End Point: S2 SE SE SE Feet From: SOUTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 330 Depth of Deviation: 9510 Radius of Turn: 477 Direction: 178 Total Length: 10464 Measured Total Depth: 20723 True Vertical Depth: 11769 End Point Location from Lease, Unit, or Property Line: 50

Notes:	
Category	Description
DEEP SURFACE CASING	3/8/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY – 669154	3/22/2018 - G58 - 36-15N-11W X586354 MSSP 10 WELLS NO OP. NAMED 10/18/2017
INTERMEDIATE CASING	3/8/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

011 23973 JALOU 4-25-36XHM

Category	Description
0,7	
MEMO	3/8/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 201801490	3/22/2018 - G58 - 25-15N-11W X657035 MSSP 5 WELLS NO OP. NAMED REC 3/27/2018 (MINMIER)
PENDING CD – 201801504	3/22/2018 - G58 - (I.O.) 25 & 36-15N-11W EST MULTIUNIT HORIZONTAL WELL X657035 MSSP (25-15N-11W) X651181 WDFD (25-15N-11W) X586354 MSSP, WDFD (36-15N-11W) (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) ** 50% 25-15N-11W 50% 36-15N-11W NO OP. NAMED REC 3/27/2018 (MINMIER)
	**NOT SPECIFIED IN APPLICATION TO BE CORRECTED AT HEARING PER ATTORNEY FOR OP.
PENDING CD – 201801505	3/22/2018 - G58 - (I.O.) 25 & 36-15N-11W X657035 MSSP (25-15N-11W) X657035 MSSP (25-15N-11W) X586354 MSSP, WDFD (36-15N-11W) X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL COMPL. INT. (25-15N-11W) NCT 150' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (36-15N-11W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL NO OP. NAMED REC 3/27/2018 (MINMIER)
SPACING – 586354	3/22/2018 - G58 - (640)/(640)(HOR) 36-15N-11W EXT OTHERS EXT (640) 569413 MSSP EST (640)(HOR) WDFD COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING – 651181	3/22/2018 - G58 - (640)(HOR) 25-15N-11W EST MSSSD (VAC BY 657035), WDFD, OTHER COMPL. INT. (MSSSD) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING – 657035	3/22/2018 - G58 - (640)(HOR) 25-15N-11W VAC 651181 MSSSD EST MSSP COMPL. INT. (MSSP) NCT 660' FB

EXHIBIT:	_A (1 of 4)
SHEET:	8.5x11
SHL:	24-15N-11W
BHL-3	36-15N-11W
BHL-4:	36-15N-11W



COVER SHEET

<u>CONTINENTAL RESOURCES, INC.</u>

Well: ____

Well: ____

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section <u>24</u> Township <u>15N</u> Range <u>11W</u> I.M.

County _____BLAINE ____OK

Operator CONTINENTAL RESOURCES, INC.

