API NUMBER: 011 23883

Oil & Gas

Horizontal Hole

### OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/22/2017 05/22/2018 **Expiration Date** 

PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 13N Rge: 12W County: BLAINE

FEET FROM QUARTER: SPOT LOCATION: SE sw lsw FROM SOUTH WEST IIsw

SECTION LINES: 285 350

Lease Name: COOKSEY Well No: 1-3-34XH Well will be 285 feet from nearest unit or lease boundary.

CONTINENTAL RESOURCES INC Operator OTC/OCC Number: Telephone: 4052349020: 4052349 3186 0 Name:

CONTINENTAL RESOURCES INC

PO BOX 269000

OKLAHOMA CITY. OK 73126-9000 HOUSTON MCSPERITT

RR. 1. BOX 74

**GEARY** OK 73040

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 12270 6 2 WOODFORD 14200 7 3 8 4 9 5 10 657276 Spacing Orders: Location Exception Orders: 664437 Increased Density Orders: 659251 664299

Pending CD Numbers: Special Orders:

Total Depth: 23558 Ground Elevation: 1723 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33389 H. SEE MEMO

Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

Within 1 mile of municipal water well?

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

#### **HORIZONTAL HOLE 1**

Sec 34 Twp 14N Rge 12W County **BLAINE** NW Spot Location of End Point: ΝE NW NW Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 350

Depth of Deviation: 13115
Radius of Turn: 393
Direction: 360
Total Length: 9826

Measured Total Depth: 23558

True Vertical Depth: 14200

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 11/14/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/14/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 664437 11/21/2017 - G57 - (I.O.) 3-13N-12W & 34-14N-12W

X657276 MSSP, WDFD 3-13N-12W X659251 MSSP, WDFD 34-14N-12W

SHL 200' FSL, 440' FWL

COMPL. INT. (3-13N-12W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (34-14N-12W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL

CONTINENTAL RESOURCES, INC.

6/6/17

MEMO 11/14/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 1

– CUTTINGS WILL BE SOIL FARMED, PIT 2 – OBM RETURNED TO VENDOR, OBM CUTTINGS TO

ORDER 587498, 31-12N-8W, CANADIAN CO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

011 23883 COOKSEY 1-3-34XH

Category Description

SPACING - 657276 11/21/2017 - G57 - (640) 3-13N-12W

EXT 651613 MSSP, WDFD

SPACING - 659251 11/21/2017 - G57 - (640) 34-14N-12W

VAC 115876 CSTR, MSSLM, OTHER EXT 651613 MSSP, WDFD, OTHER

**EST OTHER** 

SPACING - 664299 11/21/2017 - G57 - (I.O.) 3-13N-12W & 34-14N-12W

EST MULTIUNIT HÖRIŹONTAL WELL X657276 MSSP, WDFD 3-13N-12W X659251 MSSP, WDFD 34-14N-12W

(WDFD ASSOCIATED COMMON SOURCE OF SUPPLY TO MSSP)

50% 3-13N-12W 50% 34-14N-12W NO OP. NAMED

6/2/17

Operator: CONTINENTAL RESOURCES, INC.

EXHIBIT "A" S.H.L. Sec. 3-13N-12W I.M. B.H.L. Sec. 34-14N-12W I.M. **BLAINE COUNTY** (SHEET 1 OF 3)

## **NAD 83**

Point	Northing	Easting	Elevation	Latitude/Longitude	Latitude/Longitude	Description	Design Elevation
20	237967	1828086	0.0			MAG NAIL NWc COR 34-14N-12W	
21	232699	1828068	0.0			1/2" IR NWc 3-13N-12W	
22	227486	1828084	0.0			3/8" SW COR 3-13N-12W	
23	227462	1830725	0.0			STEEL CORNER POST S/4 3-13N-12W	
24	237936	1833348	0.0			PK NAIL NEc 34-14N-12W	
25	232676	1833365	0.0			3/8" IR SEc 34-14N-12W	
26	227435	1833360	0.0			STEEL CORNER POST SEc 3-13N-12W	
50	228794	1829400	0.0	LAT:35°37'39.37"N LON:98°28'04.98"W	LAT:35.62760180 LON:-98.46804862	AC-BECK P&S HILDA HOUSTON 1-3 OCC STATUS: PA, TVD: 10970'	
51	231422	1829592	0.0	LAT:35°38'05.37"N LON:98°28'02.80"W	LAT:35.63482514 LON:-98.46744531	AC-UNIT PETRO. MYRA WRIGHT 1-3 OCC STATUS: AC, TVD: 12311'	
52	234002	1832041	0.0	LAT:35°38'30.99"N LON:98°27'33.28"W	LAT:35.64194255 LON:-98.45924471	AC-COTTON PETRO. COOKSEY 1 OCC STATUS: PA, TVD: 11796'	
53	236633	1832037	0.0	LAT:35°38'57.02"N LON:98°27'33.48"W	LAT:35.64917097 LON:-98.45929930	AC-COMANCHE RES. COOKSEY 2-34 OCC STATUS: PA, TVD: 11896'	
54	237638	1833099	0.0	LAT:35°39'07.00"N LON:98°27'20.67"W	LAT:35.65194554 LON:-98.45574097	AC-NEWFIELD PETERS 1412 1H OCC STATUS: AC, TVD: 18551'	
55	237310	1828744	0.0	LAT:35°39'03.55"N LON:98°28'13.42"W	LAT:35.65098684 LON:-98.47039325	AC-NEWFIELD HOUSTON 1-34 OCC STATUS: AC, TVD: 11950'	
100	227768	1828433	1723.1'	LAT:35°37'29.17"N LON:98°28'16.63"W	LAT:35.62477004 LON:-98.47128514	A. COOKSEY #1-3-34XH 285' FSL - 350' FWL	1723.1'
200	228248	1828431	0.0	LAT:35°37'33.92"N LON:98°28'16.67"W	LAT:35.62608874 LON:-98.47129793	A. HEEL SLOT 765' FSL - 350' FWL	
300	237915	1828436	0.0	LAT:35°39'09.53"N LON:98°28'17.18"W	LAT:35.65264651 LON:-98.47143930	A. BOTTOM HOLE LOCATION 50' FNL - 350' FWL	

