PI NUMBER: 073 25834 rizontal Hole Oil & Gas	OIL & GAS OKLAHC	CORPORATION COMMISSION CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1)	Approval Date: 11/28/2017 Expiration Date: 05/28/2018		
WELL LOCATION: Sec: 02 Twp: 17N Rge: 6W SPOT LOCATION: NW NE NE	County: KINGF	NORTH FROM EAST			
Lease Name: THE TRICK 1706	:	260 1169 10-2MH Well v	will be 260 feet from nearest unit or lease boundary.		
Operator OKLAHOMA ENERGY ACQUISITION Name:	IS LP	Telephone: 2815300991	OTC/OCC Number: 23509 0		
OKLAHOMA ENERGY ACQUISITIONS L 15021 KATY FREEWAY STE 400 HOUSTON, TX 7	_P 77094-1900	JOHN CALDWE 22948 EAST 710 DOVER	- & LINDA CALDWELL ROAD OK 73742		
Formation(s) (Permit Valid for Listed Form Name 1 MISSISSIPPIAN (EX CHESTER) 2 3 4 5	nations Only): Depth 7792	Name 6 7 8 9 10	Depth		
Spacing Orders: 662139	Location Exception C	Orders:	Increased Density Orders: 669982		
Pending CD Numbers: 201707525			Special Orders:		
Total Depth: 12500 Ground Elevation: 111	<sup>2</sup> Surface C	casing: 500	Depth to base of Treatable Water-Bearing FM: 140		
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: No	Surface Water used to Drill: No		
PIT 1 INFORMATION		Approved Method for disposal	of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Sto Type of Mud System: WATER BASED	eel Pits		D. One time land application (REQUIRES PERMIT) PERMIT NO: 17-33 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base	e of pit? Y				
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	e of pit? Y				
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base	e of pit? Y				
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y				
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area.	e of pit? Y				

## HORIZONTAL HOLE 1 KINGFISHER Sec 02 Twp 17N Rge 6W County Spot Location of End Point: SW SF SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 354 Depth of Deviation: 7219 Radius of Turn: 573 Direction: 170 Total Length: 5093 Measured Total Depth: 12500 True Vertical Depth: 7792 End Point Location from Lease. Unit. or Property Line: 165 Notes: Category Description DEEP SURFACE CASING 11/15/2017 - G58 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 11/15/2017 - G58 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 669982** 11/15/2017 - G58 - 2-17N-6W X662139 MSNLC 8 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 11/13/2017 PENDING CD - 201707525 11/15/2017 - G58 - (E.O.) 2-17N-6W

SPACING - 662139

X662139 MSNLC

EXT OTHER EST MSNLC

COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FEL

119269/371358/450744 LINCOLN NORTH UNIT (MSSLM) W2 NE4)