NAD-83 EXISTING DESIGN LATITUDE LATITUDE POINT WELL NAME LONGITUDE LONGITUDE ELEVATION ELEVATION 35° 45' 22.61" -98° 18' 56.81 W3 JALOU 3-25-36XHM 275452 1874805 792' FSL / 770' FEL (SE/4 SEC 24) 1487.64 1489.34 -98.315780 35° 45' 14.47" -98° 19' 01.51' 35.754019 -98.317087 274629 1874414 LP-3 LANDING POINT 30' FNL / 1,155' FEL (NE/4 SEC 25) ___ ___ 35° 43' 30.98" -98° 19' 01.57' 35.725272 -98.317103 BOTTOM HOLE LOCATION 264166 1874375 50' FSL / 1,155' FEL (SE/4 SEC 36) BHL-3 ___ ___ 35° 45' 22.61" -98° 18' 56.44 35.756281 -98.315678 792' FSL / 740' FEL (SE/4 SEC 24) JALOU 4-25-36XHM 275452 1874835 1487.91 1489.34 W4 35' 45' 14.50" 35 754028 30' FNL / 330' FEL (NE/4 SEC 25) LP-4 LANDING POINT 274630 1875239 ___ ___ -98' 18' 51.50' -98.314307 35° 43' 31.01" -98° 18' 51.57" 35.725281 -98.314324 50' FSL / 330' FEL (SE/4 SEC 36) BHL-4 BOTTOM HOLE LOCATION 264166 1875200 ___ ___ 35* 45' 21.20" -98* 19' 43.69' 35.755888 24-15N-11W:SW4SW4 | TD: 10,100' | 275322 1870940 X - 1WALKER #1-24 ___ ___ -98.328804 660' FSL / 660' FWL 25-15N-11W:SE4 | TD: 10,170' | 1,320' FSL / 1,320' FWL 35° 44' 35.67" -98° 19' 03.53" 35.743242 270707 1874235 X-2 LYLE CARTER #1 ___ ___ -98.317647 35* 44' 35.55" -98* 19' 35.50' 25-15N-11W:SW4 | TD: 10,180' | 1,320' FSL / 1,320' FWL 35.743209 270704 1871599 X-3 GIGER #1-25 ___ ___ -98.326529 35° 44' 55.26" -98° 18' 53.47" 25-15N-11W:W2E2SE4NW4 | TD: 10,200' | 660' FSL / 2,145' FWL 35.7<mark>4868</mark>5 -98.314852 X-4 LAIRD #1-25 272686 1875071 ___ ___ 35° 45' 00.01" -98° 18' 55.46' 35.750003 -98.315405 25-15N-11W:N2N2SE4NE4 | TD: 10,100' | 1,140' FSL / 1,980' FWL X-5 273166 1874909 ___ ___ HELM TRUST #1-25 36-15N-11W:SW4 | TD: 10,300' | 1,320' FSL / 1,320' FWL 35' 43' 43.46" 35 728740 X-6 265437 1871584 H.F. LOOKABOUGH #1 -98' 19' 35.48' -98.326521 36-15N-11W:S2 | TD: 10,250' | 1,320' FSL / 2,640' FWL 35° 43' 43.48" -98° 19' 19.57" 35.728745 -98.322103 X-7 265435 1872895 H.F. LOOKABOUGH #2 ___ ___ 35* 44' 09.56" 35.735989 36-15N-11W:NE4 | TD: 10,178' | 1,320' FSL / 1,320' FWL X-8 E. LEWIS #1 268067 1874224 ___ ___ -98' 19' 03.56' -98.317656 36-15N-11W:NW4 | TD: 10,250' | 1,320' FSL / 1,320' FWL 35' 44' 09.37" 35.735935 -98.326508 X-9 LOOKABOUGH #2 268056 1871597 ___ ___ 98' 19' 35.43" 35° 43' 43.46" -98° 19' 38.14' 35.728739 -98.327262 36-15N-11W:E2E2W2SW4 | TD: 10,400' | 265437 1871364 X - 10___ LOOKABOUGH #3 1,320' FSL / 1,100' FWL 35' 43' 59.82" 35.733282 36-15N-11W:S2SE4NE4 | TD: 10,130' | 330' FSL / 1,980' FWL 267080 1874881 X-11 LEWIS #2-36 ___ ___ -98' 18' 55.56" -98.315432 LOOKABOUGH 25_24-15N-11W 35* 44' 20.04" 35.738899 -98.330170 36-15N-11W:NW4NW4NW4NW4 | TD: 21,890' | X-12 269139 1870514 ___ ___ -98' 19' 48.61 244' FNL / 234' FWL 36-15N-11W:NE4NE4NW4NW4 | TD: 16,259' | 250' FNL / 1,075' FWL 35° 44' 20.01" -98° 19' 38.41' 35.738893 -98.327336 MOWERY #1-36H 1871355 X - 13269134 ___ ___

Certificate of Authorization No. 7318

Date Staked: 02-20-18 Date Drawn: 02-20-18



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

R E	EVISION	5			
No.	DATE	BY	DESCRIPTION	COMMENTS	
00	02-20-18	MJL	ISSUED FOR APPROVAL		

JALOU 3-25-36XHM 011-23972

JALOU 4-25-36XHM 011-23973

EXHIBIT:	A (2 of 4)
SHEET:	8.5x11
SHL:	24-15N-11W
BHL-3	36-15N-11W
BHL-4:	36-15N-11W



COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Well: ____JALOU 3-25-36XHM

Well: ______JALOU 4-25-36XHM

Section <u>24</u> Township <u>15N</u> Range <u>11W</u> I.M.

County _____BLAINE ____OK___

Operator ____ CONTINENTAL RESOURCES, INC.

