API NUMBER: 073 25833

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/27/2017 05/27/2018 **Expiration Date**

PERMIT TO DRILL

1064

County: KINGFISHER WELL LOCATION: Sec: Twp: 16N Rge: 6W

FEET FROM QUARTER: SPOT LOCATION: NW NORTH WEST NE llnw SECTION LINES:

Lease Name: SPEYSIDE 1606 Well No: 6-27MH Well will be 310 feet from nearest unit or lease boundary.

OKLAHOMA ENERGY ACQUISITIONS LP Operator OTC/OCC Number: Telephone: 2815300991 23509 0 Name:

310

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON. TX 77094-1900 ARTHUR CHESTER POWELL 2531 GREENELEFE DR

BEAVERCREEK ОН 45431

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (EX CHESTER) 7760 1 6 2 7 3 8 4 9 10 651749 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201706832 Special Orders:

201706829

Total Depth: 12500 Ground Elevation: 1130 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill:

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: BISON

PERMIT NO: 17-33497 D. One time land application -- (REQUIRES PERMIT) H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 27 Twp 16N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SE SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1888

Depth of Deviation: 7187
Radius of Turn: 573
Direction: 175
Total Length: 4413

Measured Total Depth: 12500

True Vertical Depth: 7760

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 11/21/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201706829 11/27/2017 - G60 - 27-16N-6W

X651749 MSNLC 3 WELLS NO OP. NAMED

REC. 10/31/17 (THOMAS)

PENDING CD - 201706832 11/27/2017 - G60 - (I.O.) 27-16N-6W

X651749 MSNLC

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMED

REC. 10/31/17 (THOMAS)

SPACING - 651749 11/27/2017 - G60 - (640)(HOR) 27-16N-6W

EXT 648302 MSNLC, OTHER

EST OTHERS

COMPL. INT. NCT 660' FB

(COEXIST WITH SP. ORDER 55880/62761 MSSLM)