(COEXIST WITH SP. ORDER 53420/62761 MSSLM S2, E2 NE4 AND NW4; SP. ORDER

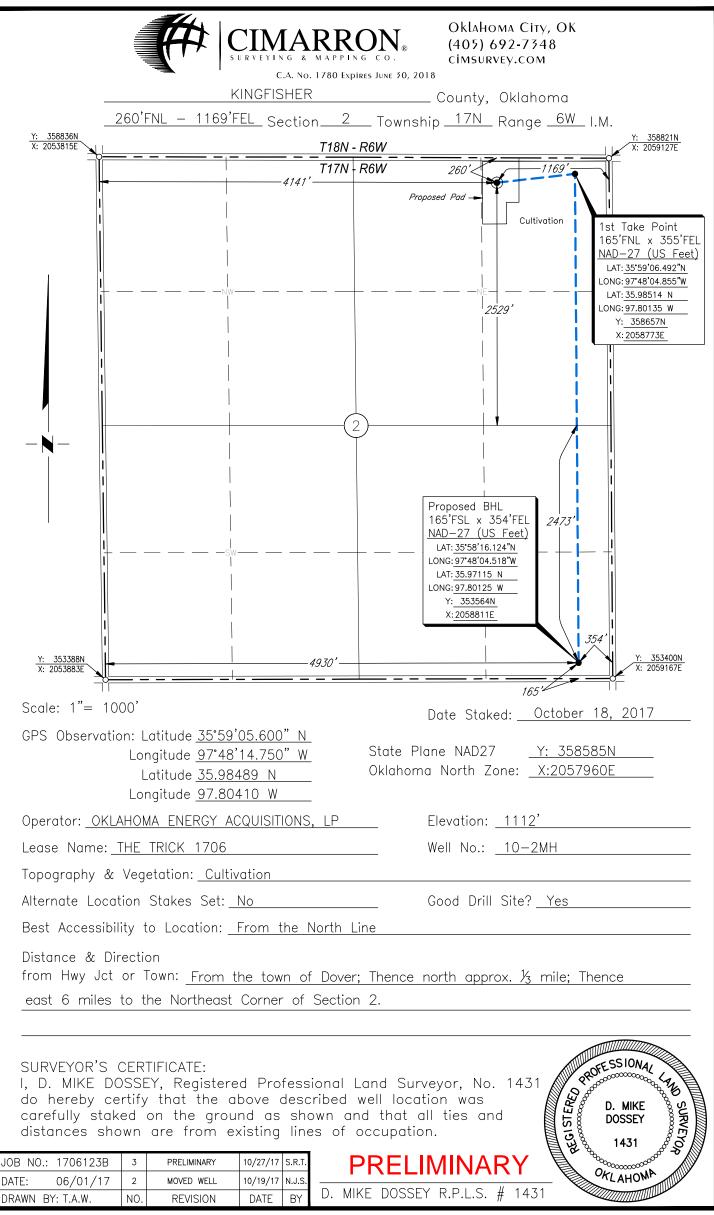
OKLAHOMA ENERGY ACQUISITIONS, LP

11/15/2017 - G58 - (640)(HOR) 2-17N-6W

REC 11/20/2017 (JACKSON)

COMPL. INT. NLT 660' FB

## API 073-25834



		CIMA SURVEYING &	RRC		Oklahoma (405) 692 cimsurvey.	-7348		
				es June 30, 201	· · ·			
		KINGFISHEF			County, Ok			
Y: 358836N	<u>0'FNL – 1169</u>	<u>)'FEL</u> Sectio			ip <u>17N</u> Ra	nge <u>6W</u> I.M. <sub>Y: 358821N</sub>		
Y: 358836N X: 2053815E		4141	T18N - F	R6W Prop	2529' osed Pod 2529'	Y: 358821N X: 2059127E Cultivation 1st Take Point 165'FNL x 355'FEL NAD-27 (US Feet) LAT: 35:59'06.492'N LONG: 97:48'04.855'W LAT: 35.98514 N LONG: 97.80135 W Y: 358657N X: 2058773E		
Y: 353388N X: 2053883E			4930'	Contraction of the second		165' X: 2059167E		
Scale: 1"= 1000	)'				Date Staked:	October 18, 2017		
	: Latitude <u>35°5</u> _ongitude <u>97°4</u> Latitude <u>35.9</u> _ongitude <u>97.8</u>	<u>8'14.750"W</u> 8489 N				<u>Y: 358585N</u> : <u>X:2057960E</u>		
Operator: <u>OKLA</u> H	-		, LP		Elevation: _11	112'		
Lease Name: <u>THE TRICK 1706</u> Well No.: <u>10-2MH</u>								
Topography & Vegetation: <u>Cultivation</u>								
Alternate Locatio	on Stakes Set:	No			Good Drill Sit	te? Yes		
Best Accessibility	/ to Location:	From the	North Lir	ne				
Distance & Dire from Hwy Jct o east 6 miles to	r Town: <u>From</u>				north approx.	⅓ mile; Thence		
SURVEYOR'S CERTIFICATE: I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431 do hereby certify that the above described well location was carefully staked on the ground as shown and that all ties and distances shown are from existing lines of occupation. JOB NO 17061238 AERIAL 3 PRELIMINARY 10/27/17 S.R.T. DDELIN/INCOV								
	3 PRELIMINARY 2 MOVED WELL	10/27/17 S.R.T.	PF	RELIN	<b>1INARY</b>	Of LAHOMA		
	2 MOVED WELL IO. REVISION	10/19/17 N.J.S. DATE BY	D. MIK	E DOSSEY	′ R.P.L.S. #	1431		