		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W3	JALOU 3-25-36XHM	275428	1906405	35* 45' 22.45" -98* 18' 55.57"	35.756236 -98.315435	792' FSL / 770' FEL (SE/4 SEC 24)	1487.64	1489.34
LP-3	LANDING POINT	274605	1906014	35* 45' 14.30" -98* 19' 00.27"	35.753974 -98.316743	30' FNL / 1,155' FEL (NE/4 SEC 25)		
BHL-3	BOTTOM HOLE LOCATION	264142	1905975	35* 43' 30.82" -98* 19' 00.34"	35.725227 -98.316760	50' FSL / 1,155' FEL (SE/4 SEC 36)		
W4	JALOU 4-25-36XHM	275428	1906435	35* 45' 22.45" -98* 18' 55.20"	35.756236 -98.315334	792' FSL / 740' FEL (SE/4 SEC 24)	1487.91	1489.34
LP-4	LANDING POINT	274606	1906839	35° 45' 14.34" -98° 18' 50.27"	35.753983 -98.313963	30' FNL / 330' FEL (NE/4 SEC 25)		
BHL-4	BOTTOM HOLE LOCATION	264142	1906800	35* 43' 30.85" -98* 18' 50.33"	35.725236 -98.313981	50' FSL / 330' FEL (SE/4 SEC 36)		
X-1	WALKER #1-24	275298	1902540	35° 45' 21.04" -98° 19' 42.45"	35.755843 -98.328459	24-15N-11W:SW4SW4 TD: 10,100' 660' FSL / 660' FWL		
X-2	LYLE CARTER #1	270683	1905835	35* 44' 35.51" -98* 19' 02.29"	35.743196 -98.317303	25-15N-11W:SE4 TD: 10,170' 1,320' FSL / 1,320' FWL		
X-3	GIGER #1-25	270680	1903199	35° 44' 35.39" -98° 19' 34.27"	35.743163 -98.326185	25-15N-11W:SW4 TD: 10,180' 1,320' FSL / 1,320' FWL		
X-4	LAIRD #1-25	272662	1906671	35* 44' 55.10" -98* 18' 52.23"	35.748640 -98.314509	25-15N-11W:W2E2SE4NW4 TD: 10,200' 660' FSL / 2,145' FWL		
X-5	HELM TRUST #1-25	273142	1906508	35° 44' 59.85" -98° 18' 54.22"	35.749958 -98.315061	25-15N-11W:N2N2SE4NE4 TD: 10,100' 1,140' FSL / 1,980' FWL		
X-6	H.F. LOOKABOUGH #1	265413	1903184	35* 43' 43.30" -98* 19' 34.24"	35.728694 -98.326177	36-15N-11W:SW4 TD: 10,300' 1,320' FSL / 1,320' FWL		
X-7	H.F. LOOKABOUGH #2	265411	1904495	35° 43' 43.32" -98° 19' 18.33"	35.728699 -98.321759	36-15N-11W:S2 TD: 10,250' 1,320' FSL / 2,640' FWL		
X-8	E. LEWIS #1	268043	1905824	35* 44' 09.40" -98* 19' 02.32"	35.735943 -98.317312	36-15N-11W:NE4 TD: 10,178' 1,320' FSL / 1,320' FWL		
X-9	LOOKABOUGH #2	268032	1903197	35* 44' 09.20" -98* 19' 34.19"	35.735889 -98.326164	36-15N-11W:NW4 TD: 10,250' 1,320' FSL / 1,320' FWL		
X-10	LOOKABOUGH #3	265413	1902964	35* 43' 43.30" -98* 19' 36.91"	35.728693 -98.326918	36-15N-11W:E2E2W2SW4 TD: 10,400' 1,320' FSL / 1,100' FWL		
X-11	LEWIS #2-36	267056	1906480	35° 43' 59.65" -98° 18' 54.32"	35.733237 -98.315089	36-15N-11W:S2SE4NE4 TD: 10,130' 330' FSL / 1,980' FWL		
X-12	LOOKABOUGH 25_24-15N-11W	269115	1902113	35* 44' 19.87" -98* 19' 47.37"	35.738853 -98.329826	36-15N-11W:NW4NW4NW4NW4 TD: 21,890' 244' FNL / 234' FWL		
X-13	MOWERY #1-36H	269110	1902954	35° 44' 19.85" -98° 19' 37.17"	35.738847 -98.326992	36-15N-11W:NE4NE4NW4NW4 TD: 16,259' 250' FNL / 1,075' FWL		