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Expires June 30, 2018

Invoice #7434

Date Staked : 10/20/17 By: H.S. Date Drawn: 10/30/17 By: J.H.

Operator: CONTINENTAL RESOURCES, INC.

EXHIBIT "A"

S.H.L. Sec. 3-13N-12W I.M.

B.H.L. Sec. 34-14N-12W I.M.

BLAINE COUNTY

(SHEET 2 OF 3)

# **NAD 27**

Point	Northing	Easting	Elevation	Latitude/Longitude	Latitude/Longitude	Description	Design Elevation
20	237943	1859686	0.0			MAG NAIL NWc COR 34-14N-12W	
21	232674	1859667	0.0			1/2" IR NWc 3-13N-12W	
22	227462	1859683	0.0			3/8" SW COR 3-13N-12W	
23	227437	1862324	0.0			STEEL CORNER POST S/4 3-13N-12W	
24	237912	1864948	0.0			PK NAIL NEc 34-14N-12W	
25	232651	1864965	0.0			3/8" IR SEc 34-14N-12W	
26	227410	1864959	0.0			STEEL CORNER POST SEc 3-13N-12W	
50	228769	1860999	0.0	LAT:35°37'39.19"N LON:98°28'03.73"W	LAT:35.62755272 LON:-98.46770204	AC-BECK P&S HILDA HOUSTON 1-3 OCC STATUS: PA, TVD: 10970'	
51	231398	1861191	0.0	LAT:35°38'05.19"N LON:98°28'01.55"W	LAT:35.63477623 LON:-98.46709853	AC-UNIT PETRO. MYRA WRIGHT 1-3 OCC STATUS: AC, TVD: 12311'	
52	233977	1863640	0.0	LAT:35°38'30.82"N LON:98°27'32.03"W	LAT:35.64189385 LON:-98.45889803	AC-COTTON PETRO. COOKSEY 1 OCC STATUS: PA, TVD: 11796'	
53	236608	1863637	0.0	LAT:35°38'56.84"N LON:98°27'32.23"W	LAT:35.64912245 LON:-98.45895240	AC-COMANCHE RES. COOKSEY 2-34 OCC STATUS: PA, TVD: 11896'	
54	237613	1864699	0.0	LAT:35°39'06.83"N LON:98°27'19.42"W	LAT:35.65189710 LON:-98.45539413	AC-NEWFIELD PETERS 1412 1H OCC STATUS: AC, TVD: 18551'	
55	237285	1860344	0.0	LAT:35°39'03.38"N LON:98°28'12.17"W	LAT:35.65093830 LON:-98.47004588	AC-NEWFIELD HOUSTON 1-34 OCC STATUS: AC, TVD: 11950'	
100	227743	1860032	1723.1'	LAT:35°37'29.00"N LON:98°28'15.38"W	LAT:35.62472088 LON:-98.47093853	A. COOKSEY #1-3-34XH 285' FSL - 350' FWL	1723.1'
200	228223	1860031	0.0	LAT:35°37'33.74"N LON:98°28'15.42"W	LAT:35.62603961 LON:-98.47095127	A. HEEL SLOT 765' FSL - 350' FWL	
300	237891	1860036	0.0	LAT:35°39'09.35"N LON:98°28'15.93"W	LAT:35.65259801 LON:-98.47109183	A. BOTTOM HOLE LOCATION 50' FNL - 350' FWL	

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

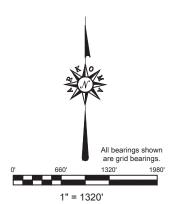
Expires June 30, 2018

Invoice #7434
Date Staked: 10/20/17 By: H.S.
Date Drawn: 10/30/17 By: J.H.

Continental Well Location Plat Operator: CONTINENTAL RESOURCES, INC. 2631' 300. 350' FWL FR 2634 20 NE BHL: - 350' FWL, 34 #1-3-34XH SHL: 285' FSL 2634 SE COOKSEY 2649 25 2 LOT 4 LOT 3 LOT 2 LOT 1 2578 3 968' 2635 50 SW 200. 100. 2635'

**EXHIBIT "A"** 

S.H.L. Sec. 3-13N-12W I.M. B.H.L. Sec. 34-14N-12W I.M. **BLAINE COUNTY** (SHEET 3 OF 3)



**GPS DATUM NAD 27** 

**NAD 83** 

**OK NORTH ZONE** 

Surveying and Mapping promptly if any inconsistency is determined

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2018

Invoice #7434 Date Staked: 10/20/17 By: H.S. Date Drawn: 10/30/17

### Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

11/01/17 **OK LPLS 1664** 

WILL SSIONAL STORMS CENSED LANCE G. SURVEYOR **MATHIS** 1664 OKLAHOMA