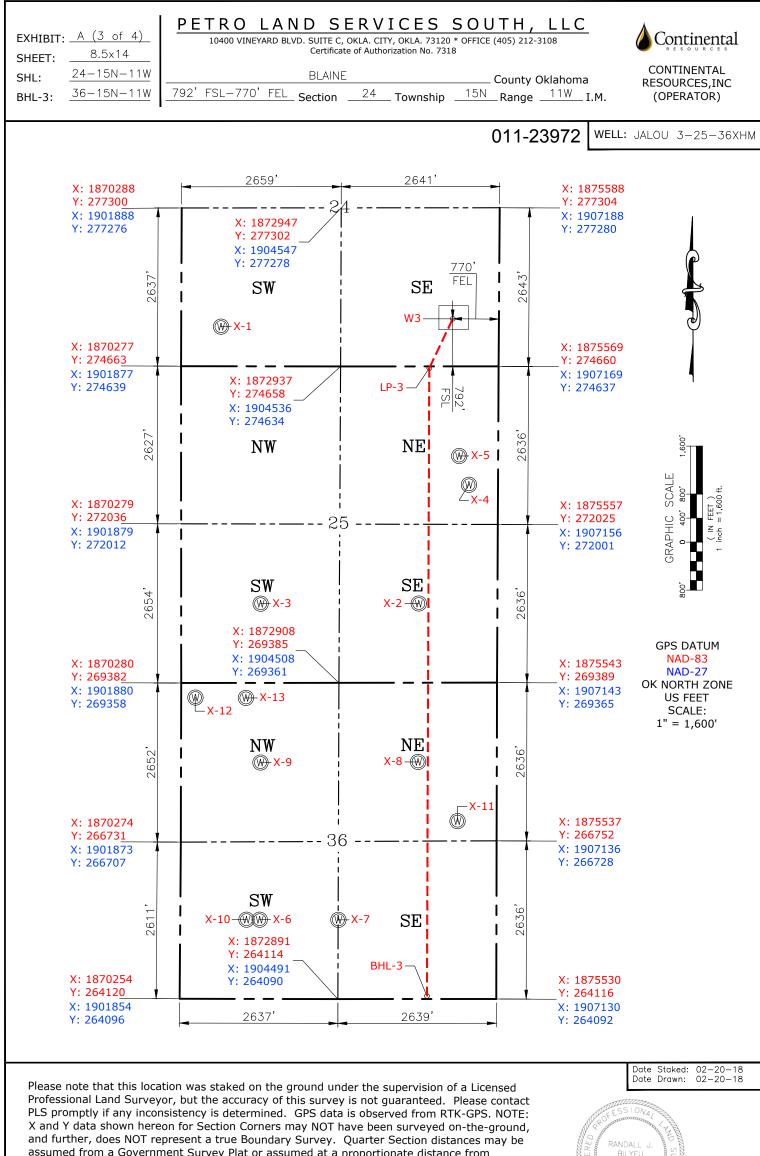
Certificate of Authorization No. 7318

Date Staked: 02-20-18 Date Drawn: 02-20-18



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

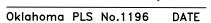
REVISIONS					
No.	DATE	BY	DESCRIPTION	COMMENTS	
00	02-20-18	MJL	ISSUED FOR APPROVAL		



assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

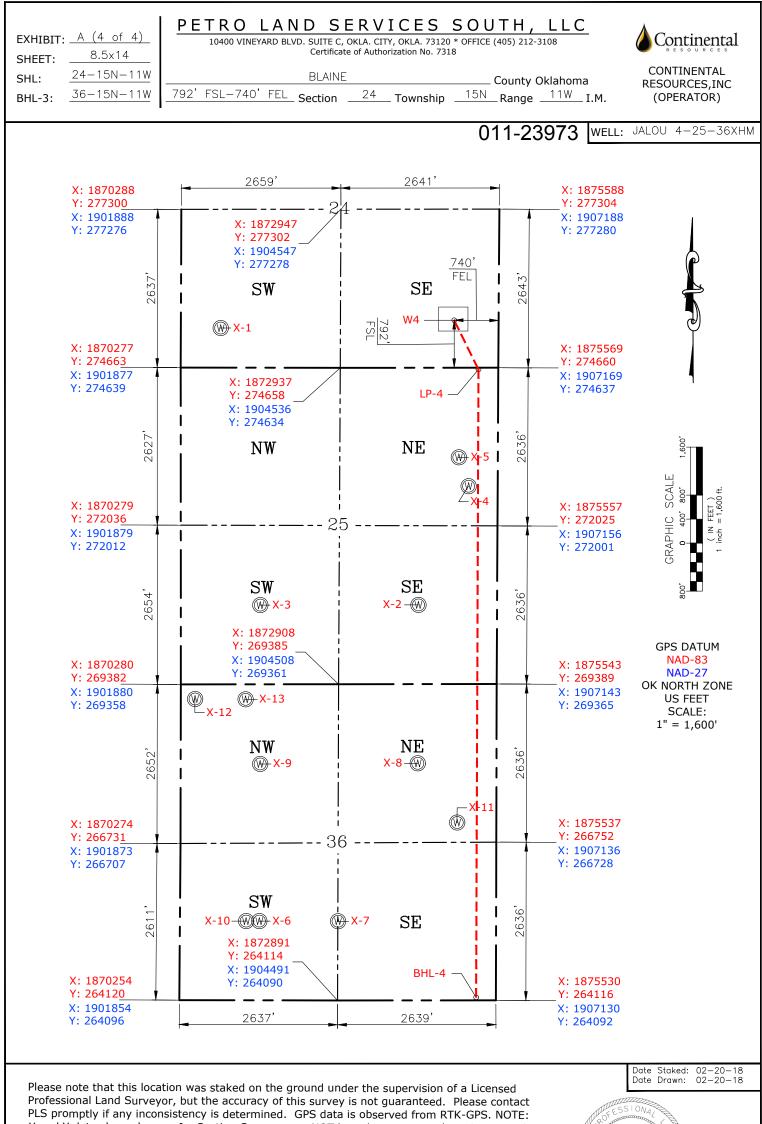
CERTIFICATE:

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Pandall J. Bilyeu

22/18



PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, <u>RANDALL J. BILYEU</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

Oklahoma PLS No.1196 DATE

Pandall J. Bilyev.

RANDALI

BILYEU

1196

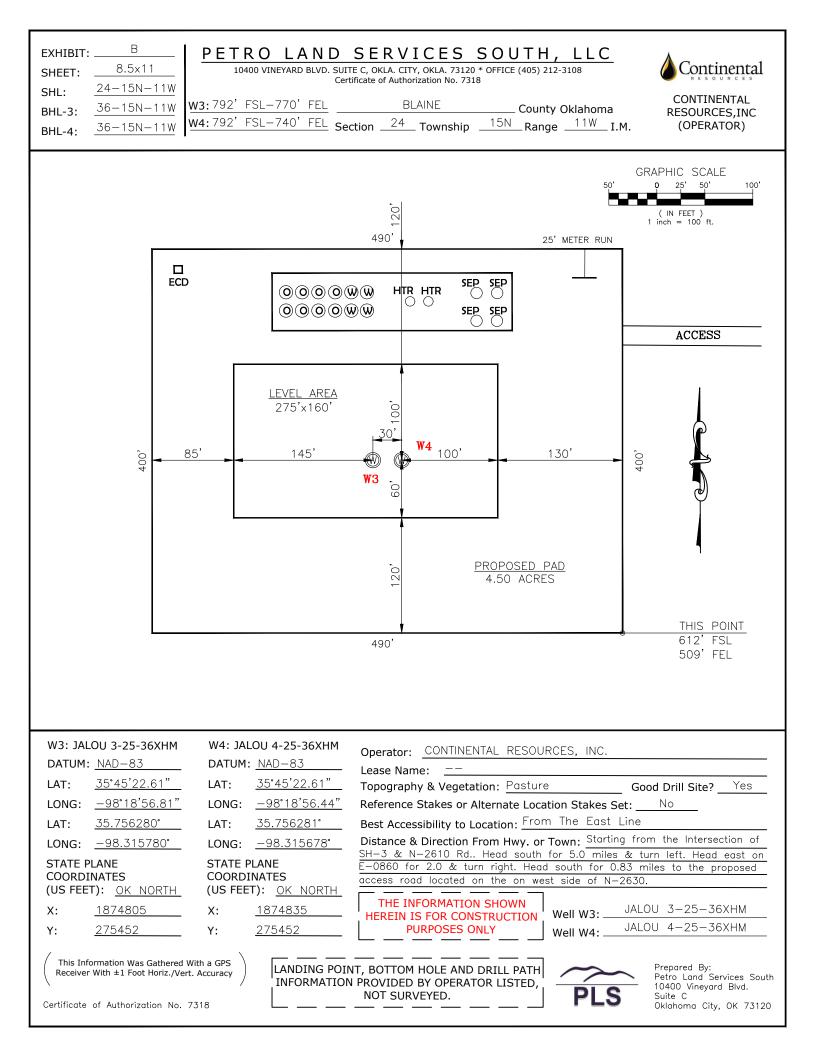
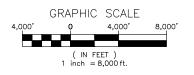


EXHIBIT:	C
SHEET:	8.5x11
SHL:	24-15N-11W
BHL-3:	<u>36-15N-11W</u>
BHL-4:	<u>36-15N-11W</u>





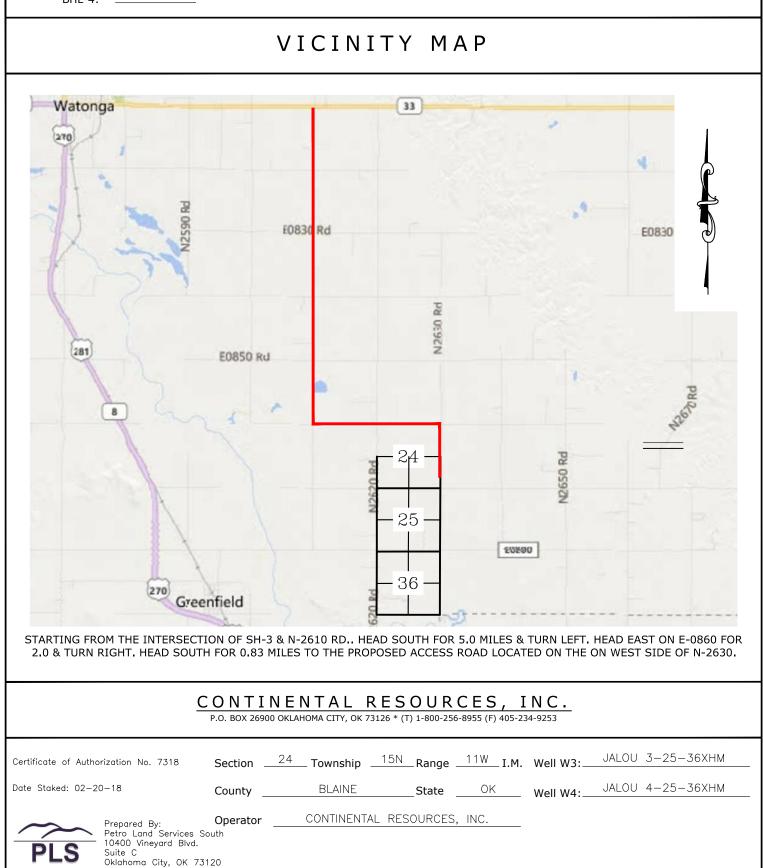


EXHIBIT:	D
SHEET:	8.5x11
SHL:	24-15N-11W
BHL-3:	36-15N-11W
BHL-4:	36-15N-11W



WELL W3:	JALOU 3-25-36XHM	
WELL W4:	JALOU 4-25-36XHM	
WELL W4:		

FACING NORTH





JALOU 3-25-36XHM

JALOU 4-25-36XHM

FACING SOUTH



JALOU 3-25-36XHM

JALOU 4-25-36XHM



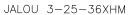
EXHIBIT:	<u> </u>
SHEET:	8.5x11
SHL:	24-15N-11W
BHL-3:	36-15N-11W
BHL-4:	<u>36-15N-11W</u>

Continental RESOURCES

WELL W4: JALO	U 4-25-36XHM

FACING EAST







JALOU 4-25-36XHM

FACING WEST





JALOU 3-25-36XHM

JALOU 4-25-36XHM



Prepared By:
Petro Land Services Sout
10400 Vineyard Blvd.
Suite C
Oklahoma City, OK 73120

TERRAIN

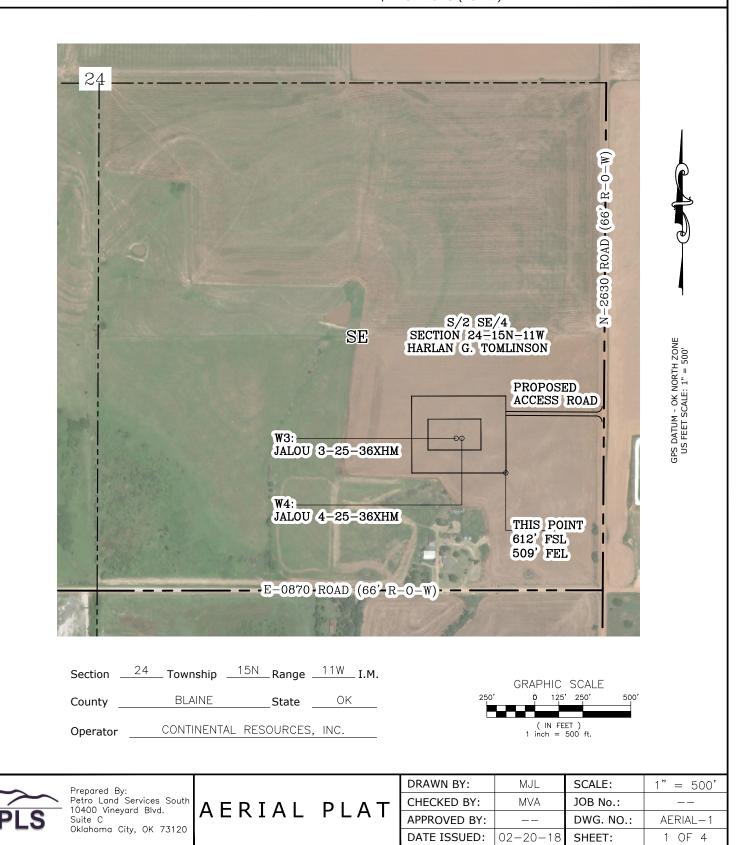
DRAWN BY:	MJL	SCALE:	N.T.S.	
CHECKED BY:	MVA	JOB No.:		
APPROVED BY:		DWG. NO.:	TERRAIN-2	
DATE ISSUED:	02-20-18	SHEET:	2 OF 2	

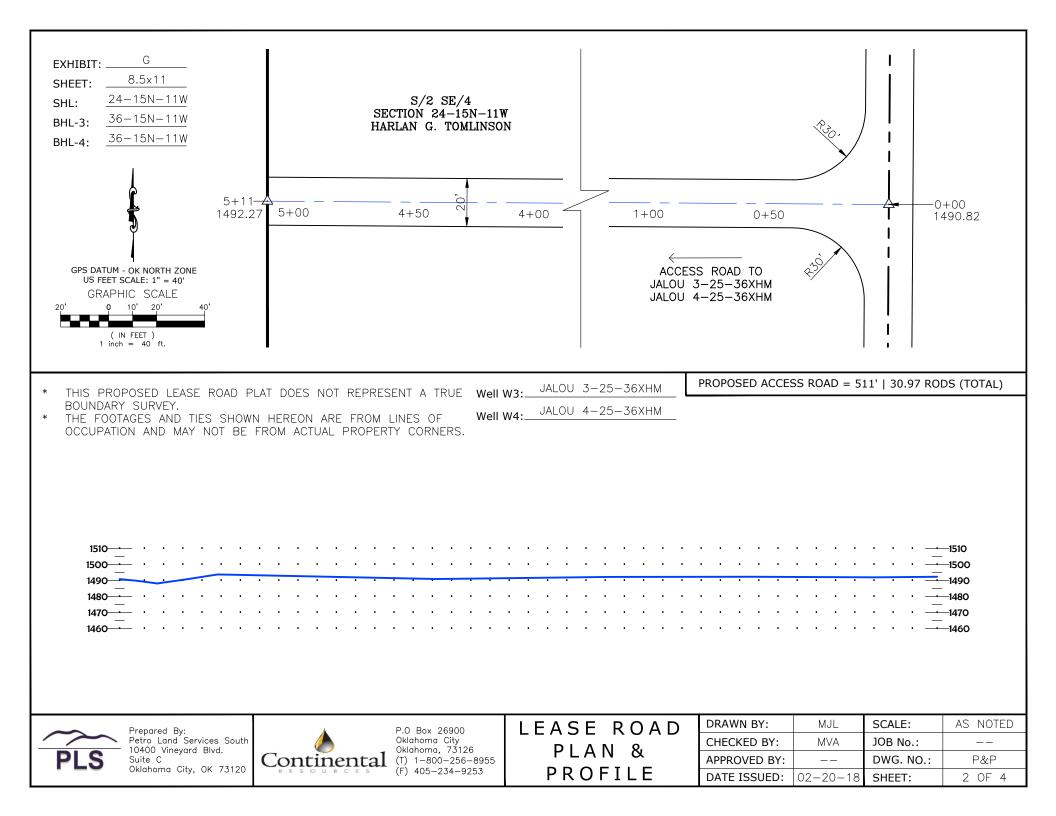
F
8.5x11
24-15N-11W
<u>36-15N-11W</u>
<u>36-15N-11W</u>



WELL W3: JALOU 3-25-36XHM WELL W4: JALOU 4-25-36XHM

PROPOSED ACCESS ROAD = 511' | 30.97 RODS (TOTAL)





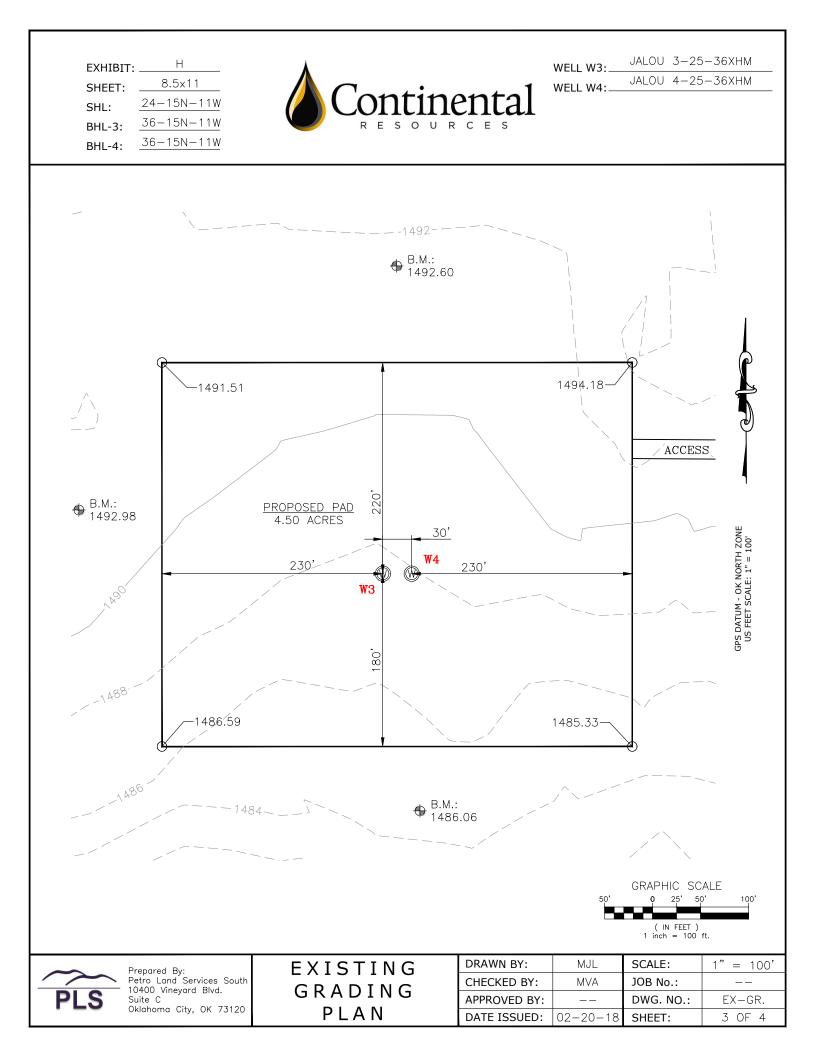


EXHIBIT:	
SHEET:	8.5x11
SHL:	24-15N-11W
BHL-3:	36-15N-11W
BHL-4:	36-15N-11W



WELL W3: JALOU 3-25-36XHM WELL W4: JALOU 4-25-36XHM

TOTAL PROPOSED DISTURBED AREA: 5.57 ACRES

